

P1  
DRL

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

SWSESE  
330 FNL  
990 FWL

Operator: License # ..... 9158  
Name ..... Case Oil & Gas, Inc.  
Address ..... 107 W. Fourth  
..... P.O. Box 8564  
City/State/Zip ..... Pratt, KS. 67124

Operator Contact Person ..... Stan Case  
Phone ..... (316) 672-9347

Contractor: License # ..... 5829  
Name ..... Aldebaran Drilling Co., Inc.

Wellsite Geologist ..... Mike Bair  
Phone ..... (913) 483-6393

PURCHASER ..... Clear Creek, Inc.  
..... McPherson, KS

Designate Type of Completion

New Well     Re-Entry     Workover

Oil     SWD     Temp Abd  
 Gas     Inj     Delayed Completion  
 Dry     Other (Core, Water Supply, etc.)

If OWNED: old well info as follows:

Operator .....  
Well Name .....  
Comp. Date ..... Old Total Depth.....

WELL HISTORY

Drilling Method:

Mud Rotary     Air Rotary     Cable

..... 11-30-84    12-8-84    1-7-85  
.....  
Spud Date    Date Reached TD    Completion Date  
5000    5000  
.....  
Total Depth    PBTD

Amount of Surface Pipe Set and Cemented at ..... feet

Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet

If alternate 2 completion, cement circulated  
from.....feet depth to.....w/.....SX cmt

API NO. 15-097-21-088

County.....KIOVA.....

..... SW SE    Sec. 8    Twp. 28S    Rge. 16     East  
.....  West

..... 687 Ft North from Southeast Corner of Section  
..... 1485 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

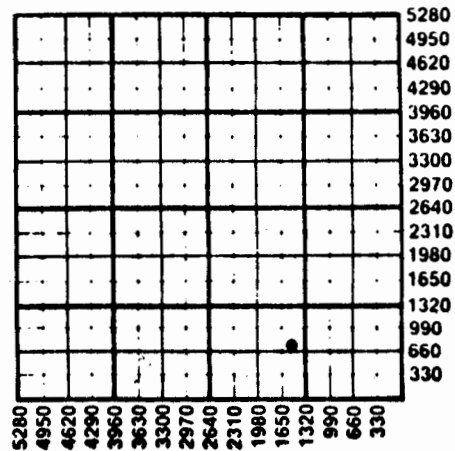
Lease Name.....Fankhauser.....Well #...1.....

Field Name.....Haviland East Extension.....

Producing Formation.....Kinderhook.....

Elevation: Ground.. 2155    KB. 2162

Section Plat



WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit # .....

Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec    Twp    Rge     East     West

Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec    Twp    Rge     East     West

Other (explain) .....  
(purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  
 Repressuring

Docket # ..... MAR 28 1985

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

APR - 5 1985  
State Geological Survey  
WICHITA BRANCH

148728

SIDE TWO

Operator Name Case Oil & Gas Inc Lease Name Fankhauser Well # 1 SEC 8 TWP 28 RGE 16  East  West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

METHOD OF COMPLETION

Open Hole  Perforation  
 Other (Specify) .....

Name	Top	Bottom
FORAKER	3062	
HEEBNER	4003	
BROWN LIME	4163	
LANSING	4183	
CHEROKEE	4672	
MISSISSIPPI	4706	
KINDERHOOK	4726	
VIOLA	4762	
SIMPSON	4936	

DST #1 4668-4760; First Flow 104 Final 1st Flow 145; Initial SIP 145 FSIP 1278; 2nd flow 124 Final 2nd flow 156; Initial 2nd SIP 156 Final 2nd SIP 1135; Initial Hydro 2263 Final Hydro 2344; Recovered 510' gassy mud, 90' of slightly oil and gas cut mud; Hole temp 110°F.

Disposition of gas:  Vented  
 Sold  
 Used on Lease

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	5-8 Bbls	20,000 MCF	20 Bbls	CFPB	35

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE	12 1/2"	8 5/8"	24#	427'	common	325	8% cc, 2% gel
PRODUCTION		5 1/2"	14#	4998'	surefill	125	4# gilsonite

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2	4808-4816		
2	4726-4730	500 gal, 7 1/2% int. N/S	
2	4743-4746	500 gal, 7 1/2% int. N/S	
4 1/2	4717-4719		

TUBING RECORD

Size 2 7/8" Set At 4820' Packer at Liner Run  Yes  No

Date of First Production

Producing Method

1-16-85

Flowing  Pumping  Gas Lift  Other (explain).....