

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9158
Name Case Oil & Gas, Inc.
Address 110 S. Main
P.O. Box 8564
City/State/Zip Pratt, KS 67124

Operator Contact Person Stan Case
Phone (316) 672-9347

Contractor: License # 5829
Name Aldebaran Drilling Co., Inc.

Wellsite Geologist Michael W. Bair
Phone (913) 483-6393

PURCHASER Clear Creek
McPherson, KS

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Completion
 Dry Other (Core, Water Sample, etc.)

If **OWNO**: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

7-27-85 8-6-85 8-6-85
Spud Date Date Reached TD Completion Date
4785' 4785'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 430 feet

Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-097-21,169
County Kiowa
SE SE SE Sec 8 Twp 28S Rge 16 East West

505 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

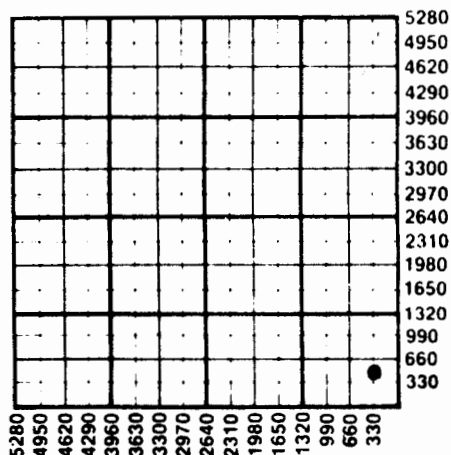
Lease Name Fankhauser Well # 2

Field Name Hayiland East Extension

Producing Formation Mississippi

Elevation: Ground 2148' KB 2157'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner
Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Dock #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202 within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time logs shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporary abandoned wells.

Information on side two of this form will be confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time logs shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporary abandoned wells.

SEP 1 A 1008
State Geological Survey
WICHITA BRANCH

SIDE TWO

Operator Name Case Oil & Gas, Inc. Lease Name Fankhauser Well# 2 SEC. 8 TWP. 28S RGE. 16 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

	Name	Top	Bottom
DST #1 4700-4722; 40/45/40/45; First Flow 239/270 Final Flow 323/586; ISIP 1457 FSIP 982; Hydrostatic 2496/2345; Well temp. 125°F; Rec. 870' gas cut drilling mud - Misrun. Initial flow period strong blow; Gas to surface DST #2 4688-4722; 55/57/50/63; First Flow 65/67 Final Flow 80/80; ISIP 1279 FSIP 1186; Hydrostatic 2369/2327; Well temp. 125°F. Initial flow period strong blow; Gas to surface in 37 min. Rec. 95' gas cut drilling mud. DST #3 4684-4750; 50/63/50/99; First Flow 219/319 Final Flow 402/463; ISIP 1290 FSIP 1309; Hydrostatic 2451/2402. Well Temp 127°F. Initial flow period strong blow; Gas to surface in 20 min. Rec. 50' gas cut mud, 400' heavy gas cut gassy mud, 800' slightly mud cut gassy oil.	FORAKER	3052	
	HEEBNER	4002	
	BROWN LS	4159	
	LANSING	4178	
	CHEROKEE	4672	
	MISSISSIPPI	4705	
	KINDERHOOK	4723	
	VIOLA	4764	
	SIMPSON	NR	

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	50 Bbls	60 MCF	15 Bbls	CFPB	39

METHOD OF COMPLETION

Production Interv.

Disposition of gas: Vented Sold Perforation (Specify)

PRODUCTION	7 7/8"	4 1/2"	10.5#	4784'	EA2 Halco	125
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PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2	4732-4742		
2	4707-4717		

TUBING RECORD	Size 2 3/8"	Set At 4732'	Packer at ---	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First Production 8/26/85	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....
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