4117188

5-26-86 KCC

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6892
Name Wenert Trich Oil & Gas
Address P. O. Box 1408
Longview, TX 75606
City/State/Zip

Purchaser UPG Falco
P. O. Box 20108
Shreveport, LA 71120

Operator Contact Person Nathan Trich
Phone 214 758-0646

Contractor: License # 5829
Name Aldebaron

Wellsite Geologist Terry Mcleod
Phone 316-365-6431

Designate Type of Completion
[XX] New Well [ ] Re-Entry [ ] Workover

[X] Oil [ ] SWD [ ] Temp Abd
[ ] Gas [ ] Inj [ ] Delayed Comp.
[ ] Dry [ ] Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator NA
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
[XX] Mud Rotary [ ] Air Rotary [ ] Cable

2-18-85 2-26-85 2-26-85
Spud Date Date Reached TD Completion Date

4880 4813
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 472 feet
Multiple Stage Cementing Collar Used? [ ] Yes [XX] No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15- 097-21109

County Kiowa

SW NE Sec 9 Twp 28S Rge 16 [ ] East [X] West

3300 Ft North from Southeast Corner of Section
2164 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

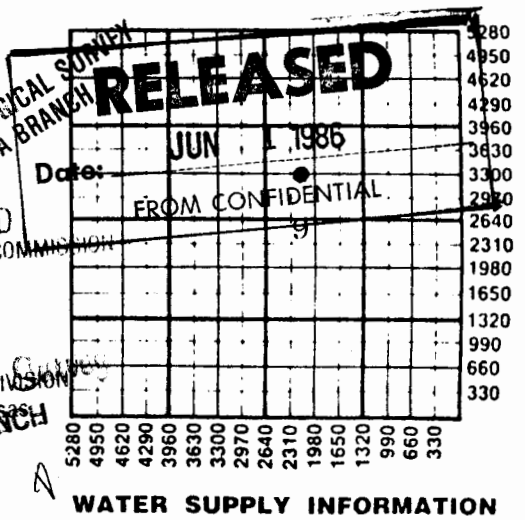
Lease Name Day Well # 1

Field Name ~~undetermined~~ Daylight

Producing Formation Kinderhook Chert

Elevation: Ground 2135 KB 2144

Section Plat



RELEASED
JUN 1 1986
FROM CONFIDENTIAL

JUN 06 1986
KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH
RECEIVED
STATE CORPORATION COMMISSION
MAY 1 1985
APR 17
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: [ ] Disposal
Docket # [ ] Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

[X] Groundwater 3300 Ft North from Southeast Corner
(Well) 2194 Ft West from Southeast Corner of
Sec 9 Twp 28S Rge 16 [ ] East [XX] West

[ ] Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge [ ] East [ ] West

[ ] Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

9-28-16W

Operator Name ...Wenert Trich Oil & Gas..... Lease Name.....Day.....Well #...1...

Sec....9.... Twp....28s.. Rge...16w... ☐ East ☒ West County.....Kiowa.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	☒ Yes	☐ No
Samples Sent to Geological Survey	☐ Yes	☒ No
Cores Taken	☐ Yes	☒ No

DST#1: 4657-4725'
strong blow, gas to surface in 5 minutes
Time: 30-60-60-60
recovered 120' gas cut mud
IFP 132-121
FFP 132-121#
ISIP 1135#, FSIP 1105#

DST#2: 4713-4750'
gas to surface in 4 minutes
flowing oil in 25 minutes
Time: 30-60-10-60
Recovered: 3630' gassy oil
IFP 629-993
FFP 831-912
ISIP 1520-1520

Formation Description
☐ Log ☒ Sample

Name	Top	Bottom
Heebner	3989'	-1845
Brown lime	4143	-1999
Lansig KS City	4161	-2017
Base KS City	4468	-2324
Marmaton	4486	-2342
Cherokee Sh.	4645	-2501
Kinderhook	4730	-2586

JUN 06 1986
KANSAS GEOLOGICAL SURVEY

CASING RECORD ☐ New ☐ Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface casing		8 5/8ths	24#	472'	pozmix	325	
					125 sacks BJ	surefill Class A	
Production Casing		4½"	10.50	# 4849'	BJ Mud	sweep	500 gals

PERFORATION RECORD Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	8 feet, 4731-4739		

TUBING RECORD Size Set At Packer at Liner Run ☐ Yes ☐ No

Date of First Production | Producing Method ☒ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....

W31-82-P

14874

-	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	60 Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented ☐ Sold ☐ Used on Lease

☐ Open Hole ☒ Perforation
☐ Other (Specify) .....

4731-4739'

☐ Dually Completed
☐ Commingled

To be sold.
upon pipeline Completion