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STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6892
Name Wenert, Trich
Address P.O. Box 1408
Longview, TX 75606
City/State/Zip
Purchaser UPG Falco
P.O. Box 20108
Shreveport, LA 71120
Operator Contact Person Nathan Trich
Phone 214.758-0646

Contractor: License # 5829
Name Aldeharon Drilling Co.

Wellsite Geologist Terry McLeod
Phone 316.365-6431

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

11-20-84 11-28-84 11-28-84
Spud Date Date Reached TD Completion Date
4825' 4824
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 477 feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-01721085

County Kiowa

S/2N/2 NENE Sec. 9 Twp. 28S Rge. 16 ☐ East ☒ West

4780'
660' Ft North from Southeast Corner of Section
Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

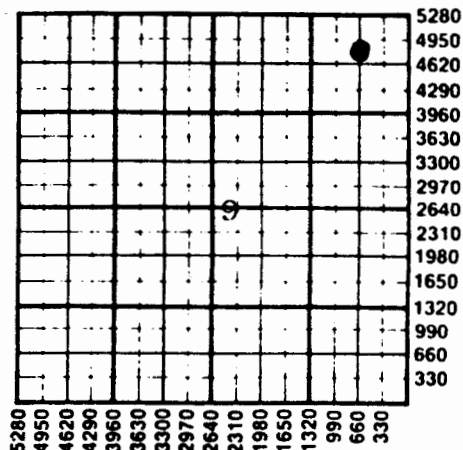
Lease Name Day-Light Well # 1

Field Name Wildcat

Producing Formation Mississippi

Elevation: Ground 2127 KB 2134

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #.....

☒ Groundwater 4775 Ft North from Southeast Corner
(Well) 660 Ft West from Southeast Corner of
Sec 9 Twp 28S Rge 16 ☐ East ☒ West

☐ Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

148744

Operator Name Wenert Trich Lease Name Day-Light Well # 1Sec. 9 Twp. 28s Rge. 16 ☐ East ☒ West County Kiowa

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	40 bbls	not measurable	same	0/1	
	Bbls	MCF	Bbls	CFPB	

Drill Stem Tests Taken ☒ Yes ☐ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☐ Log ☒ Sample

DST#1: Interval 4647-4684'
 Time 30-60-60-60
 Recovered 1,150 feet of clean oil
 ISIP 1454#, FSIP 1454#
 IFP plugged, FFP 332-364#

Name	Top	Bottom
Heebner Sh	3978	
Brown Lime	4141	
Lonsig KS City	4152	
Base of KS City	4462	
Marmaton	4476	
Cher. Sh.	4638	
Cher. Sand	4656	
Miss. Cong.	4673	
Miss. Clean	4687	
Kind. Chert	4733	
Kind. Sand	4751	
Viola	4783	

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented
☒ Sold
☐ Used on Lease

☐ Open Hole ☒ Perforation
☐ Other (Specify)

4673-4678

☐ Dually Completed
☐ Commingled

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CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface Case		.8.5/8ths	...24#...	.477....	..Common	.325..	..3% CCI..2% jell
Prod. Casing		.41"	...10.50..	.4824...	Surefill	1.500	gals...Mud Sweep + 125 sacks Surefill.

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
4 jets	4673 to 4678	Foam Fracture 5,000 #	20/40 sand
	5 feet	335.860 SCF Nitrogen	84 bbls KC

TUBING RECORD

Size Set At Packer at
 2 3/8ths 4625' 4625'

Liner Run ☐ Yes ☒ No

Date of First Production Producing Method

1-3-85

☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....