

NEW ACO-1 FORM

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 8059
name Robert-Gay Energy Enterprises, Inc..
address 1006 North Main
City/State/Zip Hutchinson, Ks 67501

Operator Contact Person Robert L. Taylor
Phone 316-669-8164

Contractor: license # 7765
name Casad Drilling Corp.

Wellsite Geologist Monna Manes
Phone 316-682-0323

PURCHASER *Triland Crude Purchasing*

Designate Type of Completion
New Well Re-Entry Workover

☒ Oil ☐ SWD ☐ Temp Abd
☒ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

3-29-84 4-13-84 5-14-84
Spud Date Date Reached TD Completion Date

4850
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 456 feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set feet

If rate 2 completion, cement circulated
feet depth to w/ SX cmt

wire line log received

API NO. 15-097-21,019

County Kiowa

NE 1/4 Sec 17 Twp 28S Rge 16 West
(location)

4746 Ft North from Southeast Corner of Section
1425 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

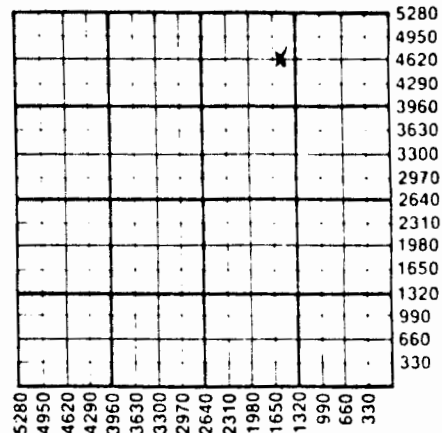
Lease Name Chenoweth Well# 1

Field Name Wellsford Ext.

Producing Formation Kinderhook

Elevation: Ground 2164 KB 2171

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

☒ Groundwater Ft North From Southeast Corner and
(Well) Ft West From Southeast Corner of
Sec 17 Twp 28S Rge 16 East West

☐ Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

☐ Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: ☒ Disposal
☐ Repressuring

Docket #

SIDE TWO

Operator Name Robert-Gay Energy Lease Name Chenoweth Well# 1 SEC 17 TWP 28S RGE 16 ☐ East ☒ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
Samples Sent to Geological Survey
Cores Taken

☐ Yes ☒ No
☒ Yes ☐ No
☐ Yes ☒ No

Formation Description
☐ Log ☐ Sample

Name	Top	Bottom
E-Log		
Foraker	3069	(- 898)
Heebner	4019	(-1848)
Brown Lime	4176	(-2005)
Lansing	4194	(-2023)
B/K.C.	4514	(-2343)
Cherokee Sand	4683	(-2512)
Mississippian	4706	(-2537)
Kinderhook Sand	4750	(-2579)
Viola	4799	(-2628)
T.D.	4854	(-2683)

TUBING RECORD size <u>2 7/8</u> set at <u>4780</u> packer at <u>none</u>		Liner Run ☐ Yes ☒ No	
Date of First Production <u>5-24-84</u>	Producing method ☐ flowing ☒ pumping ☐ gas lift ☐ Other (explain)		
Estimated Production Per 24 Hours	Oil <u>40</u> Bbls	Gas <u>Trace because enough for analysis only</u> MCF	Water <u>10</u> Bbls
		Gas-Oil Ratio	Gravity <u>59</u>
		CFPB	

RECEIVED

METHOD OF COMPLETION

PRODUCTION INTERVAL

☐ open hole ☒ perforation
☐ other (specify)

☐ Dually Completed.

☐ Perforated

AUG 29 1984

☐ vented
☐ well
☒ used on lease

CASING RECORD ☒ new ☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Casing	<u>7 7/8</u>	<u>5 1/2</u>		<u>4836</u>	<u>60/40 Pozmix</u>	<u>250</u>	<u>Pozmix 2% gel</u>
Surface		<u>8 5/8</u>	<u>23.1b.</u>	<u>456</u>	<u>60/40 Pozmix</u>	<u>250</u>	<u>3% CC</u>

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
<u>4</u>	<u>4743-4753</u>		