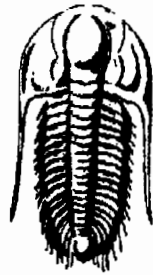


15-097-21584

5-28s-16w



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Vincent Oil Corp.**

125 N. Market
Ste. 1075
Wichita, KS 67202

ATTN: Mike Engelbrecht

5-28s-16w

Binford #1-5

Start Date: 2006.01.18 @ 12:04:28

End Date: 2006.01.18 @ 19:10:13

Job Ticket #: 23508 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Vincent Oil Corp.

Binford #1-5

5-28s-16w

DST # 1

Cherokee

2006.01.18



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Vincent Oil Corp.
125 N. Market
Ste. 1075
Wichita, KS 67202
ATTN: Mike Engelbrecht

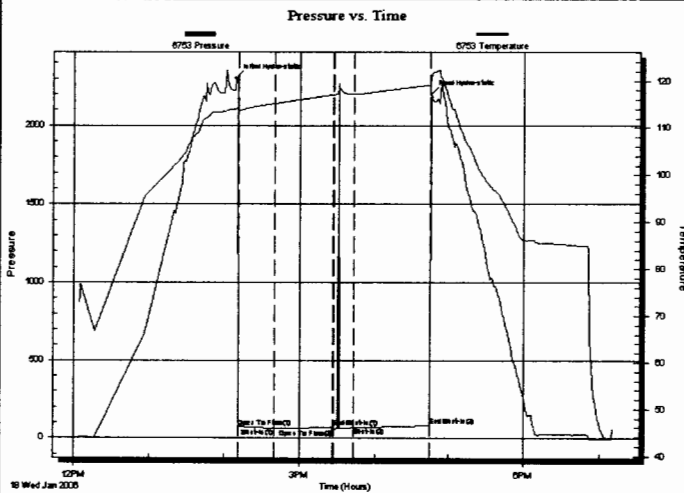
Binford #1-5
5-28s-16w
Job Ticket: 23508 DST#: 1
Test Start: 2006.01.18 @ 12:04:28

GENERAL INFORMATION:

Formation: **Cherokee**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 14:11:43
Time Test Ended: 19:10:13
Interval: **4626.00 ft (KB) To 4675.00 ft (KB) (TVD)**
Total Depth: **4675.00 ft (KB) (TVD)**
Hole Diameter: **7.88 inches** Hole Condition: Fair
Test Type: Conventional Bottom Hole
Tester: Davy Cline
Unit No: 24
Reference Elevations: **2147.00 ft (KB)**
2142.00 ft (CF)
KB to GR/CF: **5.00 ft**

Serial #: 6753 Inside
Press@RunDepth: **66.95 psig @ 4630.00 ft (KB)** Capacity: **7000.00 psig**
Start Date: **2006.01.18** End Date: **2006.01.18** Last Calib.: **2006.01.18**
Start Time: **12:04:29** End Time: **19:10:13** Time On Btmr: **2006.01.18 @ 14:08:58**
Time Off Btmr: **2006.01.18 @ 16:45:28**

TEST COMMENT: IF: Weak blow . Opened w/ith a 1/2 inch blow that never increased or decreased.
FI: Bled off. No blow back.
FF: No blow . Flushed tool. After surge from flushing, no blow .
FSI: No blow back.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2301.99	114.13	Initial Hydro-static
3	71.61	113.64	Open To Flow (1)
31	65.62	115.22	Shut-In(1)
78	68.38	117.08	End Shut-In(1)
78	59.46	117.09	Open To Flow (2)
95	66.95	117.21	Shut-In(2)
156	80.55	119.16	End Shut-In(2)
157	2200.43	120.75	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
40.00	SI GCM w/oil specs 1%g 99%m	0.20

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Vincent Oil Corp.

Binford #1-5

125 N. Market
Ste. 1075
Wichita, KS 67202
ATTN: Mike Engelbrecht

5-28s-16w

Job Ticket: 23508

DST#: 1

Test Start: 2006.01.18 @ 12:04:28

Tool Information

Drill Pipe:	Length: 4381.00 ft	Diameter: 3.25 inches	Volume: 44.95 bbl	Tool Weight: 2400.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 249.00 ft	Diameter: 2.25 inches	Volume: 1.22 bbl	Weight to Pull Loose: 75000.00 lb
			<u>Total Volume: 46.17 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	32.00 ft			String Weight: Initial 57000.00 lb
Depth to Top Packer:	4626.00 ft			Final 57000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	49.00 ft			
Tool Length:	77.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4599.00	
Shut In Tool	5.00			4604.00	
Hydraulic tool	5.00			4609.00	
Jars	5.00			4614.00	
Safety Joint	2.00			4616.00	
Packer	5.00			4621.00	28.00 Bottom Of Top Packer
Packer	5.00			4626.00	
Stubb	1.00			4627.00	
Perforations	2.00			4629.00	
Change Over Sub	1.00			4630.00	
Recorder	0.00	6753	Inside	4630.00	
Blank Spacing	31.00			4661.00	
Change Over Sub	1.00			4662.00	
Perforations	10.00			4672.00	
Recorder	0.00	13400	Outside	4672.00	
Bullnose	3.00			4675.00	49.00 Bottom Packers & Anchor
Total Tool Length:	77.00				



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corp.
125 N. Market
Ste. 1075
Wichita, KS 67202
ATTN: Mike Engelbrecht

Binford #1-5
5-28s-16w
Job Ticket: 23508 **DST#: 1**
Test Start: 2006.01.18 @ 12:04:28

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 43.00 sec/qt	Cushion Volume: bbl		
Water Loss: 10.38 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 4000.00 ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
40.00	SI GCM w/oil specs 1%g 99%m	0.197

Total Length: 40.00 ft Total Volume: 0.197 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:

Serial #: 6753

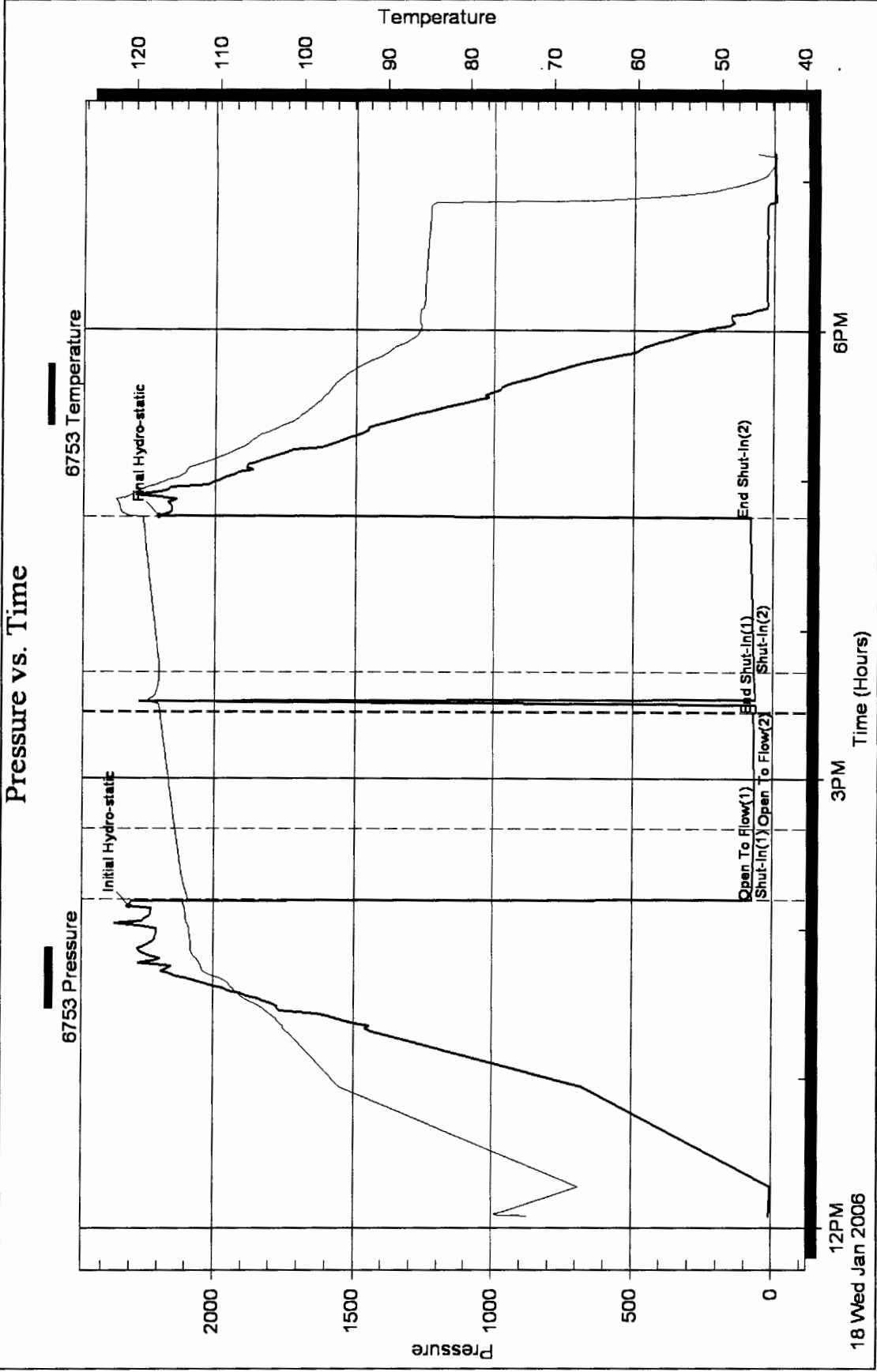
Inside

Vincent Oil Corp.

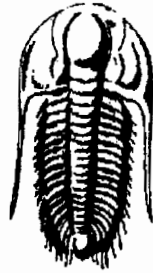
5-28s-16w

D&T Test Number: 1

Pressure vs. Time



18 Wed Jan 2006 12PM



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Vincent Oil Corp.**

125 N. Market
Ste. 1075
Wichita, KS 67202

ATTN: Mike Engelbrecht

5-28s-16w

Binford #1-5

Start Date: 2006.01.19 @ 05:44:51

End Date: 2006.01.19 @ 12:51:36

Job Ticket #: 23509 DST #: 2

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Vincent Oil Corp.
125 N. Market
Ste. 1075
Wichita, KS 67202
ATTN: Mike Engelbrecht

Binford #1-5
5-28s-16w
Job Ticket: 23509 **DST#: 2**
Test Start: 2006.01.19 @ 05:44:51

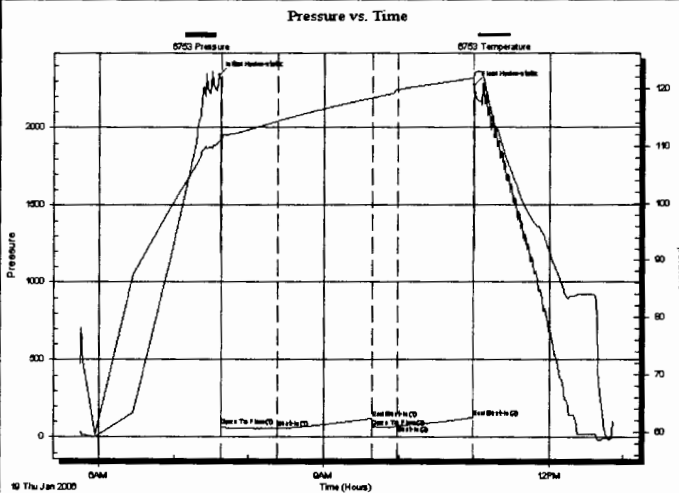
GENERAL INFORMATION:

Formation: **Kinderhook Sand**
Deviated: **No** Whipstock: ft (KB)
Time Tool Opened: 07:37:51
Time Test Ended: 12:51:36
Interval: **4692.00 ft (KB) To 4718.00 ft (KB) (TVD)**
Total Depth: **4675.00 ft (KB) (TVD)**
Hole Diameter: **7.88 inches** Hole Condition: **Fair**

Test Type: **Conventional Bottom Hole**
Tester: **Davy Cline**
Unit No: **24**
Reference Elevations: **2147.00 ft (KB)**
2142.00 ft (CF)
KB to GR/CF: **5.00 ft**

Serial #: 6753 **Inside**
Press@RunDepth: **74.02 psig @ 4695.00 ft (KB)** Capacity: **7000.00 psig**
Start Date: **2006.01.19** End Date: **2006.01.19** Last Calib.: **2006.01.19**
Start Time: **05:44:52** End Time: **12:51:36** Time On Btm: **2006.01.19 @ 07:35:51**
Time Off Btm: **2006.01.19 @ 10:59:36**

TEST COMMENT: F: Weak blow. Blow built to 2 inches and held there throughout flow period.
IS: Bled off. No blow back.
FF: No blow. Flushed tool. Had a weak blow for 15 sec. then died.
FS: No blow back.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2338.66	110.81	Initial Hydro-static
2	69.56	110.24	Open To Flow (1)
48	56.06	114.38	Shut-In(1)
123	121.31	118.41	End Shut-In(1)
123	65.58	118.40	Open To Flow (2)
143	74.02	119.79	Shut-In(2)
204	127.12	121.85	End Shut-In(2)
204	2276.98	122.70	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
50.00	SI GCM 1%g 99% <i>m</i>	0.25

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Vincent Oil Corp.
125 N. Market
Ste. 1075
Wichita, KS 67202
ATTN: Mike Engelbrecht

Binford #1-5
5-28s-16w
Job Ticket: 23509 **DST#: 2**
Test Start: 2006.01.19 @ 05:44:51

Tool Information

Drill Pipe:	Length: 4444.00 ft	Diameter: 3.25 inches	Volume: 45.60 bbl	Tool Weight: 2400.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 249.00 ft	Diameter: 2.25 inches	Volume: 1.22 bbl	Weight to Pull Loose: 62000.00 lb
			<u>Total Volume: 46.82 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	29.00 ft			String Weight: Initial 56000.00 lb
Depth to Top Packer:	4692.00 ft			Final 56000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	26.00 ft			
Tool Length:	54.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

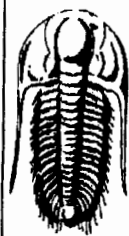
Tool Comments:

Tool Description

Length (ft) Serial No. Position Depth (ft) Accum. Lengths

Change Over Sub	1.00			4665.00	
Shut In Tool	5.00			4670.00	
Hydraulic tool	5.00			4675.00	
Jars	5.00			4680.00	
Safety Joint	2.00			4682.00	
Packer	5.00			4687.00	28.00 Bottom Of Top Packer
Packer	5.00			4692.00	
Stubb	1.00			4693.00	
Perforations	2.00			4695.00	
Recorder	0.00	6753	Inside	4695.00	
Perforations	20.00			4715.00	
Recorder	0.00	13400	Outside	4715.00	
Bullnose	3.00			4718.00	26.00 Bottom Packers & Anchor

Total Tool Length: 54.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corp.

Binford #1-5

125 N. Market

5-28s-16w

Ste. 1075

Job Ticket: 23509

DST#: 2

Wichita, KS 67202

ATTN: Mike Engelbrecht

Test Start: 2006.01.19 @ 05:44:51

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 48.00 sec/qt

Cushion Volume:

bbl

Water Loss: 11.18 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 5500.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
50.00	SI GCM 1%g 99%m	0.246

Total Length: 50.00 ft Total Volume: 0.246 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Serial #: 6753

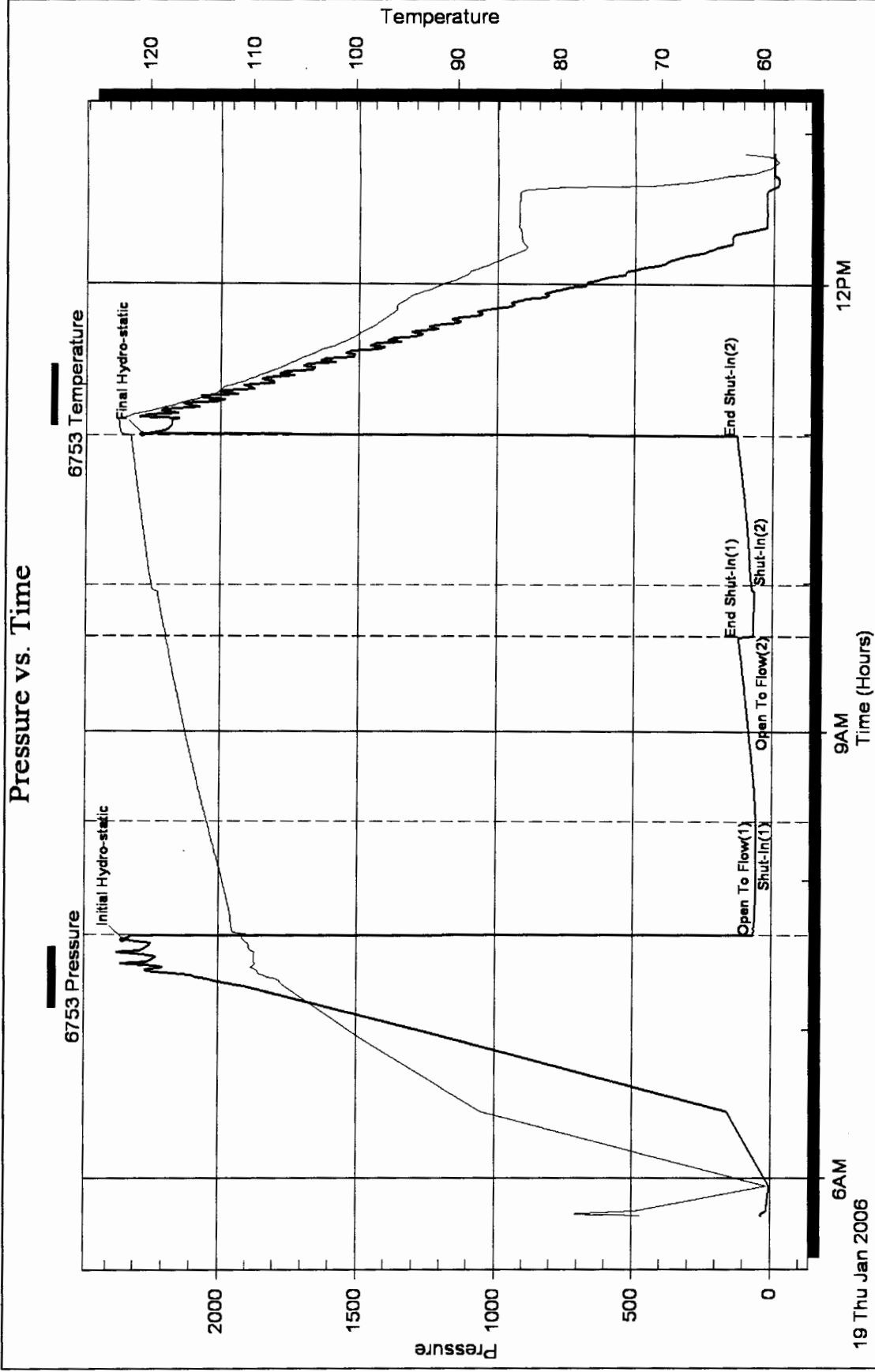
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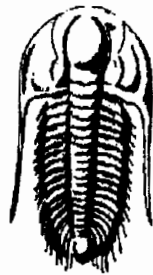
Vincent Oil Corp.

5-28s-16w

DST Test Number: 2

Pressure vs. Time





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Vincent Oil Corp.**

125 N. Market
Ste. 1075
Wichita, KS 67202

ATTN: Mike Engelbrecht

5-28s-16w

Binford #1-5

Start Date: 2006.01.19 @ 19:21:34

End Date: 2006.01.20 @ 01:26:49

Job Ticket #: 23510 DST #: 3

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Vincent Oil Corp.

Binford #1-5

5-28s-16w

DST # 3

Kinderhook Sand

2006.01.19



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Vincent Oil Corp.
125 N. Market
Ste. 1075
Wichita, KS 67202
ATTN: Mke Engelbrecht

Binford #1-5
5-28s-16w
Job Ticket: 23510 **DST#: 3**
Test Start: 2006.01.19 @ 19:21:34

Tool Information

Drill Pipe:	Length: 4444.00 ft	Diameter: 3.25 inches	Volume: 45.60 bbl	Tool Weight: 2400.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 249.00 ft	Diameter: 2.25 inches	Volume: 1.22 bbl	Weight to Pull Loose: 60000.00 lb
			<u>Total Volume: 46.82 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	7.00 ft			String Weight: Initial 56000.00 lb
Depth to Top Packer:	4714.00 ft			Final 56000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	14.00 ft			
Tool Length:	42.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4687.00	
Shut In Tool	5.00			4692.00	
Hydraulic tool	5.00			4697.00	
Jars	5.00			4702.00	
Safety Joint	2.00			4704.00	
Packer	5.00			4709.00	28.00 Bottom Of Top Packer
Packer	5.00			4714.00	
Stubb	1.00			4715.00	
Recorder	0.00	6753	Inside	4715.00	
Perforations	10.00			4725.00	
Recorder	0.00	13400	Outside	4725.00	
Bullnose	3.00			4728.00	14.00 Bottom Packers & Anchor

Total Tool Length: 42.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corp.
125 N. Market
Ste. 1075
Wichita, KS 67202
ATTN: Mike Engelbrecht

Binford #1-5
5-28s-16w
Job Ticket: 23510 **DST#: 3**
Test Start: 2006.01.19 @ 19:21:34

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 48.00 sec/qt	Cushion Volume: bbl		
Water Loss: 11.18 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 5500.00 ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
30.00	SI GCM 1%g 99%m	0.148

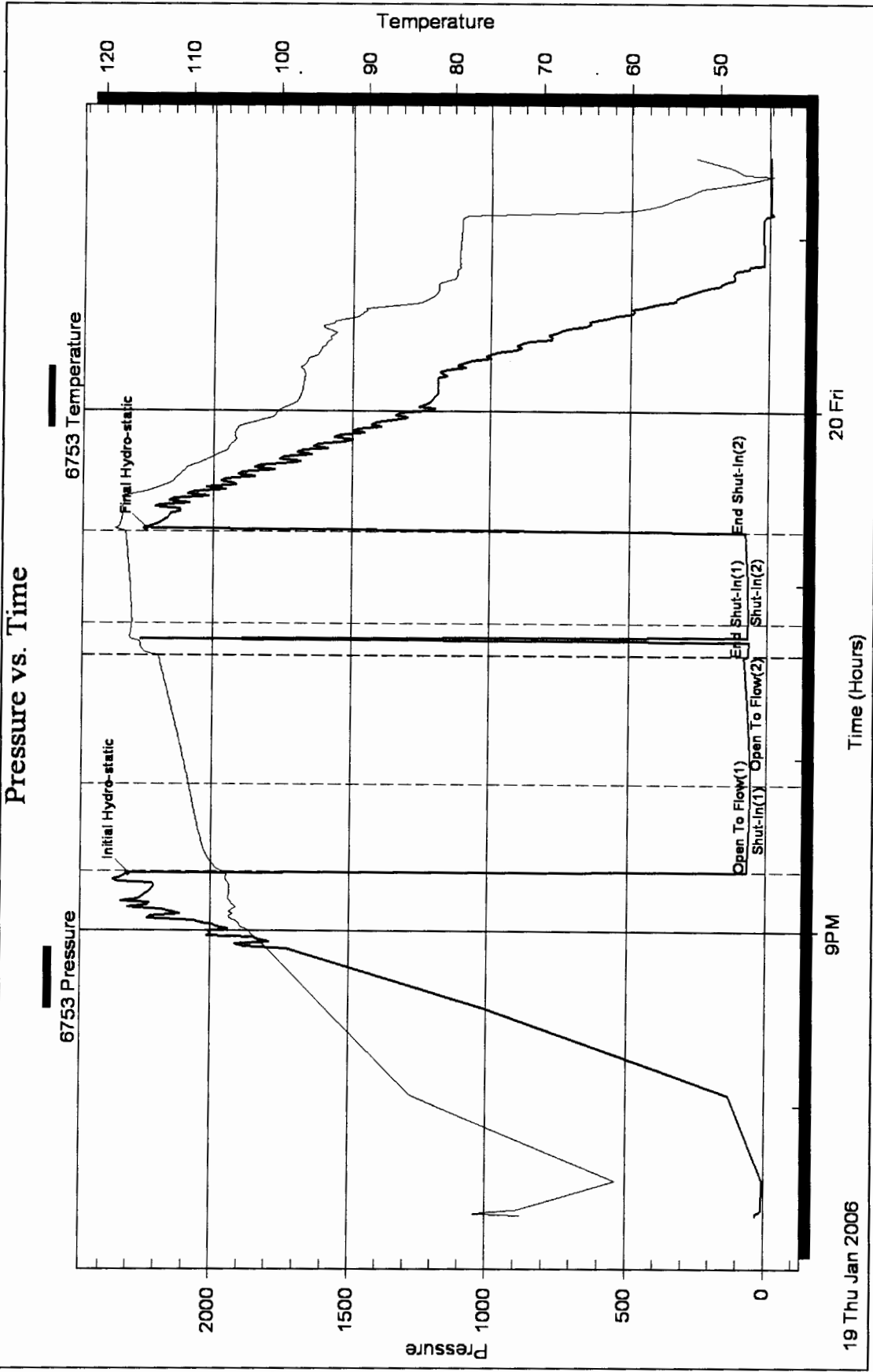
Total Length: 30.00 ft Total Volume: 0.148 bbl

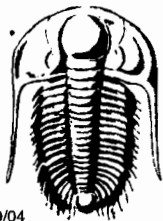
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:

Pressure vs. Time





TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

8328

No 23508

X

9/04

Test Ticket

Well Name & No. Binford #1-5 Test No. 1 Date 1-18-06
 Company Vincent Oil Corp. Zone Tested Cherokee
 Address 125 N. Market Ste. 1075 Wichita, KS 67202 Elevation 2147 KB 2142 GL
 Co. Rep / Geo. Mike Engelbrecht Cont. Mallard, JV Est. Ft. of Pay — Por. — %
 Location: Sec. 5 Twp. 28s Rge. 16w Co. Kiowa State KS
 No. of Copies 5 Distribution Sheet (Y, N) — Turnkey (Y, N) — Evaluation (Y, N) —

Interval Tested 4626 - 4675 Initial Str Wt./Lbs. 57,000 Unseated Str Wt./Lbs. 57,000
 Anchor Length 49' Wt. Set Lbs. 20,000 Wt. Pulled Loose/Lbs. 75,000
 Top Packer Depth 4621 Tool Weight 2400
 Bottom Packer Depth 4626 Hole Size 7 7/8" ✓ Rubber Size 6 3/4" ✓
 Total Depth 4675 Wt. Pipe Run — Drill Collar Run 249
 Mud Wt. 9.3 LCM 0 Vis. 43 WL 10.4 Drill Pipe Size 4 1/2" XH Ft. Run 4381
 Blow Description IF: Weak blow. Opened with a 1/2 inch blow that never increased or decreased.
ISI: Bled off. No blow back.
FF: No blow. Flushed tool. After surge from flushing, No blow.
FSI: No blow back

Recovery - Total Feet 40 GIP no Ft. in DC 40 Ft. in DP 0
 Rec. 40 Feet of 51 GCM w/oil specs %gas 1 %oil — %water — %mud 99
 Rec. — Feet of — %gas — %oil — %water — %mud —
 Rec. — Feet of — %gas — %oil — %water — %mud —
 Rec. — Feet of — %gas — %oil — %water — %mud —
 Rec. — Feet of — %gas — %oil — %water — %mud —
 BHT 119 °F Gravity — °API D @ — °F Corrected Gravity — °API
 RW — @ — °F Chlorides — ppm Recovery — Chlorides 4000 ppm System

	AK-1	Alpine	Recorder No.	Test	
(A) Initial Hydrostatic Mud	2302	PSI	6753	✓	1100
(B) First Initial Flow Pressure	72	PSI	4630	✓	206
(C) First Final Flow Pressure	66	PSI	13400	✓	50
(D) Initial Shut-In Pressure	68	PSI	4672	✓	35
(E) Second Initial Flow Pressure	59	PSI	—		
(F) Second Final Flow Pressure	67	PSI	—		
(G) Final Shut-In Pressure	81	PSI	Initial Opening		
(Q) Final Hydrostatic Mud	2200	PSI	Initial Shut-In		

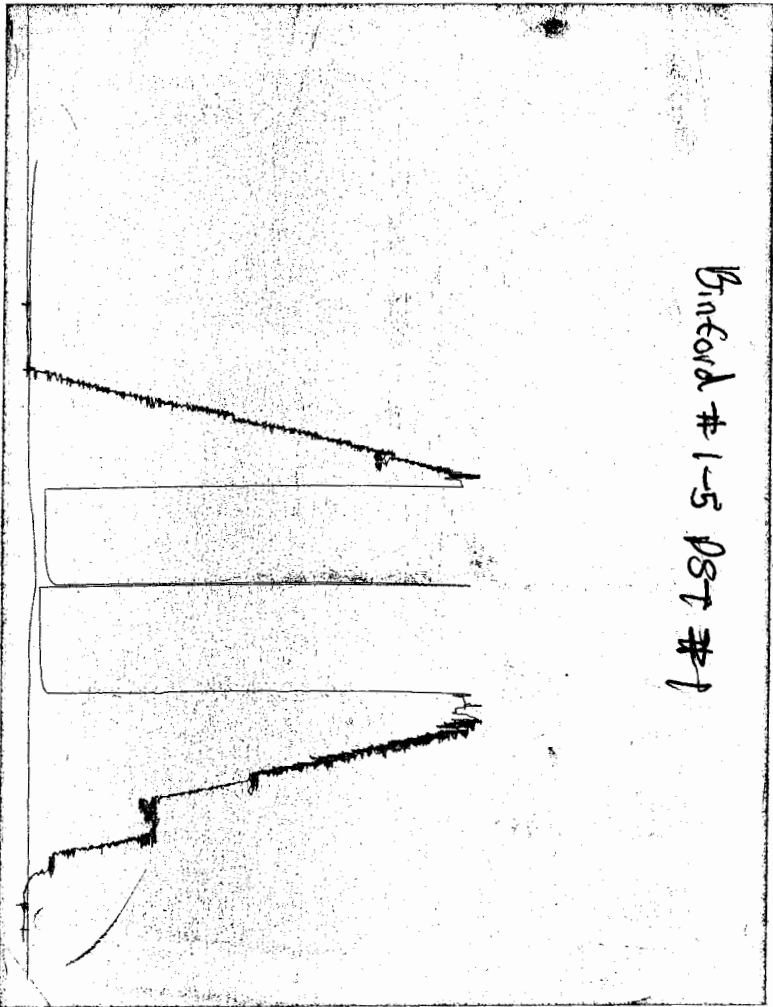
TRILOBITE TESTING INC. SHALL NOT BE LIABLE FOR DAMAGED OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

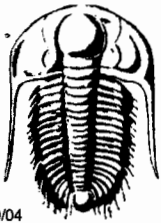
Approved By Mike Engelbrecht T-On Location 11:00
 Our Representative Danny Cline T-Started 12:04
 T-Open 14:11
 T-Pulled 18:45
 T-Out 19:10

Final Flow 45 Ruined Packer —
 Final Shut-In 60 Mileage ✓ 52 total
 Sub Total: 1437
 Std. By —
 Other —
 Total: —

CHART PAGE

This is a photocopy of the actual AK-1 recorder chart.





TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

No 23509

9/04

Test Ticket

Well Name & No. Binford #1-5 Test No. 2 Date 1-19-06
 Company Vincent Oil Corp. Zone Tested Kinderhook Sand
 Address 125 N. Market Ste. 1075 Wichita, KS 67202 Elevation 2147 KB 2142 GL
 Co. Rep / Geo. Mike Engelbrecht Cont. Mallard, J.V. Est. Ft. of Pay — Por. — %
 Location: Sec. 5 Twp. 28s Rge. 16w Co. Kiowa State KS
 No. of Copies 5 Distribution Sheet (Y, N) — Turnkey (Y, N) — Evaluation (Y, N) —

Interval Tested 4692 - 4718 Initial Str Wt./Lbs. 56,000 Unseated Str Wt/Lbs. 56,000
 Anchor Length 26 Wt. Set Lbs. 20,000 Wt. Pulled Loose/Lbs. 62,000
 Top Packer Depth 4687 Tool Weight 2100
 Bottom Packer Depth 4692 Hole Size 7 7/8" ✓ Rubber Size 6 3/4" ✓
 Total Depth 4718 Wt. Pipe Run — Drill Collar Run 249
 Mud Wt. 9.2 LCM 0 Vis. 48 WL 11.2 Drill Pipe Size 4 1/2" XH Ft. Run 4444

Blow Description IF: Weak blow. Blow built to 2 inches & held there throughout flow per.
ISI: Bled off. No blow back.
FF: No blow. Flushed tool. Had a weak blow for 15 sec. then died.
FSI: No blow back.

Recovery - Total Feet	GIP trace	Ft. in DC	Ft. in DP
<u>50</u>	<u>50</u>	<u>50</u>	<u>0</u>
Rec. <u>50</u>	Feet of <u>SI & CM</u>	<u>1</u> %gas	<u>99</u> %mud
Rec. _____	Feet of _____	%gas	%oil %water %mud
Rec. _____	Feet of _____	%gas	%oil %water %mud
Rec. _____	Feet of _____	%gas	%oil %water %mud
Rec. _____	Feet of _____	%gas	%oil %water %mud

BHT 122 °F Gravity _____ °API D @ _____ °F Corrected Gravity _____ °API
 RW _____ @ _____ °F Chlorides _____ ppm Recovery _____ Chlorides 5500 ppm System

	AK-1	Alpine	Recorder No.	Test
(A) Initial Hydrostatic Mud	<u>2339</u> PSI	<u>6753</u>	<u>1100</u>	<u>✓</u>
(B) First Initial Flow Pressure	<u>70</u> PSI	(depth) <u>4695</u>	Jars _____	
(C) First Final Flow Pressure	<u>56</u> PSI	Recorder No. <u>13400</u>	Safety Jt. _____	
(D) Initial Shut-In Pressure	<u>121</u> PSI	(depth) <u>4715</u>	Circ Sub <u>✓ NC</u>	
(E) Second Initial Flow Pressure	<u>66</u> PSI	Recorder No. _____	Sampler _____	
(F) Second Final Flow Pressure	<u>74</u> PSI	(depth) _____	Straddle _____	
(G) Final Shut-In Pressure	<u>127</u> PSI	Initial Opening <u>45</u>	Ext. Packer _____	
(Q) Final Hydrostatic Mud	<u>2277</u> PSI	Initial Shut-In <u>75</u>	Shale Packer _____	

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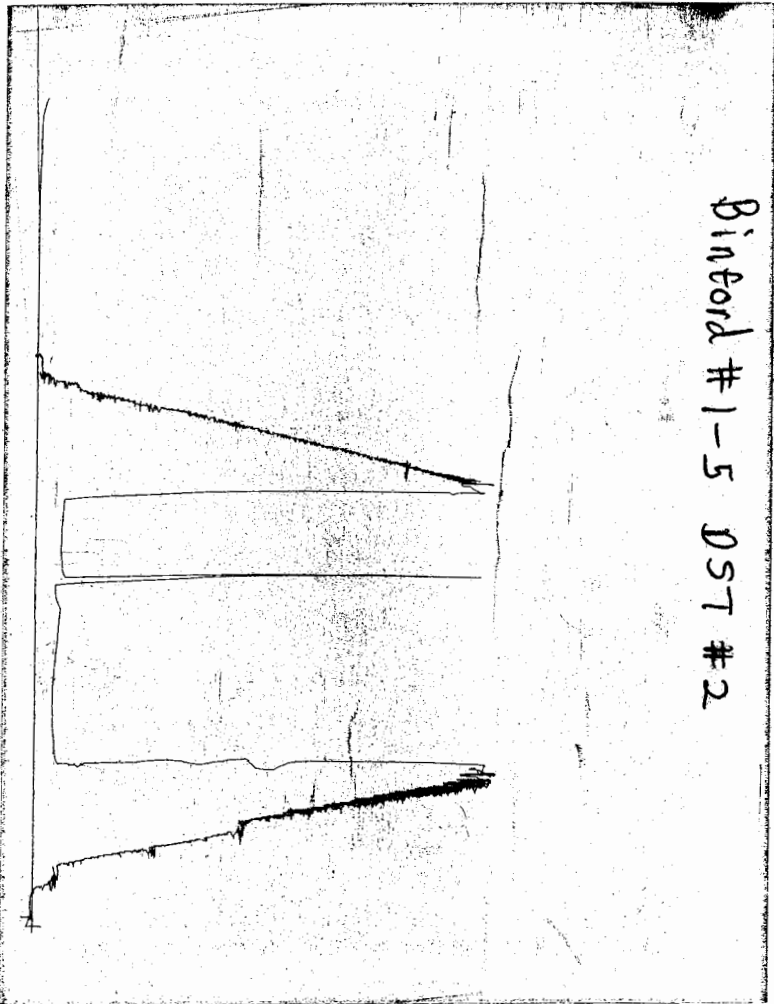
	T-On Location	T-Started	T-Open	T-Pulled	T-Out
	<u>05:15</u>	<u>05:44</u>	<u>07:37</u>	<u>11:00</u>	<u>12:51</u>

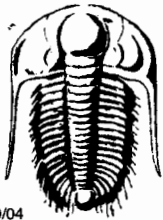
Approved By Mike Engelbrecht
 Our Representative Danny Oline

Mileage ✓ 52 total / 52
 Sub Total: 1152
 Std. By _____
 Other _____
 Total: _____

CHART PAGE

This is a photocopy of the actual AK-1 recorder chart.





TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

No 23510

Test Ticket

Well Name & No. Binford #1-5 Test No. 3 Date 1-19-06
 Company Vincent Oil Corp. Zone Tested Kinderhook Sand
 Address 125 N. Market Ste. 1075 Wichita, KS 67202 Elevation 2147 KB 2142 GL
 Co. Rep / Geo. Mike Engdabrect Cont. Mallard, J. U. Est. Ft. of Pay — Por. — %
 Location: Sec. 5 Twp. 28 S Rge. 16 W Co. Kiowa State KS
 No. of Copies 5 Distribution Sheet (Y, N) — Turnkey (Y, N) — Evaluation (Y, N) —

Interval Tested 4714 - 4728 Initial Str Wt./Lbs. 56,000 Unseated Str Wt./Lbs. 56,000
 Anchor Length 14 Wt. Set Lbs. 20,000 Wt. Pulled Loose/Lbs. 60,000
 Top Packer Depth ~~4700~~ 4709 Tool Weight 2100
 Bottom Packer Depth ~~4720~~ 4714 Hole Size 7 7/8" Rubber Size 6 3/4"
 Total Depth 4728 Wt. Pipe Run — Drill Collar Run 249
 Mud Wt. 9.2 LCM Ø Vis. 48 WL 11.2 Drill Pipe Size 4 1/2" XH Ft. Run 4444

Blow Description IF: Weak blow. Slowly built to linch in 30 min.
ISI: Bled off. No blow back.
FF: No blow. Flushed tool. No blow.
FSI: No blow.

Recovery - Total Feet 30 GIP trace Ft. in DC 30 Ft. in DP Ø
 Rec. 30 Feet of SI GCM 1 %gas %oil %water 99 %mud
 Rec. _____ Feet of _____ %gas %oil %water %mud
 Rec. _____ Feet of _____ %gas %oil %water %mud
 Rec. _____ Feet of _____ %gas %oil %water %mud
 Rec. _____ Feet of _____ %gas %oil %water %mud
 BHT 118 °F Gravity _____ °API D @ _____ °F Corrected Gravity _____ °API
 RW @ _____ °F Chlorides _____ ppm Recovery _____ Chlorides 5500 ppm System

	AK-1	Alpine	Recorder No.	Test
(A) Initial Hydrostatic Mud	2298	PSI	6753	✓ 1100
(B) First Initial Flow Pressure	68	PSI	4715	Jars
(C) First Final Flow Pressure	56	PSI	13400	Safety Jt.
(D) Initial Shut-In Pressure	82	PSI	4725	Circ Sub ✓ NC
(E) Second Initial Flow Pressure	66	PSI	—	Sampler
(F) Second Final Flow Pressure	68	PSI	—	Straddle
(G) Final Shut-In Pressure	79	PSI	Initial Opening	Ext. Packer
(Q) Final Hydrostatic Mud	2243	PSI	Initial Shut-In	Shale Packer

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Approved By Mike Engdabrect
 Our Representative Danny Clune

	Time	Total
T-Started	19:00	
T-Open	19:21	
T-Pulled	21:20	
T-Out	11:15	
	01:26	
Mileage	✓ 52	total 52
Sub Total:		1152
Std. By		
Other		
Total:		

CHART PAGE

This is a photocopy of the actual AK-1 recorder chart.

