

CONFIDENTIAL

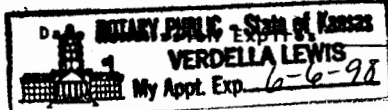
5-285-16W
15-097-21,402STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASESIDE ONE
APP. NO. 15-County Kiowa
180' S. of
- C - NE - NW Sec. 5 Twp. 28S Rge. 16 X WOperator: License # 5123Name: Pickrell Drilling Co. Inc.Address 110 N. Market, Suite 205City/State/Zip Wichita, Kansas 67202Purchaser: N/AOperator Contact Person: Larry J. RichardsonPhone (316) 262-8427Contractor: Name: Company ToolsLicense: 5123Wellsite Geologist: Billy KlaverDesignate Type of Completion
X New Well Re-Entry Workover Oil SWD SOW Temp. Abd.
 Gas ENHR SIGW
X Dry Other (Core, WSV, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: Well Name: Comp. Date Old Total Depth Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PSTD
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Inj?) Docket No. 12-04-95 12-13-95 12-13-95
Spud Date Date Reached TD Completion Date840' Feet from X (circle one) Line of Section1980' Feet from X (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name Binford Trust "B" Well # 1Field Name WildcatProducing Formation N/AElevation: Ground 2146 KB 2151'Total Depth 5000' PSTD Amount of Surface Pipe Set and Cemented at 537' KB FeetMud Weight Cementing Collar Used? Yes X NoIf yes, show depth set FeetIf Alternate II completion, cement circulated from feet depth to w/ sx cnt.Drilling Fluid Management Plan D&A JH 5-7-96
(Data must be collected from the Reserve Pit)Chloride content 10,300 ppm Fluid volume 320 bblsDewatering method used Location of fluid disposal if hauled offsite: Operator Name Oil Producers Inc. of Kansas.Lease Name #2 Palmatier SWD License No. 8061SW Quarter Sec. 16 Twp. 25S S Rng. 16 E/WCounty Edwards Docket No. 2093

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature C. W. SebtsTitle C. W. Sebts - President Date 12-26-95Subscribed and sworn to before me this 26th day of December, 95.Notary Public Verdella Lewis

6-06-98

K.C.C. OFFICE USE ONLY		
F	<u>✓</u>	Letter of Confidentiality Attached
C	<u>✓</u>	Wireline Log Received
C	<u>✓</u>	Geologist Report Received
Distribution		
<u>✓</u> KCC	<u> </u> SWD/Rep	<u> </u> NGPA
<u> </u> KGS	<u> </u> Plug	<u> </u> Other (Specify)

SIDE TWO

Operator Name Pickrell Drilling Co. Inc.Lease Name Binford Trust "B"Well # 1Sec. 5 Twp. 28S Rge. 16☐ East
☒ WestCounty Kiowa

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

 Drill Stem Tests Taken ☒ Yes ☐ No
 (Attach Additional Sheets.)

 Samples Sent to Geological Survey ☒ Yes ☐ No

 Cores Taken ☐ Yes ☒ No

 Electric Log Run ☒ Yes ☐ No
 (Submit Copy.)

List All E.Logs Run:

 Dual Induction
 Dual Compensated Porosity

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum

 Heebner 3978(-1827)
 Brown Lime 4137(-1986)
 Lansing 4156(-2005)
 Stark 4386(-2235)
 B/Kansas City 4464(-2313)
 Cherokee Shale 4654(-2503)
 Upr Kind Sand 4656(-2505)
 Lwr Kind Sand 4667(-2516)
 Viola 4708(-2557)
 Simpson Shale 4942(-2791)

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12 1/4"	8 5/8"	20# New	537' KB	60-40 poz	350sx	2%gel, 3%w

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose: P&A	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing		60-40 poz	115sx	6% gel
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas:

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, submit ACO-18.)

METHOD OF COMPLETION

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled

Production Interval