

# OILFIELD TESTERS, INC.

FORMATION TESTING

9-285-16W

Box 696  
Hays, Kansas

Box 451  
Great Bend, Kansas

COMPANY Bowers Drilling Company DATE 9-18-62  
LEASE & WELL NO. Davis # 1 TYPE TEST Open Hole TEST NO.  
STATE Kansas COUNTY Kiowa TICKET NO. 1200  
Representative Earl Baker, Jr. Approved By Robert McCann

Mud Weight 9.8 Viscosity 45 Water Loss 6.6  
Size Hole 7 7/8 Hole Condition Good  
Dual Packers Yes Jars Yes Safety Joint Yes  
Bottom Hole Temperature Date Recorder Calibrated 7-11-62

BLOW: Weak surge tool open 5 minutes, shut-in 30 minutes, open tool, no blow  
flushed tool @ 10 minutes, weak surge, dead rest of test.

Did Well Flow No

Depth 4680 Tested From 4656 To 4680  
Tool Open 1 Hr. - Min. Chokes Top 3/4 Bottom 3/4  
Initial Shutin Pressure - Hr. 30 Min. Final Shutin Pressure - Hr. 30 Min.

RECOVERY: 5! drilling mud, no show

Bottom Hole SIP — Initial (1) 0 Final (4) 0  
Flow Pressure — Initial (2) 0 Final (3) 0  
Hydrastatic Pressure — Initial (5) 2480 Final (6) 2425

TKT NO 1200

2

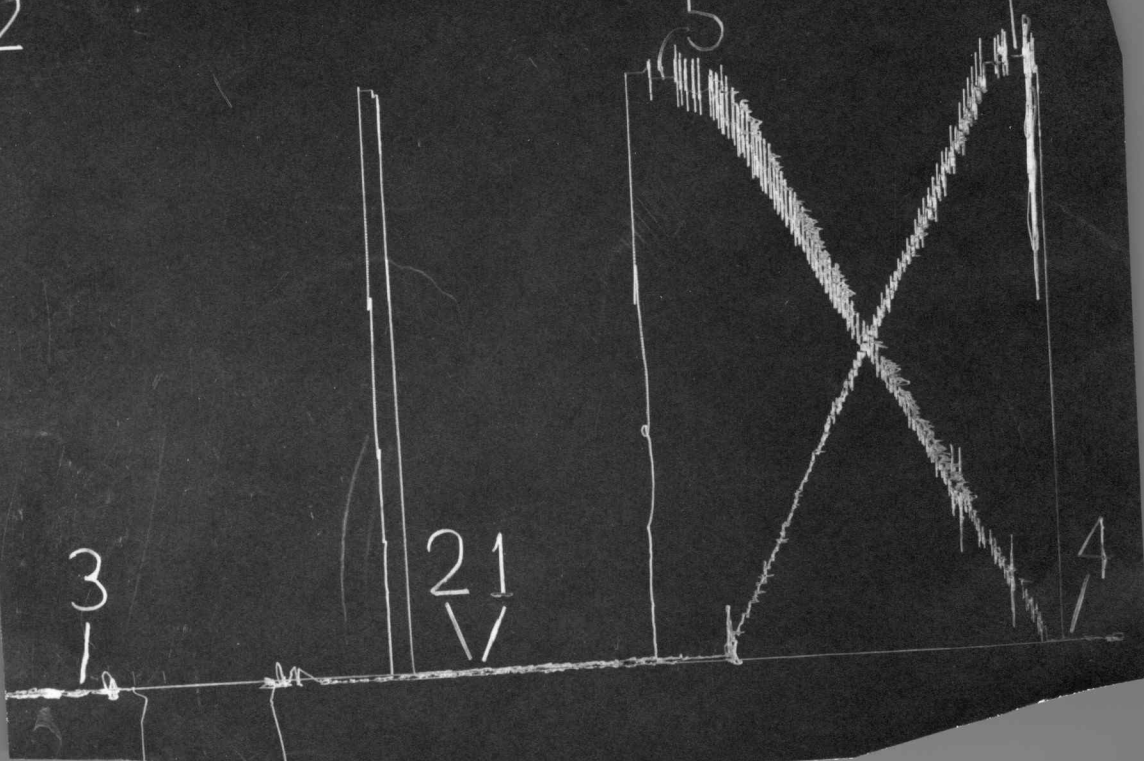
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9-285-166

# OILFIELD TESTERS, INC.

FORMATION TESTING

Box 696  
Hays, Kansas

Box 451  
Great Bend, Kansas

COMPANY Bowers Drilling Company DATE 9-19-62  
 LEASE & WELL NO. Davis # 1 TYPE TEST Open Hole TEST NO. 2  
 STATE Kansas COUNTY Kiowa TICKET NO. 1201  
 Representative Earl Baker, Jr. Approved By Robert McCann

Mud Weight 9.9 Viscosity 65 Water Loss 6.9  
 Size Hole 7 7/8 Hole Condition Good  
 Dual Packers Yes Jars Yes Safety Joint Yes  
 Bottom Hole Temperature \_\_\_\_\_ Date Recorder Calibrated 7-11-62

BLOW: Very weak 15 minutes, shut-in 30 minutes, open tool, no blow, flushed tool, weak surge, dead rest of test.

Did Well Flow No

Depth 4715 Tested From 4673 To 4715  
 Tool Open 1 Hr. - Min. Chokes Top 3/4 Bottom 3/4  
 Initial Shutin Pressure - Hr. 30 Min. Final Shutin Pressure - Hr. 30 Min.

RECOVERY: 10' drilling mud.

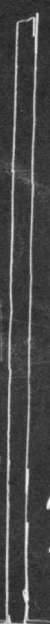
Bottom Hole SIP — Initial	(1)	<u>85</u>	Final (4)	<u>70</u>
Flow Pressure — Initial	(2)	<u>0</u>	Final (3)	<u>0</u>
Hydrastatic Pressure — Initial	(5)	<u>2485</u>	Final (6)	<u>2475</u>

TKI NO 1201

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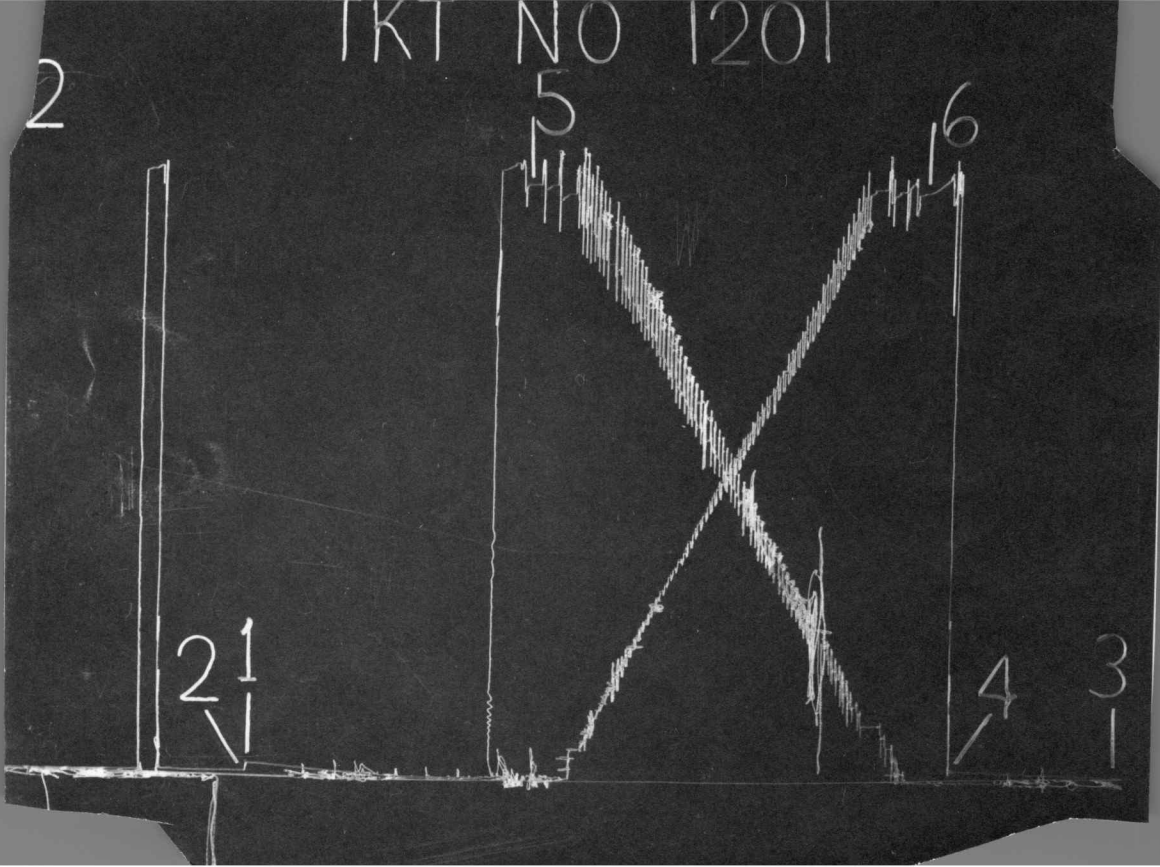


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# OILFIELD TESTERS, INC.

FORMATION TESTING

Box 696  
Hays, Kansas

Box 451  
Great Bend, Kansas

9-285-164

COMPANY ..... Bowers Drilling Company ..... DATE 9-20-62  
LEASE & WELL NO. .... Davis # 1 ..... TYPE TEST Open Hole TEST NO. 3  
STATE ..... Kansas ..... COUNTY Kiowa ..... TICKET NO. 1202  
Representative ..... Earl Baker, Jr. .... Approved By Robert McCann  
Mud Weight ..... 9.1 ..... Viscosity 50 ..... Water Loss 10.2  
Size Hole ..... 7 7/8 ..... Hole Condition Good  
Dual Packers Yes ..... Jars Yes ..... Safety Joint Yes  
Bottom Hole Temperature ..... Date Recorder Calibrated 7-11-62

BLOW: Strong throughout test.

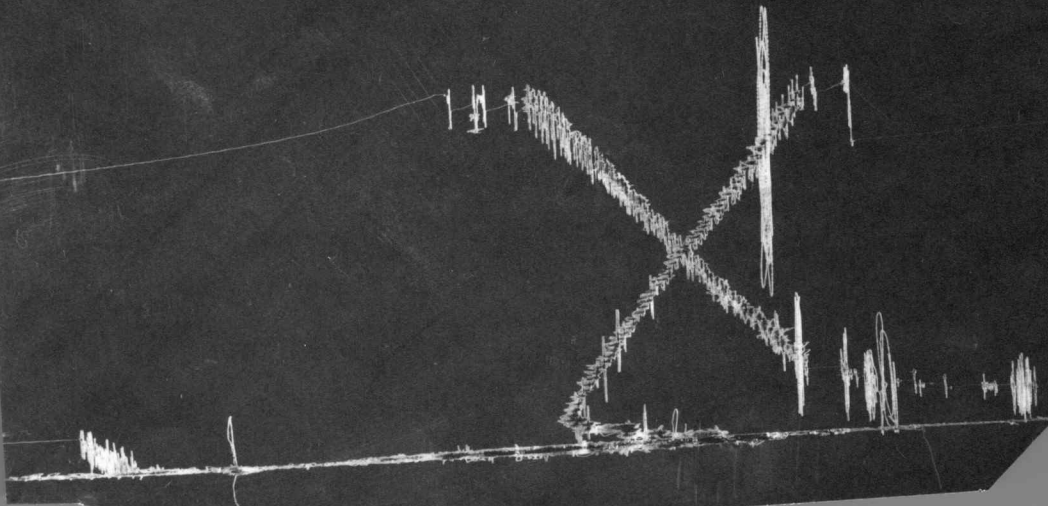
Did Well Flow No

Depth 4814 ..... Tested From 4140-4168 Straddle ..... To 4814  
Tool Open 1 ..... Hr. - ..... Min. Chokes Top 3/4 ..... Bottom 3/4  
Initial Shutin Pressure - ..... Hr. 30 ..... Min. Final Shutin Pressure - ..... Hr. 30 ..... Min.

RECOVERY: 120' gas cut drilling mud.

Bottom Hole SIP — Initial	(1)	242	Final (4)	438
Flow Pressure — Initial	(2)	0	Final (3)	0
Hydrastatic Pressure — Initial	(5)	2200	Final (6)	2200

TKT NO 1202  
BELOW STRADDLE



TKT NO 1202

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