

Flow Time	1st 10 Min.	2nd 60 Min.	Date	4-7-63	Ticket Number	379323	S
Closed In Press. Time	1st 30 Min.	2nd 60 Min.	Kind of Job	OPEN HOLE	Halliburton District	PRATT	
Pressure Readings	Field	Office Corrected	Tester	L. J. CLINE	Witness		
Depth Top Gauge	3780 Ft.	Blanked No Off	Drilling Contractor	PRIME DRILLING CO			
BT. P.R.D. No.	533	12 Hour Clock	Elevation	1403' KB	Top Packer	3787'	
Initial Hydro Mud Pressure	2038	2015	Total Depth	3798'	Bottom Packer	-	
Initial Closed in Pres.	808	822	Interval Tested	11'	Formation Tested	Mississippi	
Initial Flow Pres.	-	1 10	Casing or Hole Size	7 7/8"	Casing Perfs. { Top		
Final Flow Pres.	-	1 17	Surface Choke	1"	Bottom Choke	5/8"	
Final Closed in Pres.	761	767	Size & Kind Drill Pipe	4 1/2" FH	Drill Collars Above Tester	-	
Final Hydro Mud Pressure	1999	1990	Mud Weight	10	Mud Viscosity	44	
Depth Cen. Gauge	3794 Ft.	Blanked Yes Off	Temperature	112 °F Est. °F Actual	Anchor Size & Length	ID 3.58 OD 5" X 11	
BT. P.R.D. No.	534	12 Hour Clock	Depths Mea. From	KB	Depth of Tester Valve	3781	Ft.
Initial Hydro Mud Pres.	2044	2 008	Cushion	-	Depth Back Pres. Valve	-	Ft.
Initial Closed in Pres.	819	821	Recovered	35	Feet of Gas cut drilling mud		
Initial Flow Pres.	529 1 475		Recovered	2700	Feet of Gas		
Final Flow Pres.	307 1 462		Recovered		Feet of		
Final Closed in Pres.	771	766	Recovered		Feet of		
Final Hydro Mud Pres.	2004	1993	Oil A.P.I. Gravity		Water Spec. Gravity		
Depth Bot. Gauge		Blanked Off	Gas Gravity		Surface Pressure		psi
BT. P.R.D. No.		Hour Clock	Tool Opened	6:56 PM	A.M. P.M. Tool Closed	9:36 PM	A.M. P.M.
Initial Hydro Mud Pres.			Remarks	Tool opened at 6:56 with good strong blow,			
Initial Closed in Pres.				closed at 7:06 for a 30 minute initial closed in			
Initial Flow Pres.	1			pressure. Reopened at 7:36 with good strong blow			
Final Flow Pres.	1			for a 60 minute second flow. Took a 60 minute			
Final Closed in Pres.	2			final closed in pressure. Bottom chart indicates			
Final Hydro Mud Pres.				anchor plugging.			

FORMATION TEST DATA

SPECIAL PRESSURE DATA

PALMER
Lease Name

B-3
Well No.

1
Test No.

CITIES SERVICE PETROLEUM CO.
Lease Owner/Company Name

Owner's District

Legal Location

SWNW NW

16 28 5

Field Area

CHENEY

County KINMAN

State

KANSAS

Dec 16-2-85-560

Gauge No. 533			Depth 3780'			Clock 12 hour		Ticket No. 379323		
First Flow Period			Initial Closed In Pressure			Second Flow Period		Final Closed In Pressure		
	Time Defl. .000"	PSIG Temp. Corr.	Time Defl. .000"	Log $\frac{t+\phi}{\phi}$	PSIG Temp. Corr.	Time Defl. .000"	PSIG Temp. Corr.	Time Defl. .000"	Log $\frac{t+\phi}{\phi}$	PSIG Temp. Corr.
P ₀	.000	10	.000		17	.000	14	.000		13
P ₁	.060	17	.0193		525	.403	13	.0402		393
P ₂			.0386		623			.0804		526
P ₃			.0579		680			.1206		599
P ₄			.0772		724			.1608		650
P ₅			.0965		752			.2010		683
P ₆			.1158		773			.2412		709
P ₇			.1351		790			.2814		727
P ₈			.1544		803			.3216		744
P ₉			.1737		813			.3618		757
P ₁₀			.1930		822			.4020		767

Gauge No. 534			Depth 3794'			Clock 12 hour				
P ₀	.000	475	.000		462	.000	295	.000		86
P ₁	.092	462	.0187		585	.419	86	.0415		391
P ₂	PLUGGED		.0374		658	BLUGGED		.0830		523
P ₃			.0561		703			.1245		601
P ₄			.0748		734			.1660		648
P ₅			.0935		760			.2075		681
P ₆			.1122		779			.2490		706
P ₇			.1309		793			.2905		727
P ₈			.1496		804			.3320		742
P ₉			.1683		814			.3735		755
P ₁₀			.1870		821			.4150		766

Reading Interval

3

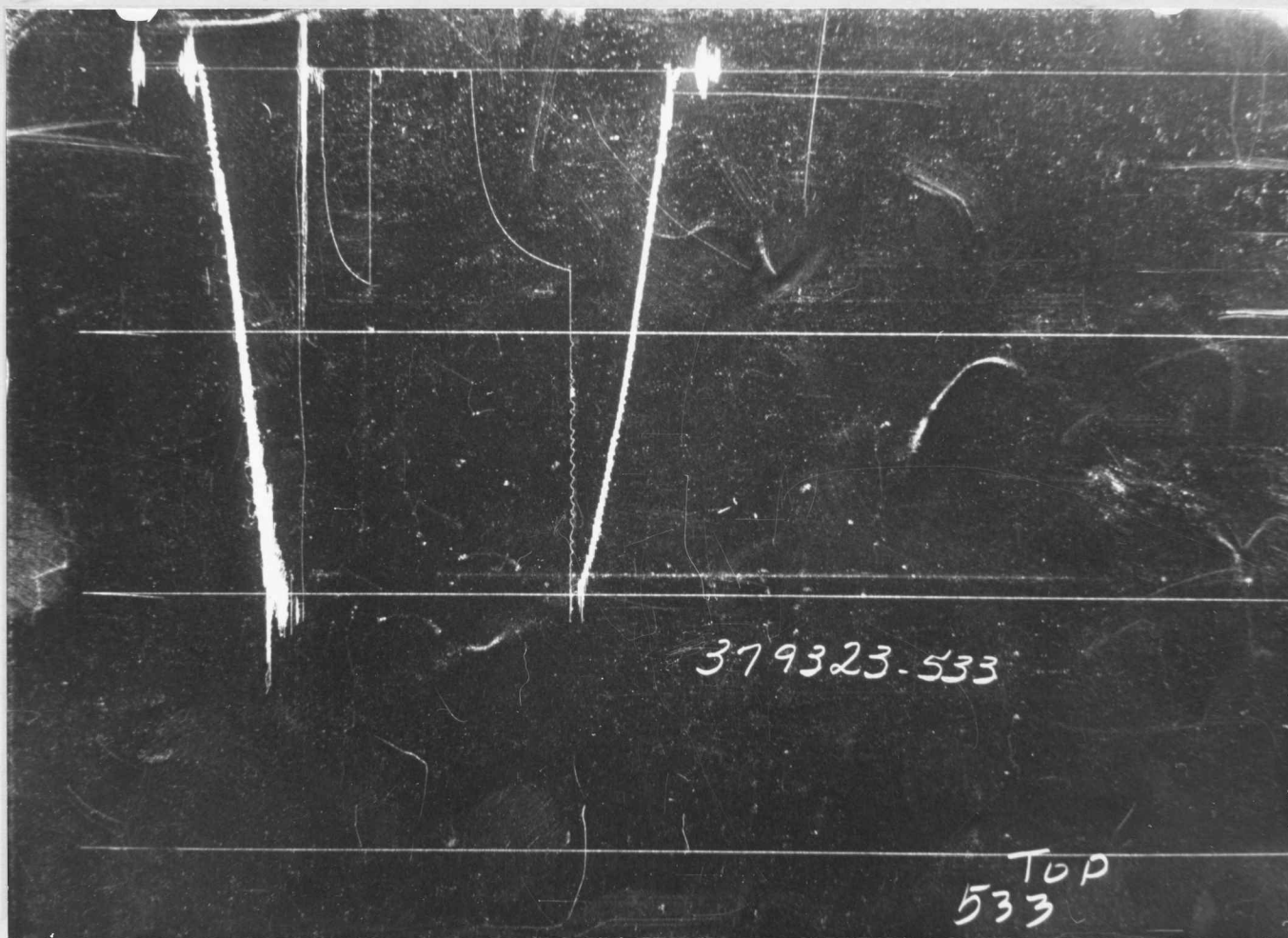
6

Minutes

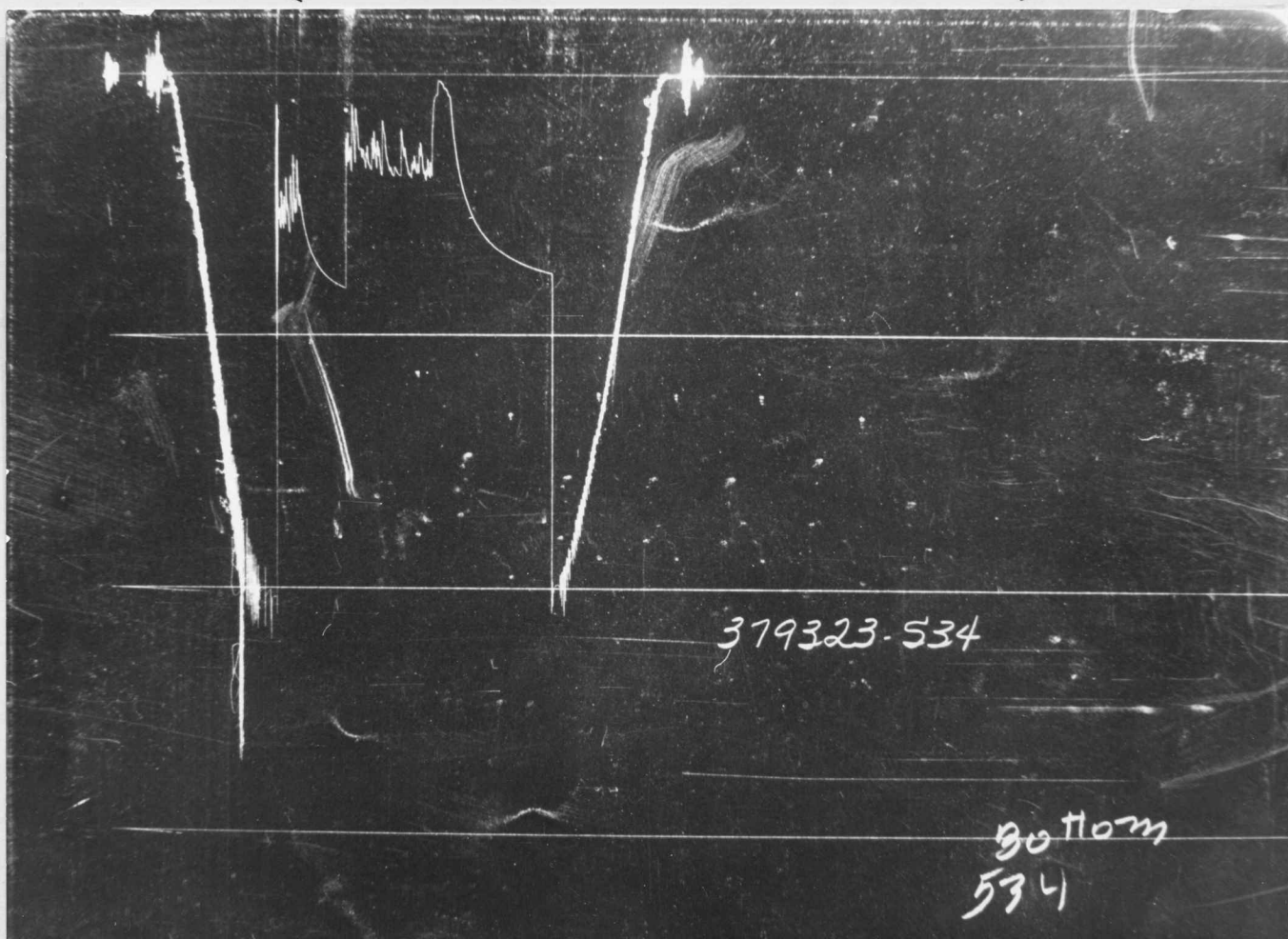
REMARKS:

SPECIAL PRESSURE DATA

↑
PRESSURE
↓



← TIME →



Flow Time	1st	Min.	2nd	Min.	Date	4-8-63	Ticket Number	379324 S
Closed In Press. Time	1st	Min.	2nd	Min.	Kind of Job	OPEN HOLE	Halliburton District	PRATT, KANSAS
Pressure Readings	Field		Office Corrected		Tester	L. J. CLINE	Witness	MR. C. GINTZ
Depth Top Gauge	3779 Ft.		Blanked Off		Drilling Contractor	PRIME DRILLING COMPANY		
BT. P.R.D. No.	534		12		Elevation	1403' KB	Top Packer	3787'
Initial Hydro Mud Pressure	2054		2035		Total Depth	3798'	Bottom Packer	none
Initial Closed in Pres.	848		853		Interval Tested	11'	Formation Tested	Mississippi
Initial Flow Pres.	1		171		Casing or Hole Size	7 7/8"	Casing Perfs.	Top Bot.
Final Flow Pres.	9		1		Surface Choke	1"	Bottom Choke	5/8"
Final Closed in Pres.	19		21		Size & Kind Drill Pipe	4 1/2"	Drill Collars Above Tester	none
Final Hydro Mud Pressure	1984		1988		Mud Weight	10	Mud Viscosity	44
Depth Cen. Gauge	Ft.		Blanked Off		Temperature	108 °F Est. 112 °F Actual	Anchor Size & Length	ID 3 5/8" X 11" OD 5"
BT. P.R.D. No.			Hour Clock		Depths Mea. From	Kelly Bushing	Depth of Tester Valve	3777 Ft.
Initial Hydro Mud Pres.					Cushion	none	Depth Back Pres. Valve	none Ft.
Initial Closed in Pres.					Recovered	55	Feet of	gas cut drilling mud
Initial Flow Pres.	1		2		Recovered	2700	Feet of	gas.
Final Flow Pres.	1		2		Recovered		Feet of	
Final Closed in Pres.					Recovered		Feet of	
Final Hydro Mud Pres.					Oil A.P.I. Gravity		Water Spec. Gravity	
Depth Bot. Gauge	3794 Ft.		yes		Gas Gravity		Surface Pressure	psi
BT. P.R.D. No.	533		12		Tool Opened	4:06	Tool Closed	6:46
Initial Hydro Mud Pres.	2038		2034		Remarks Tool opened @ 4:06 for a 10 minute first flow			
Initial Closed in Pres.	856		855		with very weak blow. Closed tool @ 4:16 for a 30			
Initial Flow Pres.	1		150		minute initial closed in pressure. Re-opened tool			
Final Flow Pres.	9		1		@ 4:46 for a 60 minute second flow with good strong			
Final Closed in Pres.	19		15		blow through test. Closed tool @ 5:46 for a 60 min-			
Final Hydro Mud Pres.	1989		1989		ute final closed in pressure. Released @ 6:46			

FORMATION TEST DATA

SPECIAL PRESSURE DATA

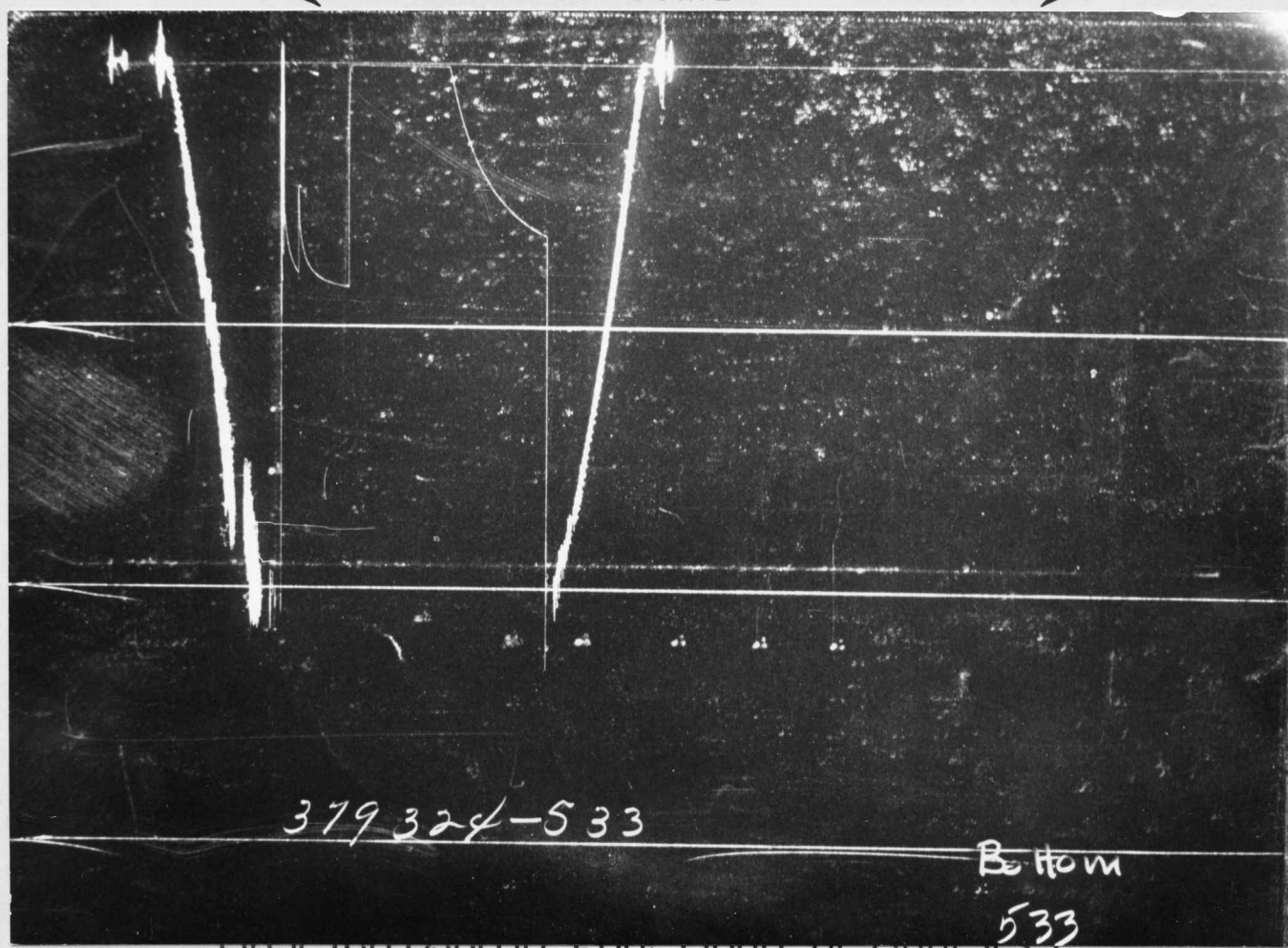
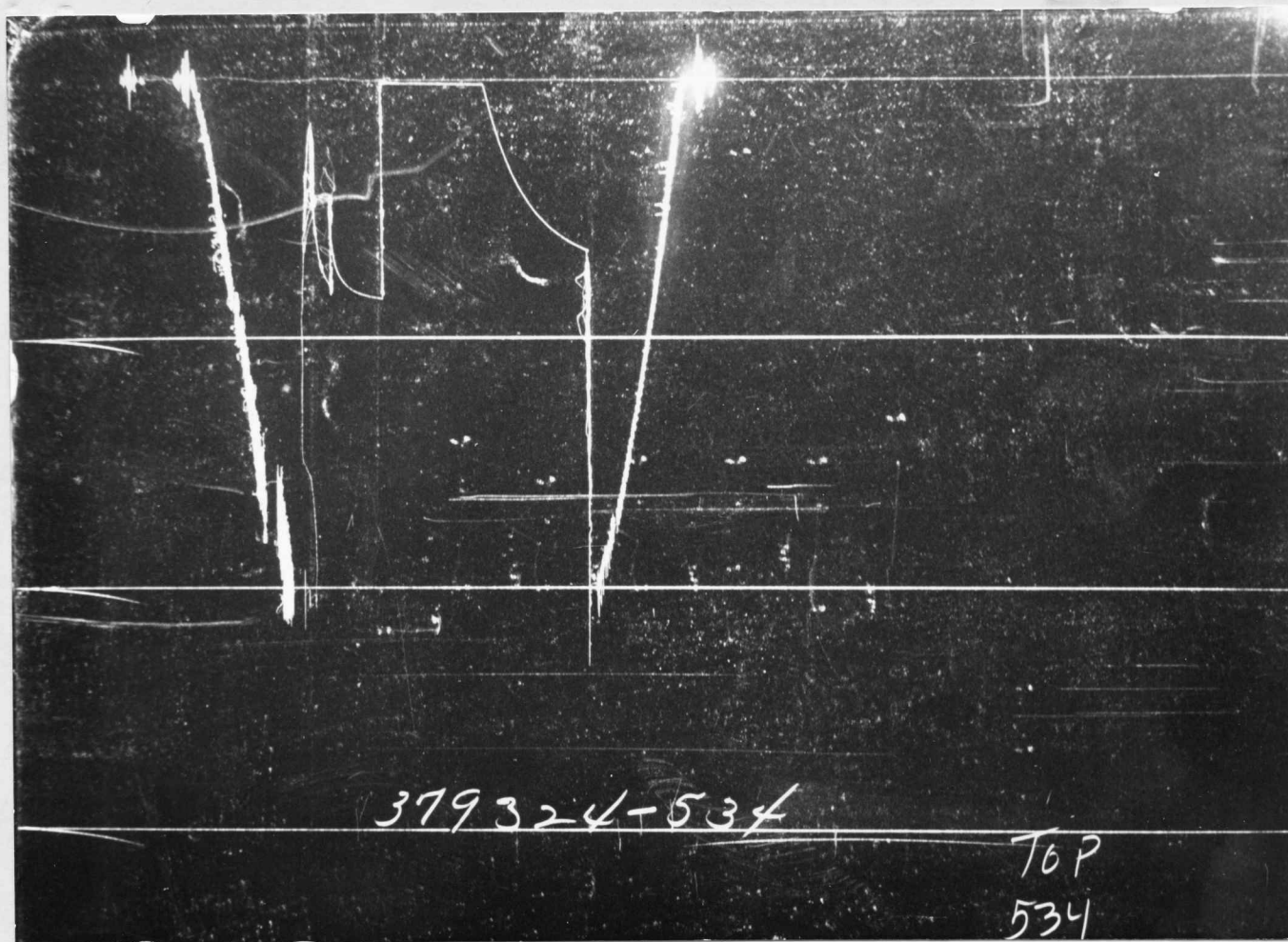
Gauge No. 534			Depth 3779'			Clock 12 hour		Ticket No. 379324		
First Flow Period			Initial Closed In Pressure			Second Flow Period		Final Closed In Pressure		
	Time Defl. .000"	PSIG Temp. Corr.	Time Defl. .000"	Log $\frac{t + \phi}{\phi}$	PSIG Temp. Corr.	Time Defl. .000"	PSIG Temp. Corr.	Time Defl. .000"	Log $\frac{t + \phi}{\phi}$	PSIG Temp. Corr.
P ₀	.000	171	.000		460	.000	15	.000		21
P ₁	.077	460	.0214		716	.1033	18	.0421		163
P ₂			.0428		766	.2066	18	.0842		285
P ₃			.0642		796	.3099	20	.1263		379
P ₄			.0856		814	.4132	21	.1684		451
P ₅			.1070		826			.2105		510
P ₆			.1284		834			.2526		553
P ₇			.1498		841			.2947		590
P ₈			.1712		845			.3368		619
P ₉			.1926		849			.3789		642
P ₁₀			.2140		853			.4210		663

Gauge No. 533			Depth 3794'			Clock 12		hour		
P ₀	.000	150 *	.000		478	.000	24	.000		15
P ₁	.064	478	.0209		711	.1005	13	.0402		165
P ₂			.0418		768	.2010	13	.0804		289
P ₃			.0627		797	.3015	14	.1206		383
P ₄			.0836		815	.4020	15	.1508		450
P ₅			.1045		828			.2010		507
P ₆			.1254		836			.2412		550
P ₇			.1463		843			.2814		586
P ₈			.1672		848			.3216		615
P ₉			.1881		851			.3618		639
P ₁₀			.2090		855			.4020		659

Reading Interval 3 15 6 Minutes

REMARKS: * Questionable

SPECIAL PRESSURE DATA



Flow Time	1st Min. 10	2nd Min. 60	Date	4-1-63	Ticket Number	379325 S
Closed In Press. Time	1st Min. 30	2nd Min. 60	Kind of Job	OPEN HOLE	Halliburton District	PRATT
Pressure Readings	Field	Office Corrected	Tester	L. J. CLINE	Witness	C. GINTZ
Depth Top Gauge	3790 Ft.	Blanked Off NO	Drilling Contractor	PRIME DRILLING COMPANY		
BT. P.R.D. No.	533	Hour Clock 12	Elevation	1403' K.B.	Top Packer	3798'
Initial Hydro Mud Pressure	2029	2021	Total Depth	3813'	Bottom Packer	NONE
Initial Closed in Pres.	656	660	Interval Tested	3798-3813'	Formation Tested	MISSISSIPPI
Initial Flow Pres.	9	1 25	Casing or Hole Size	7 7/8"	Casing Perfs. } Top	
Final Flow Pres.	19	2 23	Surface Choke	1"	Bottom Choke	5 / 8"
Final Closed in Pres.	647	646	Size & Kind Drill Pipe	4 1/2" FH.	Drill Collars Above Tester	NONE
Final Hydro Mud Pressure	1981	1967	Mud Weight	9.8	Mud Viscosity	40
Depth Cen. Gauge		Blanked Off	Temperature	108 °F Est. 112 °F Actual	Anchor Size & Length	ID 3.58" OD 5" X 15"
BT. P.R.D. No.		Hour Clock	Depths Mea. From	KELLY BUSHING	Depth of Tester Valve	3788 Ft.
Initial Hydro Mud Pres.			Cushion	NONE	Depth Back Pres. Valve	NONE Ft.
Initial Closed in Pres.			Recovered	68	Feet of Gas cut drilling mud	
Initial Flow Pres.		1	Recovered	72	Feet of Water cut drilling mud	
Final Flow Pres.		2	Recovered		Feet of Slight oil stain in tool	
Final Closed in Pres.			Recovered		Feet of	
Final Hydro Mud Pres.			Oil A.P.I. Gravity		Water Spec. Gravity	
Depth Bot. Gauge	3809 Ft.	Blanked Off Yes	Gas Gravity		Surface Pressure	psi
BT. P.R.D. No.	534	Hour Clock 12	Tool Opened	3:51 A.M. P.M.	Tool Closed	6:31 A.M. P.M.
Initial Hydro Mud Pres.	2054	2034	Remarks	Tool opened at 3:51 with a strong blow		
Initial Closed in Pres.	664	667	for a 10 minute first flow. Closed tool at 4:01			
Initial Flow Pres.	19	1 31	for a 30 minute initial closed in pressure. Tool			
Final Flow Pres.	19	2 28	reopened at 4:31 with gas to surface in 9 minutes			
Final Closed in Pres.	645	650	too weak to gauge. Closed in at 5:31 for a 60			
Final Hydro Mud Pres.	1984	1977	minute final closed in pressure. Released at 6:31.			

FORMATION TEST DATA

SPECIAL PRESSURE DATA

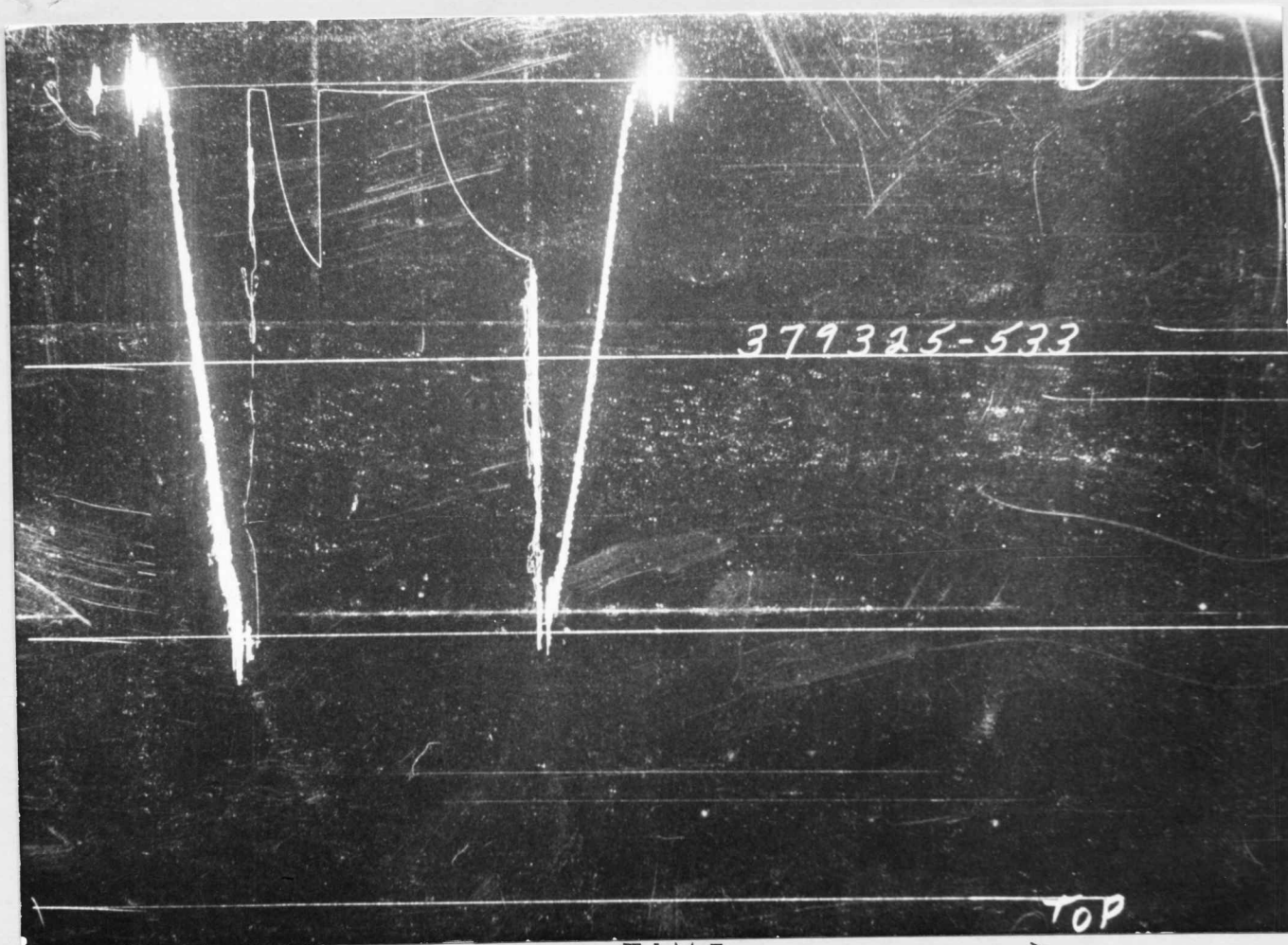
Gauge No. 533			Depth 3790'			Clock 12 hour		Ticket No. 379325		
First Flow Period		Initial Closed In Pressure			Second Flow Period		Final Closed In Pressure			
	Time Defl. .000"	PSIG Temp. Corr.	Time Defl. .000"	Log $\frac{t+\phi}{\phi}$	PSIG Temp. Corr.	Time Defl. .000"	PSIG Temp. Corr.	Time Defl. .000"	Log $\frac{t+\phi}{\phi}$	PSIG Temp. Corr.
P ₀	.000	25 *	.000		17	.000	23	.000		34
P ₁	.013	11	.020		151	.0816	23	.0398		195
P ₂	.026	13	.040		280	.1632	28	.0796		311
P ₃	.039	15	.060		375	.2448	30	.1194		399
P ₄	.052	16	.080		446	.3264	33	.1592		463
P ₅	.065	17	.100		501	.4080	34	.1990		511
P ₆			.120		549			.2388		551
P ₇			.140		585			.2786		580
P ₈			.160		616			.3184		606
P ₉			.180		645			.3582		628
P ₁₀			.200		660			.3980		646

Gauge No. 534			Depth 3809'			Clock 12 hour				
	Time Defl. .000"	PSIG Temp. Corr.	Time Defl. .000"	Log $\frac{t+\phi}{\phi}$	PSIG Temp. Corr.	Time Defl. .000"	PSIG Temp. Corr.	Time Defl. .000"	Log $\frac{t+\phi}{\phi}$	PSIG Temp. Corr.
P ₀	.000	31	.000		22	.000	28	.000		37
P ₁	.014	20	.0211		164	.0844	26	.0414		193
P ₂	.028	19	.0422		281	.1688	30	.0828		310
P ₃	.042	20	.0633		371	.2532	33	.1242		397
P ₄	.056	21	.0844		444	.3376	36	.1656		463
P ₅	.070	22	.1055		504	.4220	37	.2070		513
P ₆			.1266		553			.2484		552
P ₇			.1477		589			.2898		584
P ₈			.1688		620			.3312		610
P ₉			.1899		645			.3726		632
P ₁₀			.2110		667			.4140		650

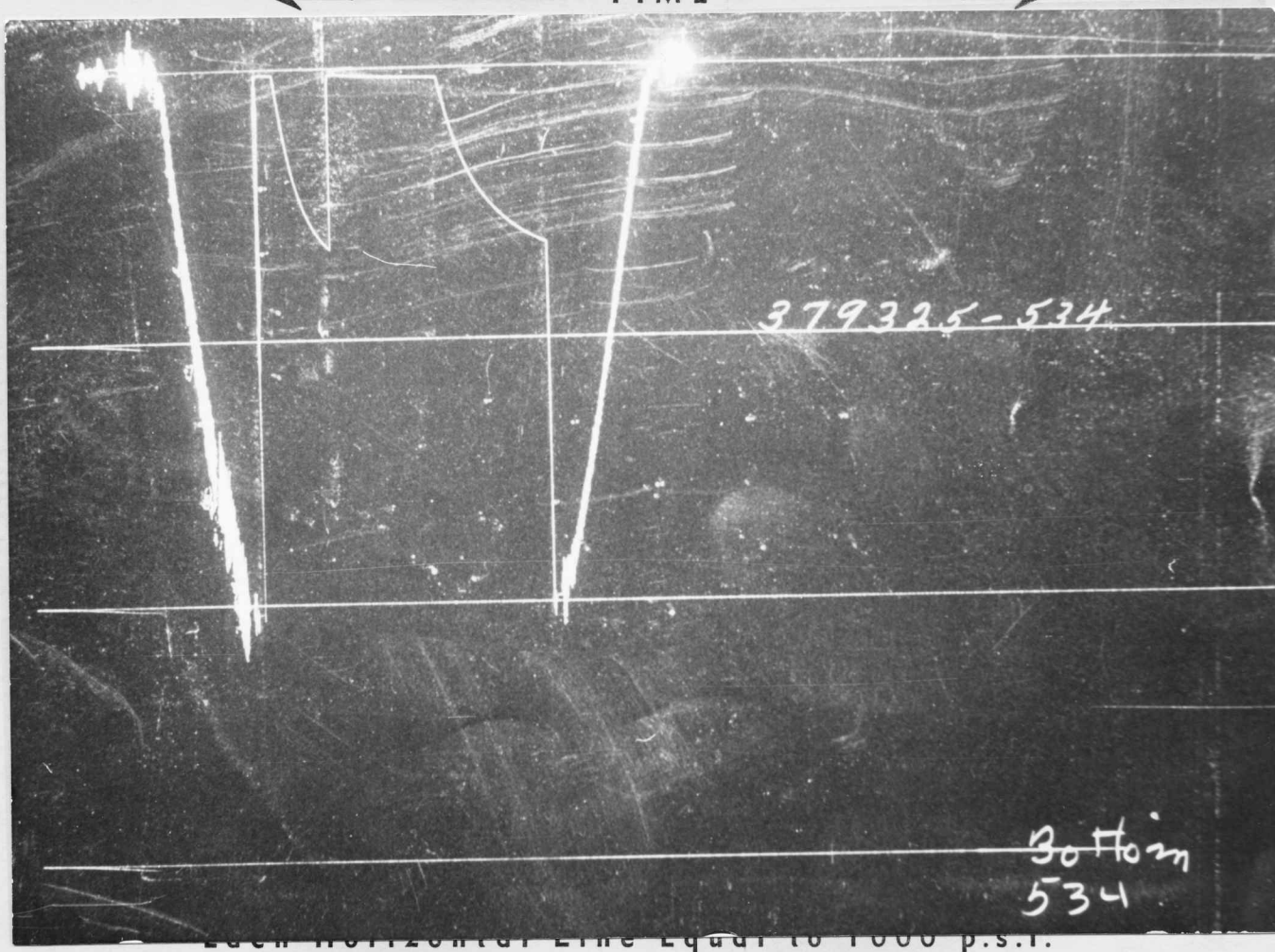
Reading Interval	2	3	12	6	Minutes
REMARKS: * Questionable					

SPECIAL PRESSURE DATA

↑
PRESSURE
↓



← TIME →



Each horizontal line equal to 1000 p.s.i.

Flow Time	1st 10	Min.	2nd 60	Min.	Date	4-9-63	Ticket Number	407481-S
Closed In Press. Time	1st 30	Min.	2nd 60	Min.	Kind of Job	Open hole	Halliburton District	Pratt
Pressure Readings	Field				Office Corrected		Tester	G L Shauers
Depth Top Gauge	3804	Ft.	Blanked no Off		Drilling Contractor	PRIME DRILLING COMPANY		
BT. P.R.D. No.	533		12	Hour Clock	Elevation	1403' KB	Top Packer	
Initial Hydro Mud Pressure	2029		2050		Total Depth	3828'	Bottom Packer	3813'
Initial Closed in Pres.	553		552		Interval Tested	3813-3828'	Formation Tested	Mississippi
Initial Flow Pres.	19	1	18		Casing or Hole Size	7 7/8"	Casing Perfs.	Top Bot.
Final Flow Pres.	28	1	31		Surface Choke	1"	Bottom Choke	5/8"
Final Closed in Pres.	666		670		Size & Kind Drill Pipe	4 1/2" API FH	Drill Collars Above Tester	I.D. - LENGTH
Final Hydro Mud Pressure	1989		1984		Mud Weight	9.8	Mud Viscosity	40
Depth Cen. Gauge		Ft.	Blanked Off		Temperature	107	°F Est. Anchor Size ID	3.87
BT. P.R.D. No.			Hour Clock		°F Actual		& Length OD	5" X 15'
Initial Hydro Mud Pres.					Depths Mea. From	Kelly bushing	Depth of Tester Valve	3803 Ft.
Initial Closed in Pres.					TYPE	AMOUNT	Depth Back Pres. Valve	Ft.
Initial Flow Pres.	1				Cushion		Recovered	155
Final Flow Pres.	2						Feet of gas cut and oil specked mud	
Final Closed in Pres.	1						Recovered	
Final Hydro Mud Pres.	2						Feet of	
							Recovered	72
							Feet of gas cut and oil specked muddy water	
							Recovered	
							Feet of	
					Oil A.P.I. Gravity		Water Spec. Gravity	
Depth Bot. Gauge	3825	Ft.	Blanked yes Off		Gas Gravity		Surface Pressure	psi
BT. P.R.D. No.	534		12	Hour Clock	Tool Opened	3:00 AM	A.M. Tool Closed	4:40 AM
Initial Hydro Mud Pres.	2054		2014					
Initial Closed in Pres.	567		550		Remarks	Tool opened with a strong blow for a 10 minute first flow. Rotated for a 30 minute initial		
Initial Flow Pres.	28	1	35			closed in pressure. Tool re-opened with a strong		
Final Flow Pres.	38	2	44			blow decreasing to fair at the end of the test.		
Final Closed in Pres.	67	1	62			Gas to the surface in 50 minutes. Took a 60 minute		
Final Hydro Mud Pres.	2014		1994			final closed in pressure at 4:40. Off bottom at 5:40.		

FORMATION TEST DATA

SPECIAL PRESSURE DATA

PALMER

Lease Name

B-3

Well No.

3

Test No.

CITIES SERVICE PETROLEUM COMPANY

Lease Owner/Company Name

County

KING MAN

State

KANSAS

Owner's District

KANSAS 16-28-5-56

Gauge No. 533			Depth 3804			Clock 12 hour		Ticket No. 407481		
First Flow Period			Initial Closed In Pressure			Second Flow Period		Final Closed In Pressure		
	Time Defl. .000"	PSIG Temp. Corr.	Time Defl. .000"	Log $\frac{t + \theta}{\theta}$	PSIG Temp. Corr.	Time Defl. .000"	PSIG Temp. Corr.	Time Defl. .000"	Log $\frac{t + \theta}{\theta}$	PSIG Temp. Corr.
P ₀	.000	18	.000		31	.000	41	.000		56
P ₁	.0144	19	.0208		113	.104	46	.0425		173
P ₂	.0288	24	.0416		178	.208	50	.0850		279
P ₃	.0432	26	.0624		239	.312	54	.1275		363
P ₄	.0576	29	.0832		295	.416	56	.1700		433
P ₅	.0720	31	.1040		349			.2125		493
P ₆			.1248		394			.2550		544
P ₇			.1456		440			.2975		583
P ₈			.1664		478			.3400		616
P ₉			.1872		513			.3825		646
P ₁₀			.2080		552			.425		670

Gauge No. 534			Depth 3825			Clock 12		hour		
P ₀	.000	35	.000		35	.000	44	.000		62
P ₁	.0136	28	.0206		109	.101	49	.0413		177
P ₂	.0272	30	.0412		174	.202	54	.0826		276
P ₃	.0408	32	.0618		237	.303	59	.1239		362
P ₄	.0544	34	.0824		292	.404	62	.1652		438
P ₅	.0680	35	.1030		346			.2065		495
P ₆			.1236		395			.2478		545
P ₇			.1442		441			.2891		586
P ₈			.1648		479			.3304		621
P ₉			.1854		517			.3717		650
P ₁₀			.2060		550			.4130		675
Reading Interval		2	3			15		6 Minutes		

REMARKS:

SPECIAL PRESSURE DATA

28
5-56

↑
PRESSURE
↓



← TIME →



Each horizontal line equal to 1000 psi.

Flow Time	1st 10	Min.	2nd 60	Min.	Date	4-9-63		Ticket Number	407482-S	
Closed In Press. Time	1st 30	Min.	2nd 60	Min.	Kind of Job	Open hole		Halliburton District	Pratt	
Pressure Readings	Field		Office Corrected		Tester	G L Shauers		Witness	Tom Thorn	
Depth Top Gauge	3809	Ft.	no	Blanked Off	Drilling Contractor	PRIME DRILLING COMPANY				
BT. P.R.D. No.	533		12	Hour Clock	Elevation	1403' KB		Top Packer		
Initial Hydro Mud Pressure	2038		1990		Total Depth	3848'		Bottom Packer	3828'	
Initial Closed in Pres.	761		764		Interval Tested	3828-3848'		Formation Tested	Mississippi	
Initial Flow Pres.	19		1 23		Casing or Hole Size	7 7/8"		Casing Perfs.	{ Top Bot.	
Final Flow Pres.	28		1 34		Surface Choke	1"		Bottom Choke	5/8"	
Final Closed in Pres.	799		806		Size & Kind Drill Pipe	4 1/2" API FH		Drill Collars Above Tester	I.D. - LENGTH	
Final Hydro Mud Pressure	1989		1977		Mud Weight	9.8		Mud Viscosity	47	
Depth Cen. Gauge		Ft.		Blanked Off	Temperature	°F Est. Act 108		Anchor Size & Length	ID 3.87 X 20' OD 5"	
BT. P.R.D. No.				Hour Clock	Depths Mea. From	Kelly bushing		Depth of Tester Valve	3808 Ft.	
Initial Hydro Mud Pres.					TYPE	AMOUNT		Depth Back Pres. Valve	Ft.	
Initial Closed in Pres.					Cushion	Ft.		Recovered	216 Feet of gas cut mud	
Initial Flow Pres.			1		Recovered	100 Feet of		Recovered	water and gas cut mud	
Final Flow Pres.			1		Recovered	34 Feet of		Recovered	muddy water-oil spotted throughout	
Final Closed in Pres.			2		Recovered	Feet of		Recovered		
Final Hydro Mud Pres.					Oil A.P.I. Gravity			Water Spec. Gravity	1.130	
Depth Bot. Gauge	3845	Ft.	yes	Blanked Off	Gas Gravity			Surface Pressure	psi	
BT. P.R.D. No.	534		12	Hour Clock	Tool Opened	3:00 AM		Tool Closed	4:40 AM	
Initial Hydro Mud Pres.	2074		2007		Remarks	Tool opened with a strong blow at 4:45				
Initial Closed in Pres.	773		774			Rotated at 4:55 for a 30 minute initial closed in				
Initial Flow Pres.	28		1 41			pressure. Tool re-opened at 5:25 with a strong blow				
Final Flow Pres.	38		2 56			decreasing to fair with gas to the surface in				
Final Closed in Pres.	810		815			60 minutes. Closed at 6:25 for a 60 minute final				
Final Hydro Mud Pres.	2014		1992			closed in pressure.				

FORMATION TEST DATA

SPECIAL PRESSURE DATA

PALMER

Lease Name

B-3
Well No.

Test No.

CITIES SERVICE PETROLEUM COMPANY
Lease Owner/Company Name

KANSAS
Owner's District

Legal Location
Sec. - Twp. - Rng.

Field Area

County

KINGMAN

State

KANSAS

Dec 16-28-5-56

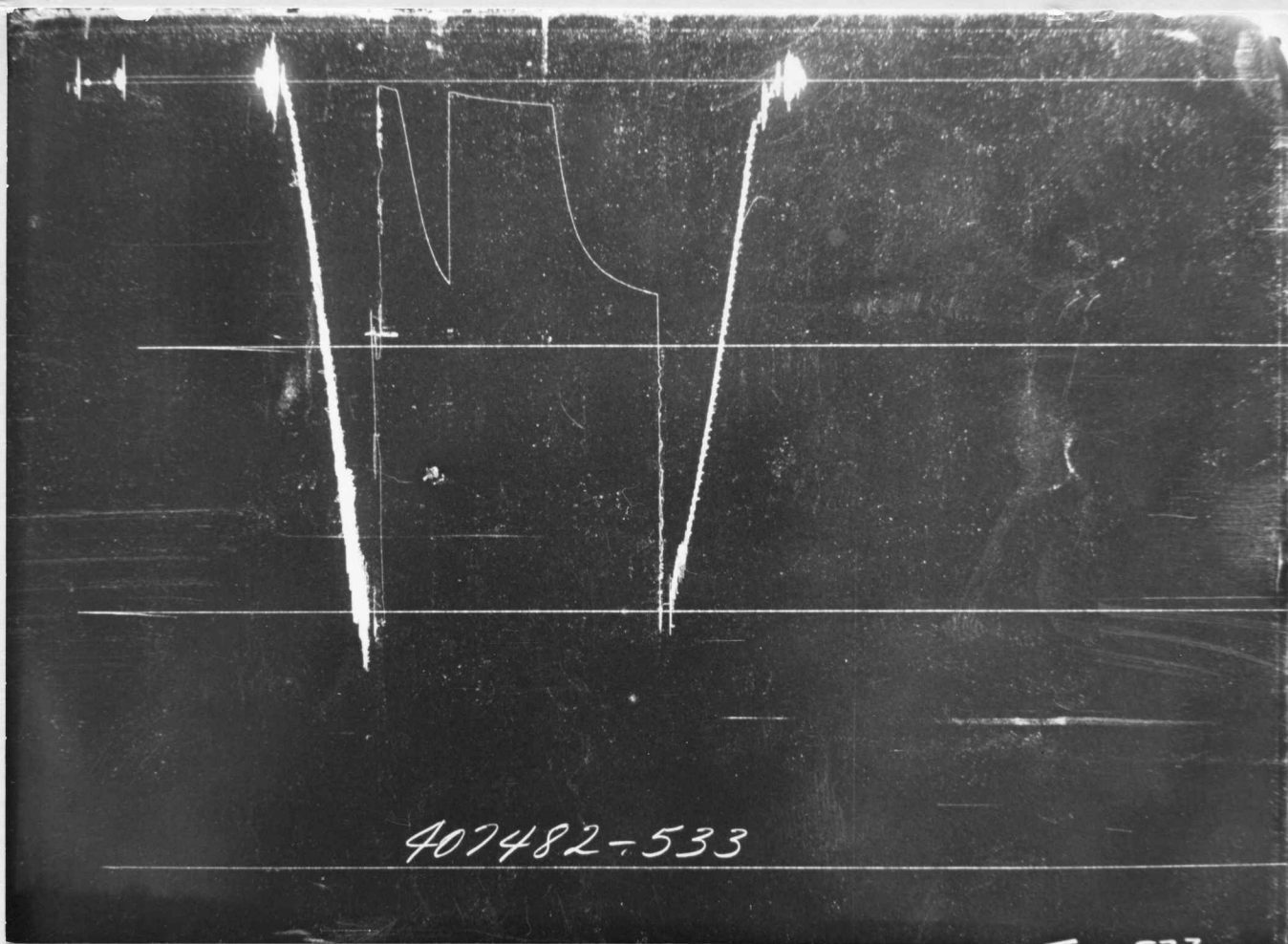
Gauge No. 533			Depth 3809			Clock 12 hour		Ticket No. 407482		
First Flow Period			Initial Closed In Pressure			Second Flow Period		Final Closed In Pressure		
	Time Defl. .000"	PSIG Temp. Corr.	Time Defl. .000"	Log $\frac{t + \theta}{\theta}$	PSIG Temp. Corr.	Time Defl. .000"	PSIG Temp. Corr.	Time Defl. .000"	Log $\frac{t + \theta}{\theta}$	PSIG Temp. Corr.
P ₀	.000	23	.000		34	.000	45	.000		91
P ₁	.0146	19	.021		127	.1035	62	.0418		371
P ₂	.0292	24	.042		234	.2070	74	.0836		541
P ₃	.0438	28	.063		349	.3105	84	.1254		634
P ₄	.0584	30	.084		451	.4140	91	.1672		687
P ₅	.0730	34	.105		541			.2090		723
P ₆			.126		612			.2508		748
P ₇			.147		666			.2926		768
P ₈			.168		707			.3344		783
P ₉			.189		740			.3762		796
P ₁₀			.210		764			.4180		806

Gauge No. 534			Depth 3845			Clock 12 hour				
P ₀	.000	41*	.000		41	.000	56	.000		102
P ₁	.0144	31	.0205		137	.100	70	.041		373
P ₂	.0288	33	.0410		240	.200	83	.082		547
P ₃	.0432	37	.0615		353	.300	93	.123		642
P ₄	.0576	38	.0820		458	.400	102	.164		698
P ₅	.0720	41	.1025		547			.205		734
P ₆			.1230		619			.246		746
P ₇			.1435		678			.287		778
P ₈			.1640		720			.328		793
P ₉			.1845		752			.369		805
P ₁₀			.2050		774			.410		815
Reading Interval 2		3		15		6		Minutes		
REMARKS:										

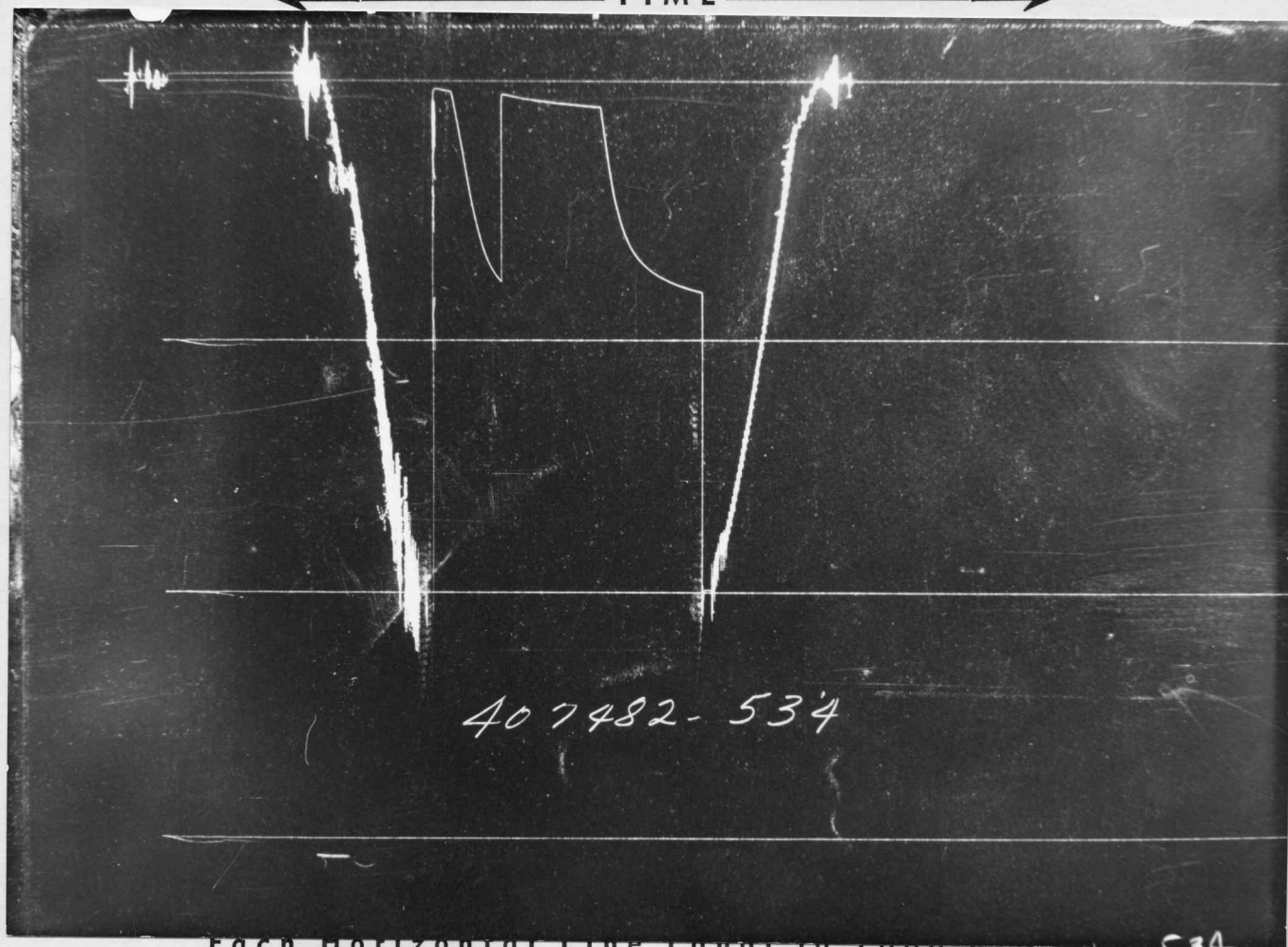
SPECIAL PRESSURE DATA

5-2855-512

↑
PRESSURE
↓



← TIME →



Each Horizontal Line Equal to 1000 p.s.i.

C20