FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

S 7404

Operator: License # 5255

Name: McGinnes Oil Company

Address 150 N. Main, Suite 1026

City/State/Zip Wichita, KS 67202

Purchaser: Kansas Gas Supply Corp.

Operator Contact Person: Douglas H. McGinness

Phone (316) 267-6065

Contractor: Name: Pickrell Drilling Co.

License: 5123

Wellsite Geologist: Douglas H. McGinness

Designate Type of Completion
X New Well ____ Re-Entry ____ Workover

X Oil ____ SWD X SIOW ____ Temp. Abd.
____ Gas ____ ENHR X SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: ____

Well Name: ____

Comp. Date ____ Old Total Depth ____

____ Deepening ____ Re-perf. ____ Conv. to Inj/SWD
____ Plug Back ____ PBTD
____ Commingled Docket No. ____
____ Dual Completion Docket No. ____
____ Other (SWD or Inj?) Docket No. ____

8-20-92 8-31-92 10-2-92
Spud Date Date Reached TD Completion Date

API NO. 15- 097-21,328

County Kiowa

10' West of
C - NW - NE Sec. 5 Twp. 28S Rge. 17 E X W

4620 Feet from S N (circle one) Line of Section

1990 Feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name VGM Well # 1

Field Name Greensburg Pool Extension

Producing Formation Kinderhook Sand

Elevation: Ground 2153' KB 2158'

Total Depth Rotary - 4850' PBTD 4820'

Amount of Surface Pipe Set and Cemented at 420 Feet

Multiple Stage Cementing Collar Used? ____ Yes X No

If yes, show depth set ____ Feet

If Alternate II completion, cement circulated from ____

feet depth to ____ w/ ____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content ____ ppm Fluid volume ____ bbls

Dewatering method used ____

Location of fluid disposal if hauled offsite:

Operator Name Oil Producers Inc. of Kansas

Lease Name Palmitier License No. 8061

SW Quarter Sec. 16 Twp. 25 S Rng. 16 E/W

County Edwards Docket No. D-2093

RECEIVED
KANSAS CORPORATION COMMISSION
DEC 15 1992
CONSERVATION DIVISION
WICHITA, KS.
COPY

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature W. Douglas H. McGinness

Title President Date 12-14-92

Subscribed and sworn to before me this 14th day of December, 19 92.

Notary Public DeAnn Renee Konkel

Date Commission Expires April 8, 1993

DE ANN RENEE KONKEL
NOTARY PUBLIC
STATE OF KANSAS

K.C.C. OFFICE USE ONLY
F ____ Letter of Confidentiality Attached
C ____ Wireline Log Received
C ____ Geologist Report Received

Distribution
____ KCC ____ SWD/Rep ____ NGPA
✓ KGS ____ Plug ✓ Other (Specify) FS

Form ACO-1 (7-91)

SIDE TWO

Operator Name McGinness Oil Company Lease Name VGM Well # 1

Sec. 5 Twp. 28S Rge. 17 ☐ East ☒ West County Kiowa

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) ☒ Yes ☐ No

Samples Sent to Geological Survey ☒ Yes ☐ No

Cores Taken ☐ Yes ☒ No

Electric Log Run (Submit Copy.) ☒ Yes ☐ No

List All E.Logs Run:

DIL, Compensated Neutron Density,

☒ Log Formation (Top), Depth and Datums ☐ Sample

Name	Top	Datum
Base Anhydrite	1065	(+1093)
Chase	2358	(- 200)
Red Eagle	3013	(- 855)
Wabaunsee	3180	(-1022)
Heebner	3968	(-1810)
Lansing	4142	(-1984)
Base/Kansas City	4518	(-2360)
Cherokee	4649	(-2491)
Mississippi	4684	(-2526)
Kinderhook Sand	4716	(-2558)
Viola	4804	(-2646)

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	420'	60/40 Poz	225	2% Gel & 3% C
Production	7-7/8"	4-1/2"	10-1/2#	4849'	60/40 Poz	200	10% Salt & 5% Gilsonite

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top	Depth Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate					
___ Protect Casing					
___ Plug Back TD					
___ Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Dep
2	4722' to 4726'; 4732' to 4736'	1000 Gals 10% MCA with	
	4738' to 4742'; 4747' to 4751'	DSFe & 48 Ball Sealers	Perfs
		24x24 My-T-Gel Frac	

TUBING RECORD Size 2-3/8" Set At 4703' Packer At Liner Run ☐ Yes ☐ No

Date of First, Resumed Production, SWD or Inj. Shut-in Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Grav

Disposition of Gas: ☐ Vented ☒ Sold ☐ Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION ☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled ☐ Other (Specify)

Production Interval 4722' - 4751'