

15-097-21498



DRILL STEM TEST REPORT

Prepared For: **Advantage Res.**

1775 Sherman St. Ste.1900
Denver, CO 80203-1902

ATTN: Brad Rine

ORIGINAL

6 28s 17w Kiowa

Keller-McElwain #1

Start Date: 2003.02.07 @ 23:13:08

End Date: 2003.02.08 @ 08:03:38

Job Ticket #: 16644 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Advantage Res.

Keller-McElwain #1

6 28s 17w Kiowa

DST # 1

Chase

2003.02.07



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Advantage Res.
1775 Sherman St. Ste. 1900
Denver, CO 80203-1902
ATTN: Brad Rine

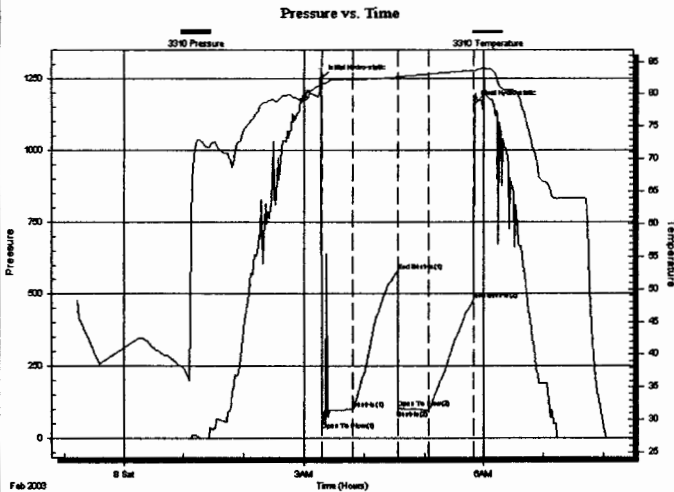
Kelller-McElwain #1
6 28s 17w Kiowa
Job Ticket: 16644 **DST#: 1**
Test Start: 2003.02.07 @ 23:13:08

GENERAL INFORMATION:

Formation: **Chase**
Deviated: **No** Whipstock: **ft (KB)** Test Type: **Conventional Bottom Hole**
Time Tool Opened: **03:18:23** Tester: **Wenrich**
Time Test Ended: **08:03:38** Unit No: **24**
Interval: **2405.00 ft (KB) To 2440.00 ft (KB) (TVD)** Reference Elevations: **2181.00 ft (KB)**
Total Depth: **2440.00 ft (KB) (TVD)** **2170.00 ft (CF)**
Hole Diameter: **7.79 inches** Hole Condition: **KB to GR/CF: 11.00 ft**

Serial #: 3310 **Inside**
Press@RunDepth: **96.39 psig @ 2406.00 ft (KB)** Capacity: **7000.00 psig**
Start Date: **2003.02.07** End Date: **2003.02.08** Last Calib.: **1899.12.30**
Start Time: **23:13:13** End Time: **08:03:38** Time On Btmr: **2003.02.08 @ 03:17:38**
Time Off Btmr: **2003.02.08 @ 05:50:38**

TEST COMMENT: F:Weak blow .1/2" in bucket.
IS:No blow .
FF:Weak blow .1/2" in bucket.
FS:No blow .



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1252.06	81.36	Initial Hydro-static
1	26.38	81.64	Open To Flow (1)
31	98.65	82.33	Shut-In(1)
76	578.07	82.67	End Shut-In(1)
76	103.70	82.77	Open To Flow (2)
107	96.39	83.10	Shut-In(2)
153	479.49	83.66	End Shut-In(2)
153	1160.64	83.62	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
170.00	Mud	1.56

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Advantage Res.

Kellier-McElwain #1

1775 Sherman St. Ste.1900
Denver, CO 80203-1902

6 28s 17w Kiowa

Job Ticket: 16644

DST#: 1

ATTN: Brad Rine

Test Start: 2003.02.07 @ 23:13:08

Tool Information

Drill Pipe:	Length: 2320.00 ft	Diameter: 3.80 inches	Volume: 32.54 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 90.00 ft	Diameter: 2.25 inches	Volume: 0.44 bbl	Weight to Pull Loose: 52000.00 lb
			<u>Total Volume: 32.98 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	25.00 ft			String Weight: Initial 32000.00 lb
Depth to Top Packer:	2405.00 ft			Final 33000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	35.00 ft			
Tool Length:	55.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
C.O. Sub	1.00			2386.00	
S.I. Tool	5.00			2391.00	
HMV	5.00			2396.00	
Packer	4.00			2400.00	20.00 Bottom Of Top Packer
Packer	5.00			2405.00	
Stubb	1.00			2406.00	
Recorder	0.00	3310	Inside	2406.00	
Perforations	32.00			2438.00	
Recorder	0.00	10242	Outside	2438.00	
Bullnose	2.00			2440.00	35.00 Bottom Packers & Anchor
Total Tool Length:	55.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Advantage Res.

Keller-McElwain #1

1775 Sherman St. Ste.1900
Denver, CO 80203-1902

6 28s 17w Kiowa

Job Ticket: 16644

DST#: 1

ATTN: Brad Rine

Test Start: 2003.02.07 @ 23:13:08

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 10.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 28.00 sec/qt

Cushion Volume:

bbl

Water Loss: in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 166000.00 ppm

Filter Cake: 0.20 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
170.00	Mud	1.565

Total Length: 170.00 ft Total Volume: 1.565 bbl

Num Fluid Samples: 0

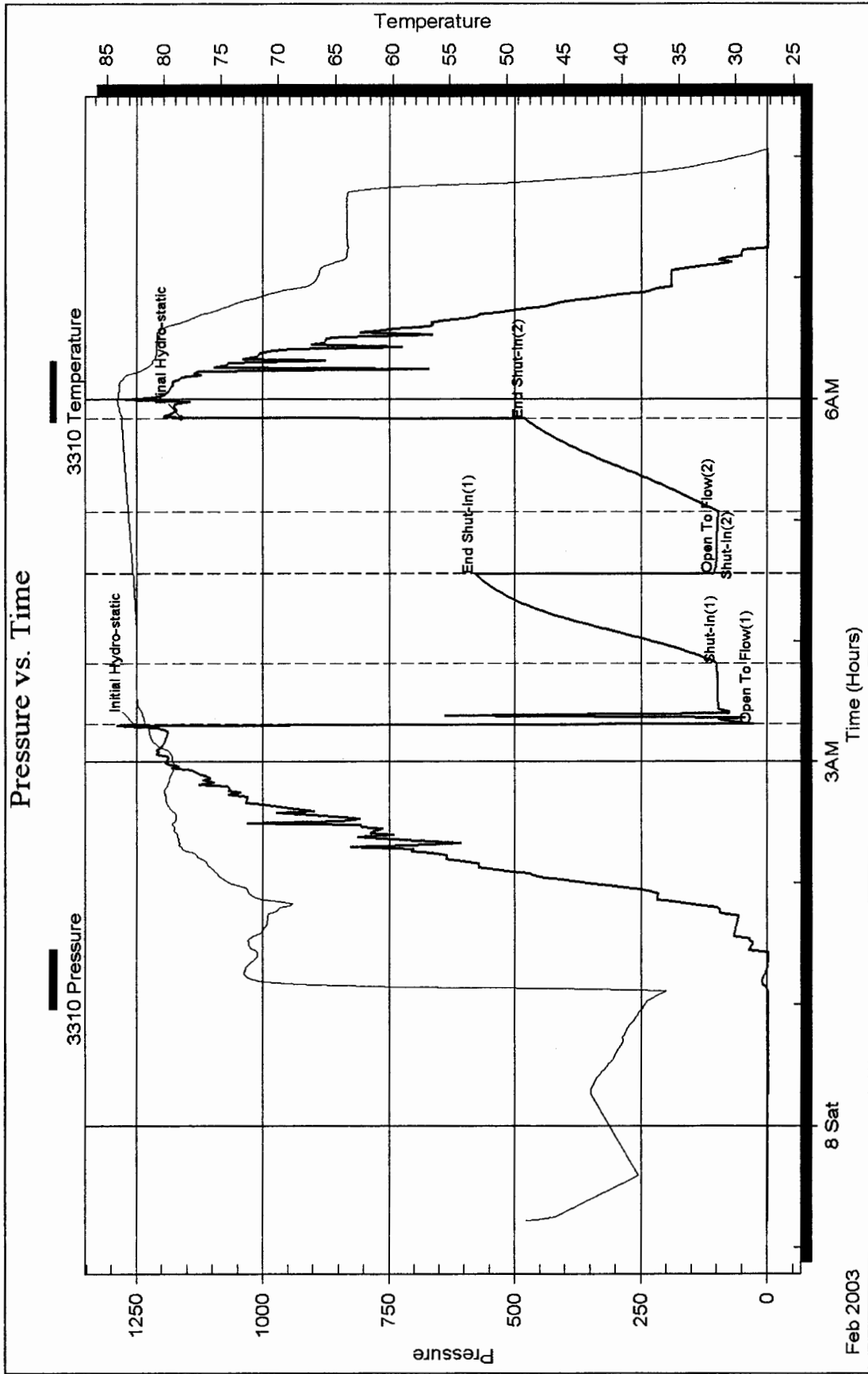
Num Gas Bombs: 0

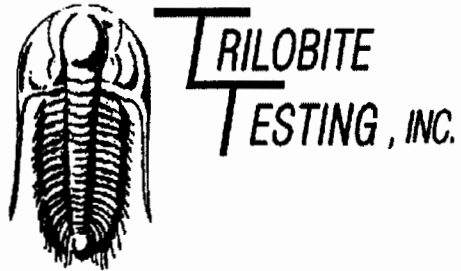
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





DRILL STEM TEST REPORT

Prepared For: **Advantage Res.**

1775 Sherman St. Ste.1900
Denver, CO 80203-1902

ATTN: Brad Rine

6 28s 17w Kiowa

Keller-McElwain #1

Start Date: 2003.02.10 @ 14:15:19

End Date: 2003.02.10 @ 20:36:19

Job Ticket #: 16181 DST #: 2

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Advantage Res.

Keller-McElwain #1

6 28s 17w Kiowa

DST # 2

Bern

2003.02.10



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Advantage Res.

1775 Sherman St. Ste.1900
Denver, CO 80203-1902

ATTN: Brad Fine

Keller-McElwain #1

6 28s 17w Kiowa

Job Ticket: 16181

DST#:2

Test Start: 2003.02.10 @ 14:15:19

Tool Information

Drill Pipe:	Length: 34090.00 ft	Diameter: 3.80 inches	Volume: 478.19 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 90.00 ft	Diameter: 2.25 inches	Volume: 0.44 bbl	Weight to Pull Loose: 50000.00 lb
			<u>Total Volume: 478.63 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	30699.00 ft			String Weight: Initial 42000.00 lb
Depth to Top Packer:	3501.00 ft			Final 42000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	34.00 ft			
Tool Length:	54.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			3486.00	
Hydraulic tool	5.00			3491.00	
Packer	5.00			3496.00	20.00 Bottom Of Top Packer
Packer	5.00			3501.00	
Jars	5.00			3506.00	
Stubb	1.00			3507.00	
Recorder	0.00	3027	Inside	3507.00	
Perforations	23.00			3530.00	
Recorder	0.00	13371	Outside	3530.00	
Bullnose	5.00			3535.00	34.00 Bottom Packers & Anchor
Total Tool Length:	54.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Advantage Res.
1775 Sherman St. Ste.1900
Denver, CO 80203-1902
ATTN: Brad Rine

Kelller-McElwain #1
6 28s 17w Kiowa
Job Ticket: 16181 **DST#: 2**
Test Start: 2003.02.10 @ 14:15:19

Mud and Cushion Information

Mud Type: Water	Cushion Type:	Oil API:	deg API
Mud Weight: lb/gal	Cushion Length: ft	Water Salinity:	34000 ppm
Viscosity: 32.00 sec/qt	Cushion Volume: bbl		
Water Loss: in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 35000.00 ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
90.00	WM 85%w tr 15% mud	0.443

Total Length: 90.00 ft Total Volume: 0.443 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments: RW .20 @ 75 deg = 34,000

Serial #: 3027

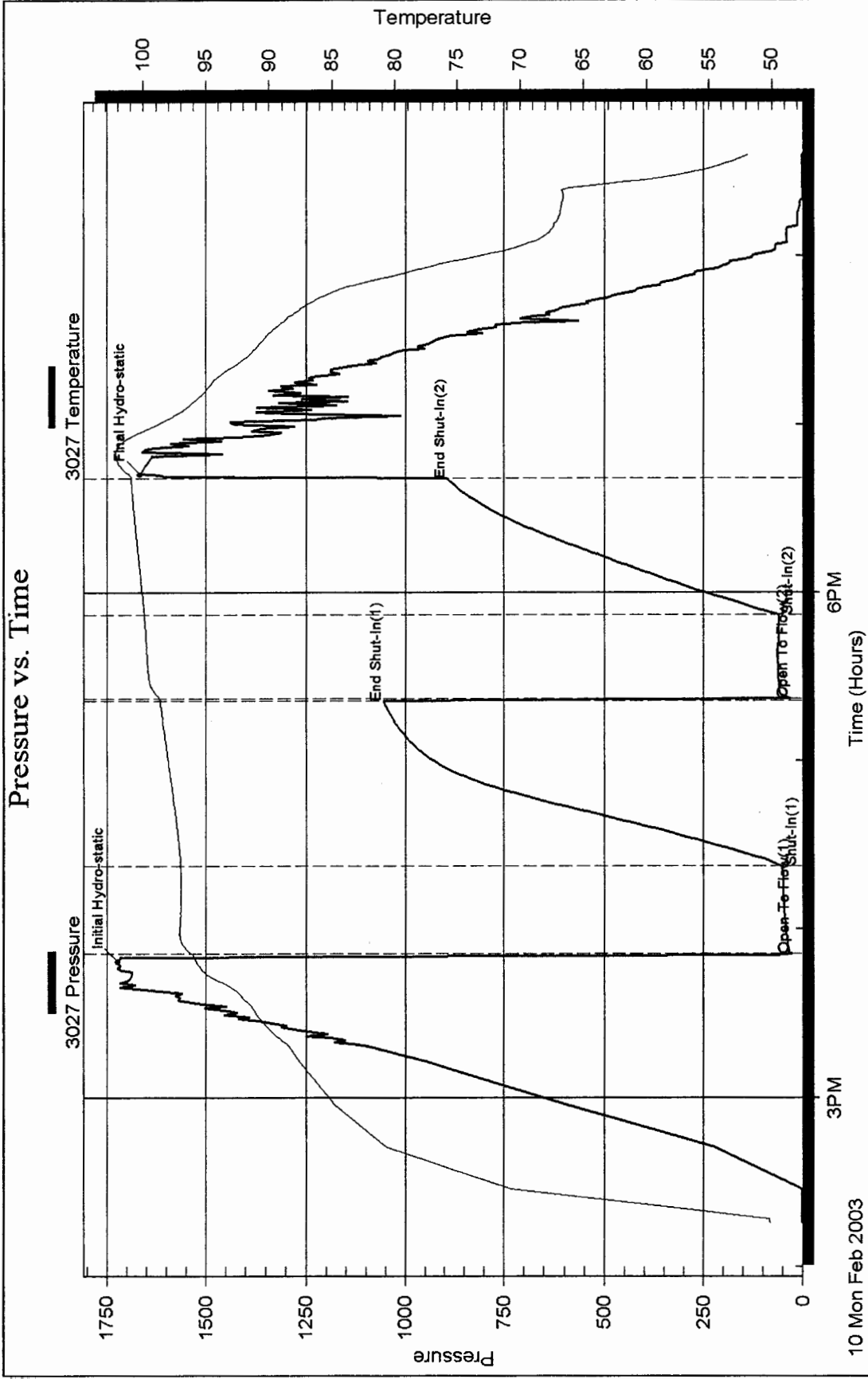
Inside

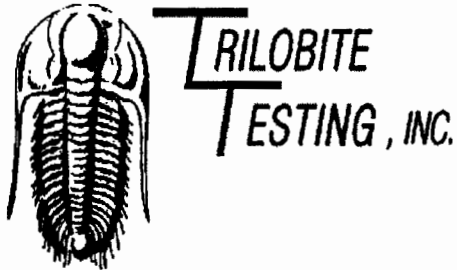
Advantage Res.

6 28s 17w Klow a

DST Test Number: 2

Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **Advantage Res.**

1775 Sherman St. Ste.1900
Denver, CO 80203-1902

ATTN: Brad Rine

6 28s 17w Kiowa

Keller-McElwain #1

Start Date: 2003.02.13 @ 17:33:18

End Date: 2003.02.14 @ 03:39:48

Job Ticket #: 17424 DST #: 3

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Advantage Res.

Keller-McElwain #1

6 28s 17w Kiowa

DST # 3

Miss

2003.02.13



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Advantage Res.
1775 Sherman St. Ste. 1900
Denver, CO 80203-1902
ATTN: Brad Rine

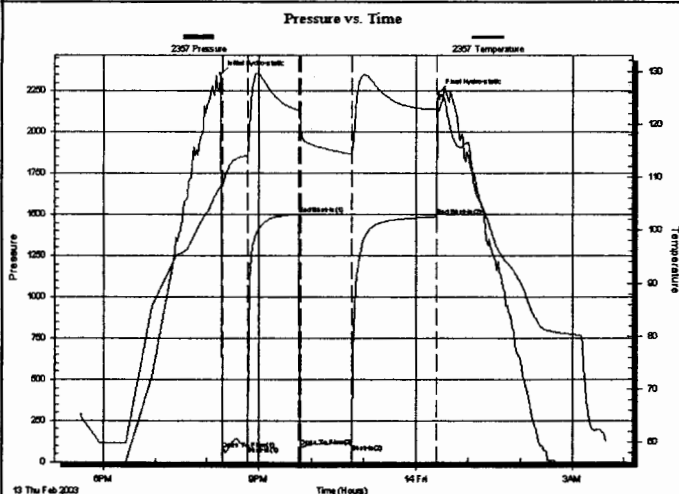
Keller-McElwain #1
6 28s 17w Kiowa
Job Ticket: 17424 **DST#: 3**
Test Start: 2003.02.13 @ 17:33:18

GENERAL INFORMATION:

Formation: **Miss**
Deviated: **No** Whipstock: **ft (KB)**
Time Tool Opened: 20:17:48
Time Test Ended: 03:39:48
Test Type: **Conventional Bottom Hole**
Tester: **Dan Bangle**
Unit No: **21**
Interval: **4700.00 ft (KB) To 4777.00 ft (KB) (TVD)**
Reference Elevations: **2181.00 ft (KB)**
Total Depth: **4777.00 ft (KB) (TVD)**
2170.00 ft (CF)
Hole Diameter: **7.79 inches** Hole Condition: **Good**
KB to GR/CF: **11.00 ft**

Serial #: 2357 **Inside**
Press@RunDepth: **112.05 psig @ 4703.00 ft (KB)** Capacity: **7000.00 psig**
Start Date: **2003.02.13** End Date: **2003.02.14** Last Calib.: **2003.02.14**
Start Time: **17:33:23** End Time: **03:39:48** Time On Btrr: **2003.02.13 @ 20:15:18**
Time Off Btrr: **2003.02.14 @ 00:25:48**

TEST COMMENT: **IF-Strong BOB in 30 sec-GTS in 18 min - Gauged**
FF-Strong-Gas sample taken
Times 30-60-60-90



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2352.10	108.02	Initial Hydro-static
3	73.56	108.38	Open To Flow (1)
31	97.81	114.05	Shut-In(1)
91	1502.18	122.55	End Shut-In(1)
93	91.12	119.56	Open To Flow (2)
151	112.05	114.31	Shut-In(2)
249	1486.94	122.77	End Shut-In(2)
251	2240.67	122.40	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
185.00	Drilling Mud	1.80

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.75	25.00	615.42
Last Gas Rate	0.25	30.00	70.44
Max. Gas Rate	0.25	30.00	70.44



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Advantage Res.

Kelller-McElwain #1

1775 Sherman St. Ste.1900
Denver, CO 80203-1902

6 28s 17w Kiowa

Job Ticket: 17424

DST#: 3

ATTN: Brad Rine

Test Start: 2003.02.13 @ 17:33:18

Tool Information

Drill Pipe:	Length: 4612.00 ft	Diameter: 3.80 inches	Volume: 64.69 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 87.00 ft	Diameter: 2.25 inches	Volume: 0.43 bbl	Weight to Full Loose: 55000.00 lb
			<u>Total Volume: 65.12 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	27.00 ft			String Weight: Initial 50000.00 lb
Depth to Top Packer:	4700.00 ft			Final 50000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	77.00 ft			
Tool Length:	105.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
C.O. Sub	1.00			4673.00	
S.I. Tool	5.00			4678.00	
HMV	5.00			4683.00	
Jars	5.00			4688.00	
Safety Joint	2.00			4690.00	
Packer	5.00			4695.00	28.00 Bottom Of Top Packer
Packer	5.00			4700.00	
Stubb	1.00			4701.00	
Perforations	1.00			4702.00	
C.O. Sub	1.00			4703.00	
Recorder	0.00	2357	Inside	4703.00	
Blank Spacing	61.00			4764.00	
C.O. Sub	1.00			4765.00	
Recorder	0.00	13254	Outside	4765.00	
Perforations	9.00			4774.00	
Bullnose	3.00			4777.00	77.00 Bottom Packers & Anchor
Total Tool Length:	105.00				



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Advantage Res.

Keller-McElwain #1

1775 Sherman St. Ste.1900
Denver, CO 80203-1902

6 28s 17w Kiowa

Job Ticket: 17424

DST#: 3

ATTN: Brad Rine

Test Start: 2003.02.13 @ 17:33:18

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 47.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 11.18 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 6000.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
185.00	Drilling Mud	1.803

Total Length: 185.00 ft Total Volume: 1.803 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

GAS RATES

Advantage Res.

Keller-McElwain #1

1775 Sherman St. Ste. 1900
Denver, CO 80203-1902

6 28s 17w Kiowa

Job Ticket: 17424

DST#: 3

ATTN: Brad Rine

Test Start: 2003.02.13 @ 17:33:18

Gas Rates Information

Temperature: 59 deg C
Relative Density: 0.65
Z Factor: 0.8

Gas Rates Table

Flow Period	Elapsed Time	Choke (mm)	Pressure (kPaa)	Gas Rate (m ³ /d)
1	20	0.75	25.00	615.42
1	20	0.75	25.00	615.42
1	25	0.75	20.00	537.32
1	30	0.75	15.00	459.22
2	5	0.25	25.00	62.50
2	10	0.25	30.00	70.44
2	15	0.25	30.00	70.44
2	20	0.25	30.00	70.44
2	25	0.25	30.00	70.44
2	30	0.25	30.00	70.44
2	35	0.25	30.00	70.44
2	40	0.25	30.00	70.44
2	45	0.25	30.00	70.44
2	50	0.25	30.00	70.44
2	55	0.25	30.00	70.44

Serial #: 2357

Inside Advantage Res.

6 28s 17w Klow a

DST Test Number: 3

Pressure vs. Time

