

15-097-21592

1100 FSL 1110 1110

17-485-11W

MINOR #1-19 Completion 1

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OIL PRODUCERS INC, OF KANSAS
Initial Completion Report

WELL- MINOR #1-19

LEGAL- 1700' FSL AND 1700' FWL IN SEC.-19-28s-17w IN KIOWA CO. KS.

API#- 15-097-21,592

GROUND ELEV.- 2207'

K.B.- 5' ABOVE G.L. @ 2212'

SURFACE CSN- 8 5/8" @ 509' WITH 350 SX.

RTD- 4861'

LTD- 4862'

PRODUCTION CSN- 4 1/2", 10.5# @ 4864'

PRODUCTION CSN CEMENT- 100 SX AA-2

DV TOOL- NONE

TWO STAGE CEMENT- NONE

TOP OF CEMENT- 4246' WITH GOOD CEMENT BONDING.

PBTD- 4842' (ELI 7/24/06)

CIBP- NONE

PERFORATIONS- PAWNEE 4736'-4741' 4/FT. 7/24/06

COMPLETION DATE- 7/06

TUBING IN HOLE- 15' MA, SN, 149 JTS. NEW 2 3/8" TUBING (4814.46')

PACKER@- NONE

TBG ANCHOR @ NONE

TUBING SET @- 4832.56' (SET 10' OFF BOTTOM 7/25/06)

AVERAGE TBG JT- 32.31'

PUMP RAN- NONE

RODS RAN - NONE

PUMP SET @- 4817.56'

PUMPING UNIT- FAIRFIELD MANUFACTURING 114 UNIT WITH SENTRY 114 GEAR BOX.

PRIME MOVER- CONTINENTAL C-66

GAS SEPARATOR- 30" X 5' VERTICAL 250# WITH MANUAL DUMP

LINE HEATER- NONE

GUN BBL- 10' X 15' FIBERGLASS 210 BBL

HEATER TREATER- NONE

FWKO- NONE

STOCK TANKS- 2 - 10' X 12' 200 BBLs STEEL STOCK TANKS.

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WATER TANKS- 10' X 12' 200 BBLS FIBERGLASS

S.W. PUMP- NONE

METER RUN- ONEOK

GAS PIPELINE- ONEOK

WATER DIPOSAL- HAUL

7/24/06

COMANCHE WELL SERVICE ON LOCATION, RIGGED UP D-D DERRICK.

ELI WIRELINE ON LOCATION TO RUN CORRELATION AND SONIC CEMENT BOND LOG.

FOUND TTL DEPTH – 4842'

FOUND TOP OF CEMENT - 4246' WITH GOOD CEMENT BONDING.

COMANCHE WELL SERVICE SWABBED WELL DOWN TO 4200'.

ELI WIRELINE RIGGED TO PERFORATE PROPOSED INTERVAL IN PAWNEE SECTION
UTILIZING 32 GRAM EXPENDABLE CASING GUN.

PERFORATE PAWNEE – 4736'-4741' WITH 4 SHOTS/FT.

COMANCHE SWABBED WELL DOWN TO TTL DEPTH.

1/2 HR. NATURAL TEST- RECOVERED NO FLUID OR GAS.

JETSTAR ON LOCATION TO ACIDIZE PAWNEE PERFS WITH 500 GALS 15% DSFE ACID.

ACIDIZE PAWNEE PERFS AS FOLLOWS:

PUMP 500 GALS 15% DSFE ACID.

LOAD HOLE WITH 2% KCL WATER.

PRESSURE TO 700 psi, STARTED FEEDING.

DISPLACE 500 GALS ACID @ 1 TO 2 BPM – 700# TO 600#

ISIP – 550#, **VAC** - IN 2 MINUTES.

TTL LOAD – 89 BBLS

COMANCHE RIGGED TO SWAB BACK ACID LOAD AND TEST PAWNEE AFTER ACID.

TEST PAWNEE AFTER ACID AS FOLLOWS:

SWAB APPROX. 68 BBLS TO PIT. WELL KICKED OFF FLOWING. COMING ON OIL.

SHUT WELL IN DUE TO TEST TANK NOT AVAILABLE.

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7/25/06

SICP – 780 psi.

ATTEMPT TO BLOW WELL DOWN. FLUID TO SURFACE IN 3 MINUTES, WELL FLOWING.

FLOW TEST PAWNEE PERFS AFTER ACID AS FOLLOWS:1 HR. FLOW TEST – RECOVERED 48.43 BBLS, 100% OIL, TEST GAS @ 542 MCFPD1 HR. FLOW TEST – RECOVERED 11.69 BBLS, 100% OIL, TEST GAS @ 520 MCFPD.1 HR. FLOW TEST – RECOVERED 10.85 BBLS, 100% OIL, TEST GAS @ 480 MCFPD.1 HR. FLOW TEST – RECOVERED 9.18 BBLS, 100% OIL, TEST GAS @ 350 MCFPD.1 HR. FLOW TEST – RECOVERED 6.68 BBLS, 100% OIL, TEST GAS @ 332 MCFPD.1 HR. FLOW TEST – RECOVERED 5.01 BBLS, 100% OIL, TEST GAS @ 330 MCFPD.

SIOUX TANK ON LOCATION WITH 500 BBL FRAC TANK. HOOK WELL UP TO FRAC TANK.

LEFT WELL OPEN TO TANK OVERNIGHT.

SHUT DOWN FOR THE DAY.

7/26/06

WELL PRODUCED 85 BBLS 100% OIL IN 16 HRS. TO FRAC TANK OVERNIGHT = 5.34 BOPH.

JETSTAR ON LOCATION TO RETREAT PAWNEE PERFORATIONS WITH 2500 GALS 15% SGA ACID.

RE-ACIDIZE PAWNEE PERFORATIONS AS FOLLOWS:

PUMP 2500 GALS 15% STABLE GELLED ACID.

DISPLACE 2500 GALS 15% SGA @ 4 BPM – VACUUM.

ISIP – VAC, TTL LOAD TO RECOVER – 135 BBLS.

SIOUX TRUCKING ON LOCATION WITH NEW STRING OF 2 3/8" TUBING AND NEW RODS DELIVERED FROM SMITH SUPPLY.

COMANCHE RIGGED TO RUN PRODUCTION TUBING WHILE WELL IS DEAD.

RAN PRODUCTION TUBING AS FOLLOWS:

15' MUD ANCHOR X 2 3/8"	15.00'
SEATING NIPPLE X 2 3/8"	1.10'
149 JTS. NEW 2 3/8" TUBING	4814.46'
K.B. (5' < 3' ABOVE G.L.)	2.00'
TUBING SET @	4832.56'

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SEATING NIPPLE SET @**4817.56'**7/26/06 CONTINUED.

TAG TTL DEPTH @ 4842', PICK UP AND SET TUBING 10' OFF BOTTOM.

COMANCHE WELL SERVICE RIGGED UP 2 3/8" TUBING SWAB TO SWAB BACK ACID LOAD AND TEST PAWNEE PERFORATIONS AFTER RE-ACIDIZING.

TEST PAWNEE AFTER REACID JOB AS FOLLOWS:

FOUND FLUID LEVEL @ 1600' FROM SURFACE.

NOTE: SBHP PAWNEE BASED ON FL. LEV. CALCULATES 1495 psi.

SWAB 2 HRS. RECOVERED 55.94 BBLS, 82% OIL, WITH GOOD SHOW OF GAS.

WELL KICKED OFF FLOWING.

1 HR. FLOW TEST – RECOVERED 21.71 BBLS, 100% OIL, TEST GAS @ 75 MCFPD, FCP – 185#.

LEFT WELL OPEN TO FRAC TANK OVERNIGHT.

SHUT DOWN FOR THE DAY.

7/27/06

CP – 825#, TP – DEAD.

WELL FLOWED 1.2 BBLS OIL OVERNIGHT.

FLUID LEVEL – 1364' FROM SURFACE., FREE OIL – 1483'.SBHP – CALCULATES 1437 psi.

MADE 1 TBG SWAB RUN, WELL KICKED OFF FLOWING.

CONTINUE FLOW TESTING PAWNEE AFTER RE-ACID AS FOLLOWS:1 HR. FLOW TEST – RECOVERED 50.93 BBLS, 100% OIL, TEST GAS @ 910 MCF, FCP – 720#1 HR. FLOW TEST – RECOVERED 23.38 BBLS, 100% OIL, NO GAS TEST, FCP – 720#.1 HR. FLOW TEST – RECOVERED 33.78 BBLS, 100% OIL, NO GAS TEST, FCP – 520#.1 HR. FLOW TEST – RECOVERED 9.65 BBLS, 100% OIL, TEST GAS @ 800 MCF, FCP – 420#1 HR. FLOW TEST – RECOVERED 10.43 BBLS, 100% OIL, TEST GAS @ 773 MCF, FCP-350#.1 HR. FLOW TEST – RECOVERED 9.60 BBLS, 100% OIL, TEST GAS @ 627 MCF, FCP – 320#

KENT BOLES WITH CHEMICAL SERVICES ON LOCATION TO GRIND OUT OIL.

FOUND OIL TO BE 85% WITH ACID EMULSION.

GARY MEYER WITH GLM ON LOCATION TO TAKE GAS SAMPLE.

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LEFT WELL FLOWING TO FRAC TANK OVERNIGHT.
SHUT DOWN FOR THE DAY.

7/28/06

WELL PRODUCED 129.18 BBLS IN 17 HRS. = 7.59 BOPH.
FTP - 18#, FCP - 210#

CONTINUE FLOW TESTING PAWNEE AS FOLLOWS:

1 HR. FLOW TEST - RECOVERED 5.01 BBLS, 100% OIL, TEST GAS @ 415 MCFPD, FCP-205#
1 HR. FLOW TEST - RECOVERED 5.01 BBLS, 100% OIL, TEST GAS @ 415 MCFPD, FCP-205#.

COMANCHE WELL SERVICE RIGGED DOWN AND MOVED OFF LOCATION.
LEFT WELL FLOWING TO FRAC TANKS TO TEST FURTHER.

7/29/06

7/30/06

WELL PRODUCING 4 BOPH = 96 BOPD, STRONG GAS ESTIMATING 400 MCFPD.
SHUT WELL IN DUE TO GAS VOLUMES TO ATMOSPHERE.
OIL HAULERS NOT WILLING TO HAUL OIL WITH GAS VENTING.

7/30/06 THRU 9/27/06

SIOUX TRUCKING ON LOCATION, BUILT TANK BATTERY PAD TO WEST OF WELL @ ROAD.

SET TANK BATTERY

1 - 10' X 15' FIBERGLASS 210 BBL GUN BBL NEW FROM SMITH SUPPLY.
2 - 10' X 12' 210 BBL STEEL STOCK TANKS NEW FROM SMITH SUPPLY.
1 - 10' X 12' 200 BBL FIBERGLASS WATER TANK FROM MACELWAIN LEASE.
1 - 30" X 5' VERTICAL SEPARATOR 250# WITH MANUAL DUMP FROM STANLEY 2A-23.

SET FAIRFIELD MANUFACTURING 114 PUMPING UNIT WITH SENTRY 114 NEW GEAR BOX.

SET CONTINENTAL C-66 ENGINE FROM OPIK STOCK.
SET UNIT AND ENGINE TO EAST OF WELL.

SHAWNEE LEASE SERVICE DITCH AND LAID 1700' 2" POLY PIPE TO TANK BATTERY.
SINGLE LEAD LINE WITH TBG AND CASING TIED TOGETHER.
LAID 1" POLY LINE BACK TO UNIT FOR GAS SUPPLY.

WE ARE CURRENTLY AWAITING GAS HOOK UP AND SALES POINT FROM ONEOK.
WILL PUT WELL IN PRODUCTION ASAP.

RUN 2 3/8" TBG FOR GAS LINE STRAIGHT SOUTH OF TANK BATTERY TO SW CORNER OF SECTION TO TIE INTO ONEOK'S GAS METER.

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9/30/06

PUT WELL INTO SERVICE
FLOWING VIA 2 3/8" TBG

PRODUCING 145 BOPD, 0 BWPD, 205MCFPD

10/1/06

PRODUCING 136 BOPD, 0 BWPD, 274MCFPD

10/2/06

PRODUCING 101 BOPD, 1.5 BWPD, 206 MCFPD

10/3/06

PRODUCING 97.5 BOPD, 0 BWPD, 206MCFPD, OIL GRAVITY 46.2

END OF REPORT

BRAD SIROKY

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