

Advantage Resources Inc.
#1 Hal Ross

CONFIDENTIAL

Computer Inventoried

20 - 28s - 17w

Geological Formations and Porosity Zones

ORIGINAL

15-097-21405

4802-4835

Drillstem Test #1

Strong blow. Gas to surface in 2 min.

Gauged IFP: 2,558 MCF

Gauged FFP:

10 min.	2558 MCF
20 min.	2558 MCF
30 min.	2319 MCF
40 min.	1949 MCF
50 min.	1949 MCF
60 min.	1887 MCF

Recovered:

Initial Flow Pressures:

Initial Shut-In Pressure:

Final Flow Pressures:

Final Shut-In Pressure:

Initial Hydrostatic Pressure:

Final Hydrostatic Pressure:

Bottomhole Temperature:

RELEASED

APR 6 1998

FROM CONFIDENTIAL

390' Oil & Gas Cut Water
(25%G, 30%O, 45%W)

120' Slightly Oil & gas Cut Water
(10%G, 1%O, 89%W)

638# to 638# / 15 min.

1341# / 60 min.

549# to 549# / 60 min.

1341# / 90 min.

2389#

2330#

137 degrees

KCC

JUL 2

CONFIDENTIAL

RECEIVED

KANSAS CORPORATION COMMISSION

JUL 09 1996

CONSERVATION DIVISION
WICHITA, KS