

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6743
Name: Southwind Petroleum Corp.
Address: 1400 W. 14th St.
City/State/Zip: Wichita, KS 67203
Purchaser: Oneok
Operator Contact Person: Willis Nigh
Phone: (316) 267-3741
Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: Willis Nigh & Ted Jochems
Designate Type of Completion:
☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☒ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Enhr.?) ☐ Docket No. _____
12-27-00 01-06-01 4-20-01
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 097-21459 0000
County: Kiowa
C-S/2 N/2 NW/4 Sec. 1 Twp. 28 S. R. 18 ☐ East ☒ West
1110 feet from S / N (circle one) Line of Section
1310 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Fark (L) Well #: 1-1
Field Name: Allstott
Producing Formation: Mississippian
Elevation: Ground: 2192 Kelly Bushing: 2203
Total Depth: 4838 Plug Back Total Depth: 4815
Amount of Surface Pipe Set and Cemented at 358 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT 1 JH 7/13/01
(Data must be collected from the Reserve Pit)
Chloride content 14,000 ppm Fluid volume 890 bbls
Dewatering method used hauling
Location of fluid disposal if hauled offsite:
Operator Name: Advantage Resources
Lease Name: Hardy License No.: 6927
Quarter NE Sec. 24 Twp. 28 S. R. 18 ☐ East ☒ West
County: Kiowa Docket No.: D-27161

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Willis Nigh
Title: President Date: 4-26-01
Subscribed and sworn to before me this 20th day of April
19 2001
Notary Public: MTMG
Date Commission Expires: 4/2/2003

KCC Office Use ONLY

☐ Letter of Confidentiality Attached
☒ If Denied, Yes ☐ Date: _____
☒ Wireline Log Received
☐ Geologist Report Received
☐ UIC Distribution IDG

Operator Name: Southwind Petroleum Corp. Lease Name: Fark (L) Well #: 1-1
 Sec. 1 Twp. 28 S. R. 18 ☐ East ☒ West County: Kiowa

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☒ Yes ☐ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☒ Yes ☐ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy)

List All E. Logs Run: Comp. Neutron Density PE Log
Dual Induction Log
Micro Log
Gamma-ray/Neut. CCL Log (4700'
to 4815')
Cement Bond Log

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Herington	2410	-207
Howard	3520	-1317
Heebner	4013	-1810
Lansing	4178	-1975
Cherokee	4707	-2504
Mississippian	4753	-2550

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12-1/4	8-5/8	28#	358	65/35 Class A	125 100	6%gel 3%cc 3%cc 2%gel
Production	7-7/8	4-1/2	10.5#	4837	ASC	180	5#sk kolseal

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4756-58; 4763-66; 4778-84	Acid treatment- 1500 gal 15%FE & 35 balls	4756- 4784
	same as above	Fracture treatment- 20,000 gal Ultravis 25 & 25,000# sand	4756- 4784

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8 EUE, 4.7#	4805	none	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	Producing Method			
4-23-01	<input checked="" type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
		500 MCF	75 BW	

Disposition of Gas METHOD OF COMPLETION Production Interval 4756-4784

☐ Vented ☒ Solid ☐ Used on Lease
 (If vented, Sumit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____