

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISIONForm ACO-1
September 1999
Form Must Be TypedWELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASEOperator: License # 6743Name: Southwind Petroleum Corp.Address: 1400 W. 14th St.City/State/Zip: Wichita, KS 67203Purchaser: OneokOperator Contact Person: Willis NighPhone: (316) 267-3741Contractor: Name: Duke Drilling Co., Inc.License: 5929Wellsite Geologist: Willis Nigh & Ted Jochems

Designate Type of Completion:

 New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

 Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Commingled Docket No. _____ Dual Completion Docket No. _____ Other (SWD or Enhr.?) Docket No. _____12-27-00 01-06-01 4-20-01Spud Date or
Recompletion Date Date Reached TD Completion Date or
Recompletion DateAPI No. 15 - 097-21459 0000County: KiowaC-S/2 N/2 NW Sec. 1 Twp. 28 S. R. 18 East West1110 feet from S / N (circle one) Line of Section1310 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

 (circle one) NE SE NW SWLease Name: Fark (L) Well #: 1-1Field Name: AllstottProducing Formation: MississippianElevation: Ground: 2192 Kelly Bushing: 2203Total Depth: 4838 Plug Back Total Depth: 4815Amount of Surface Pipe Set and Cemented at 358 FeetMultiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT 1 8/13/01
(Data must be collected from the Reserve Pit)Chloride content 14,000 ppm Fluid volume 890 bblsDewatering method used hauled

Location of fluid disposal if hauled offsite:

Operator Name: Advantage ResourcesLease Name: Hardy License No.: 6927Quarter NE Sec. 24 Twp. 28 S. R. 18 East WestCounty: Kiowa Docket No.: D-27161

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Willis N. NighTitle: President Date: 4-26-01Subscribed and sworn to before me this 26 day of Apr. 1,2001.Notary Public: W.M.G.Date Commission Expires: 11/31/2003

KCC Office Use ONLY

 Letter of Confidentiality Attached If Denied, Yes Date: _____ Wireline Log Received Geologist Report Received UIC DistributionTDG

Operator Name: Southwind Petroleum Corp. Lease Name: Fark (I.) Well #: 1-1
 Sec. 1 Twp. 28 S. R. 18 East West County: Kiowa

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum Name Top Datum Herington 2410 -207 Howard 3520 -1317 Heebner 4013 -1810 Lansing 4178 -1975 Cherokee 4707 -2504 Mississippian 4753 -2550	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Electric Log Run (Submit Copy)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run: Comp. Neutron Desity PE Log Dual Induction Log Micro Log Gammaray/Neut. CCL Log (4700' to 4815') Cement Bond Log			

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12-1/4	8-5/8	28#	358	65/35 Class A	125 100	6%gel 3%cc 3%cc 2%gel
Production	7-7/8	4-1/2	10.5#	4837	ASC	180	5#sk koseal

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4756-58; 4763-66; 4778-84	Acid treatment- 1500 gal 15%FE & 35 balls	4756- 4784
	same as above	Fracture treatment- 20,000 gal Ultravis 25 & 25,000# sand	4756- 4784

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2-3/8 EUE, 4.7#	4805	none		

Date of First, Resumed Production, SWD or Enhr.	Producing Method	<input checked="" type="checkbox"/> Flowing	<input checked="" type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other (Explain)
4-23-01					

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		500 MCF	75 BW		

Disposition of Gas	METHOD OF COMPLETION	Production Interval	4756-4784
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Sumit ACO-18.)	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled		