



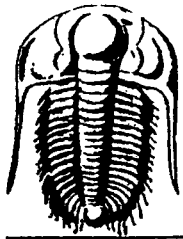
DRILL STEM TEST REPORT

Prepared for

TGT Petroleum Corp
7570 W 21st Bldg 1010-D
Wichita, KS 67205

Gary Williams #7
6-28S-18W
Kiowa Co KS

Trilobite Testing, Inc
PO Box 362 - Hays, Kansas - 67601
ph: 785-625-4778 fax: 785-625-5620
e-mail: trilobite@eaglecom.net



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT
 TGT Petroleum Corp
 7570 W 21st Bldg 1010-D
 Wichita, KS 67205

Location#:	Gary Williams #7 6-28S-18W Kiowa Co KS	Date:	12/3/2003
		Ticket #:	17949
		DST#	1

General Informaion:

Formation:	Lansing "I"	Test Type:	Conventional	BHT:	112
Interval:	4436-4473	Tester:	Darren Amerine	OIL API:	
Total Depth:	4473	Elevation:	2247 ft(KB)	H2O Salinity:	
Hole Diameter:	7 7/8"		2242 ft(CF)		
Start Data:	12/3/2003	Tool Weight:	2100	Mud Type:	Chemical
Start Time:	15:00:00	Weight Set on Packers:	20000	Mud Weight:	9.6
Time tool opened:	17:38:00	Weight to Pull Loose:	95000	Viscosity:	46
Time Off Btm:	19:38	Initial String Weight:	62000	Water Loss:	7
End Date:	12/3/03	Final String Weight:	62000	Resistivity:	
End Time:	22:15:00	Drill Pipe Length:	4140.32	Salinity:	
		Drill Collar Length:	398.68		
		Wt. Pipe Length:			

Test Comment:

IF: Weak blow built to 2" in H2O bucket.
 ISI: Bled down for 5 minutes. No blow back.
 FF: Weak surface blow built to 1/2" in H2O bucket.
 FSI: Bled down for 2 minutes. No blow back.

Recovery
 Length(ft): 124 GCM 10%G 90%M
 Trace of GIP

Gas Volume Report

Recorder #:	13769	Min:	Ins. Of water PSIG	Orifice size	MCF/D
Pressure Summary:	Time:(min)				
Initial Hydro-static:	2405				
Open to Flow (1):	64 30				
Shut-in (1):	74 30				
End Shut-in (1):	730				
Open to Flow (2):	74 30				
Shut-in (2):	95 30				
End Shut-in (2);	667				
Final Hydro-static:	2416				



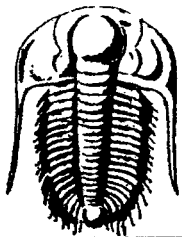
DRILL STEM TEST REPORT

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DRILL STEM TEST REPORT
 TGT Petroleum Corp
 7570 W 21st Bldg 1010-D
 Wichita, KS 67205

Well name#:	Gary Williams #7	Date:	12/6/2003
Location#:	6-28S-18W Kiowa Co KS	Ticket #:	17950
		DST#	2

General Informaion:

Formation:	Kinderhook	Test Type:	Conventional	BHT:	121
Interval:	4835-4855	Tester:	Darren Amerine	OIL API:	
Total Depth:	4835	Elevation:	2247 ft(KB)	H2O Salinity:	
Hole Diameter:	7 7/8"		2242 ft(CF)		

Start Data:	12/6/2003	Tool Weight:	2100	Mud Type:	Chemical
Start Time:	8:15:00	Weight Set on Packers:	20000	Mud Weight:	9.5
Time tool opened:	11:00:00	Weight to Pull Loose:	85000	Viscosity:	47
Time Off Btm:	16:00:00	Initial String Weight:	70000	Water Loss:	10
End Date:	12/6/03	Final String Weight:	70000	Resistivity:	
End Time:	18:30:00	Drill Pipe Length:	4439.32	Salinity:	
		Drill Collar Length:	398.68		
		Wt. Pipe Length:			

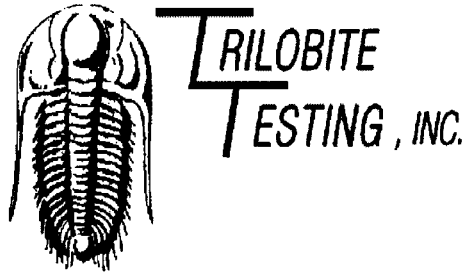
Test Comment:

IF: Weak blow built to 1" in diesel bucket
 ISI: Bled down for 5 mins. No blow back.
 FF: Weak surface blow built to 1/2" in diesel bucket.
 FSI: Bled down for 5 muns. No blow back.

Recovery
 Length(ft): 200 VSO&GCM 4%G 4%O 92%M
 Trace GIP

Gas Volume Report

Recorder #:	13224	Min:	Ins. Of water	Orifice	MCF/D
Pressure Summary:	Time:(min)		PSIG	size	
Initial Hydro-static:	2483				
Open to Flow (1):	76 60				
Shut-in (1):	76 90				
End Shut-in (1):	262				
Open to Flow (2):	87 60				
Shut-in (2):	87 90				
End Shut-in (2):	273				
Final Hydro-static:	2450				



DRILL STEM TEST REPORT

Prepared For: **TGT Petroleum,corp.**

7570 W.21st bldg.1010-D
Wichita,Ks.67205

ATTN: Jeff Christian

6-28S-18W

Gary Williams #7

Start Date: 2003.12.07 @ 06:11:13

End Date: 2003.12.07 @ 16:14:13

Job Ticket #: 10839 DST #: 3

Trilobite Testing, Inc

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TGT Petroleum,corp.

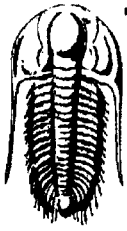
Gary Williams #7

6-28S-18W

DST # 3

Kinderhook

2003.12.07



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

TGT Petroleum,corp.
 7570 W.21st bldg.1010-D
 Wichita,Ks.67205
 ATTN: Jeff Christian

Gary Williams #7
6-28S-18W
 Job Ticket: 10839 **DST#: 3**
 Test Start: 2003.12.07 @ 06:11:13

GENERAL INFORMATION:

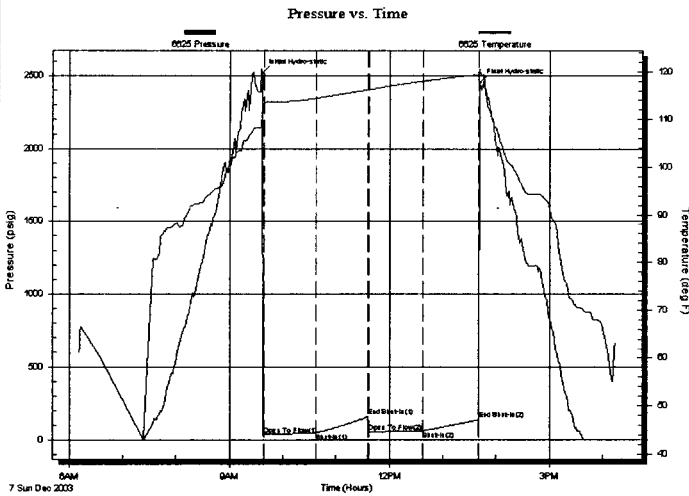
Formation: **Kinderhook**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 09:38:28
 Time Test Ended: 16:14:13
 Interval: **4855.00 ft (KB) To 4870.00 ft (KB) (TVD)**
 Total Depth: 4870.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole
 Tester: Darren L.Amerine
 Unit No: 19
 Reference Elevations: 2247.00 ft (KB)
 2242.00 ft (CF)
 KB to GR/CF: 5.00 ft

Serial #: 6625

Inside

Press@RunDepth: 61.33 psig @ 4858.00 ft (KB) Capacity: 7000.00 psig
 Start Date: 2003.12.07 End Date: 2003.12.07 Last Calib.: 2003.12.07
 Start Time: 06:11:18 End Time: 16:14:13 Time On Btm: 2003.12.07 @ 09:36:58
 Time Off Btm: 2003.12.07 @ 13:41:43

TEST COMMENT: IF:Weak blow built to 1-1/4" in diesel bucket.
 IS:Bled down n for 5 mins.slight surface blow back.
 FF:Weak blow built to 1-1/4" in diesel bucket.
 FS:Bled down n for 5 mins.no blow back.



PRESSURE SUMMARY

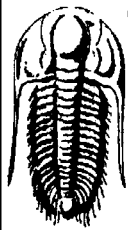
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2518.62	111.47	Initial Hydro-static
2	37.02	112.97	Open To Flow (1)
61	48.05	114.45	Shut-In(1)
120	158.68	116.22	End Shut-In(1)
121	55.24	116.20	Open To Flow (2)
181	61.33	117.97	Shut-In(2)
244	137.18	119.37	End Shut-In(2)
245	2452.42	120.57	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
0.00	trace of gip	0.00
90.00	SOCGM 20%gas 2%oil 78%mud	0.44

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

TGT Petroleum, corp.

Gary Williams #7

7570 W.21st bldg.1010-D
Wichita,Ks.67205

6-28S-18W

Job Ticket: 10839

DST#: 3

ATTN: Jeff Christian

Test Start: 2003.12.07 @ 06:11:13

Tool Information

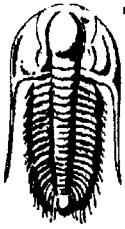
Drill Pipe:	Length: 4439.32 ft	Diameter: 3.80 inches	Volume: 62.27 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 398.68 ft	Diameter: 2.25 inches	Volume: 1.96 bbl	Weight to Pull Loose: 100000.0 lb
			<u>Total Volume: 64.23 bbl</u>	Tool Chased 3.00 ft
Drill Pipe Above KB:	7.00 ft			String Weight: Initial 70000.00 lb
Depth to Top Packer:	4855.00 ft			Final 70000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	15.00 ft			
Tool Length:	39.00 ft			
Number of Packers:	1	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4832.00	
Shut In Tool	5.00			4837.00	
Hydraulic tool	5.00			4842.00	
Jars	5.00			4847.00	
Safety Joint	3.00			4850.00	
Packer	5.00			4855.00	24.00 Bottom Of Top Packer
Stubb	1.00			4856.00	
Anchor	2.00			4858.00	
Recorder	0.00	6625	Inside	4858.00	
Anchor	9.00			4867.00	
Recorder	0.00	13769	Outside	4867.00	
Bullnose	3.00			4870.00	15.00 Anchor Tool

Total Tool Length: 39.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

TGT Petroleum,corp.

Gary Williams #7

7570 W.21st bldg.1010-D
Wichita,Ks.67205

6-28S-18W

Job Ticket: 10839

DST#: 3

ATTN: Jeff Christian

Test Start: 2003.12.07 @ 06:11:13

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 46.00 sec/qt

Cushion Volume:

bbl

Water Loss: 10.38 in³

Gas Cushion Type:

Resistivity: 0.30 ohm.m

Gas Cushion Pressure:

psig

Salinity: 21000.00 ppm

Filter Cake: 0.32 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
0.00	trace of gip	0.000
90.00	SOCGM 20%gas 2%oil 78%mud	0.443

Total Length: 90.00 ft Total Volume: 0.443 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time

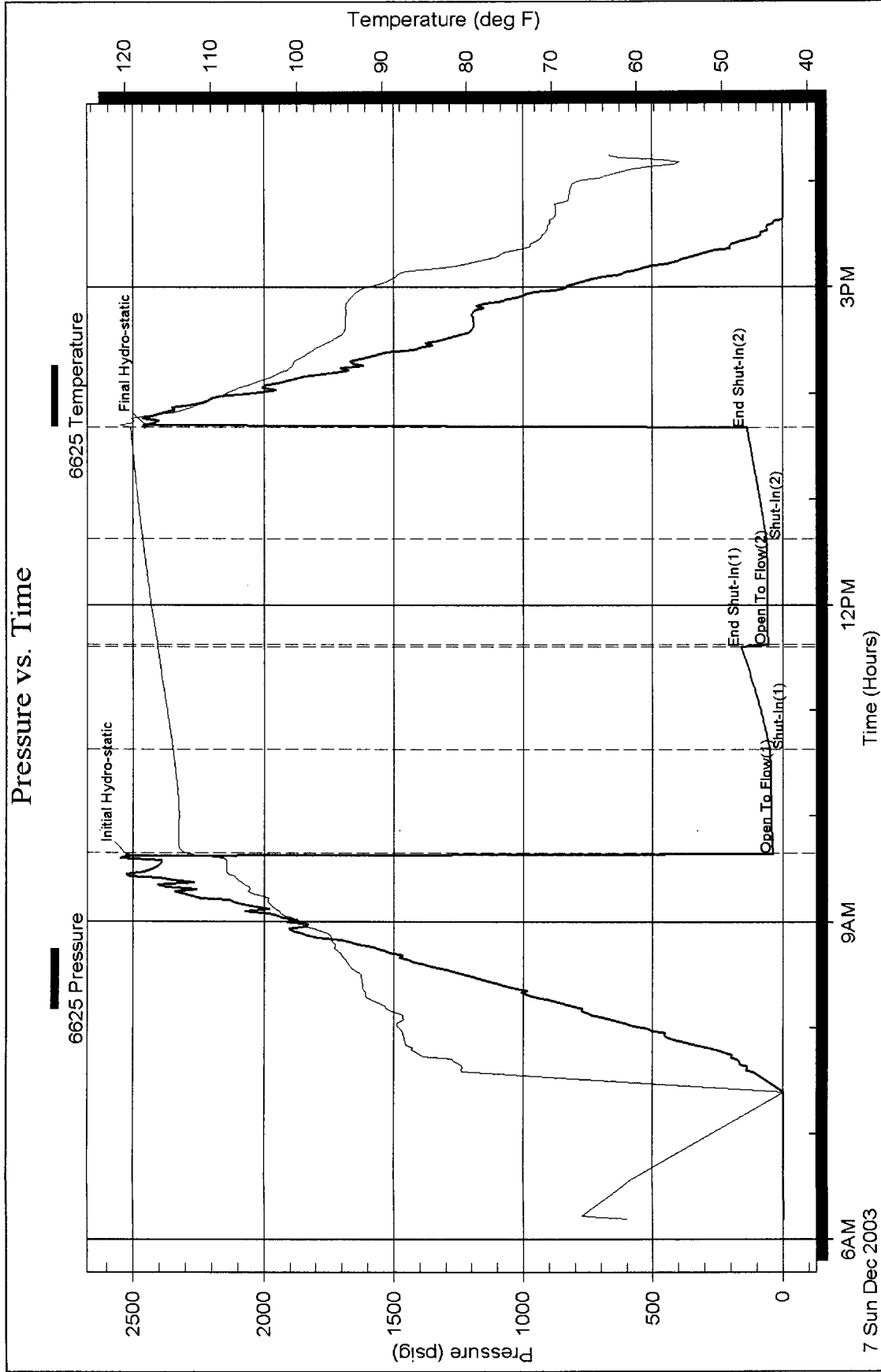
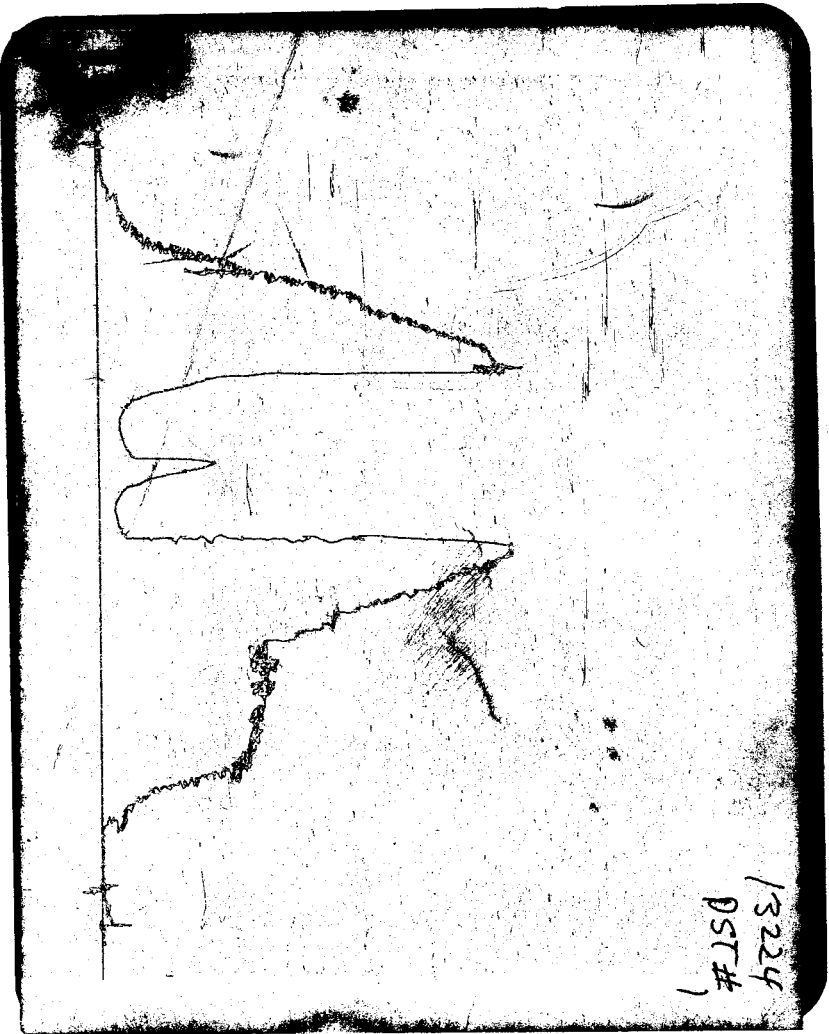


CHART PAGE

This is a photocopy of the actual AK-1 recorder chart



This is a photocopy of the actual AK-1 recorder chart

CHART PAGE

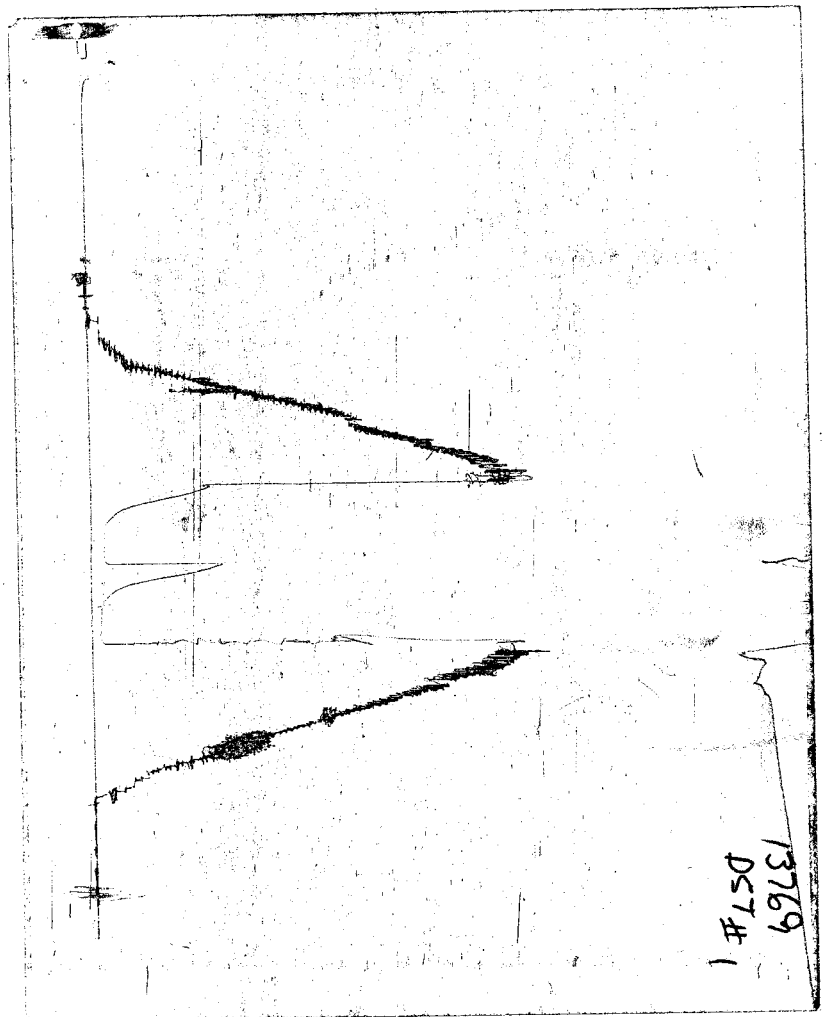
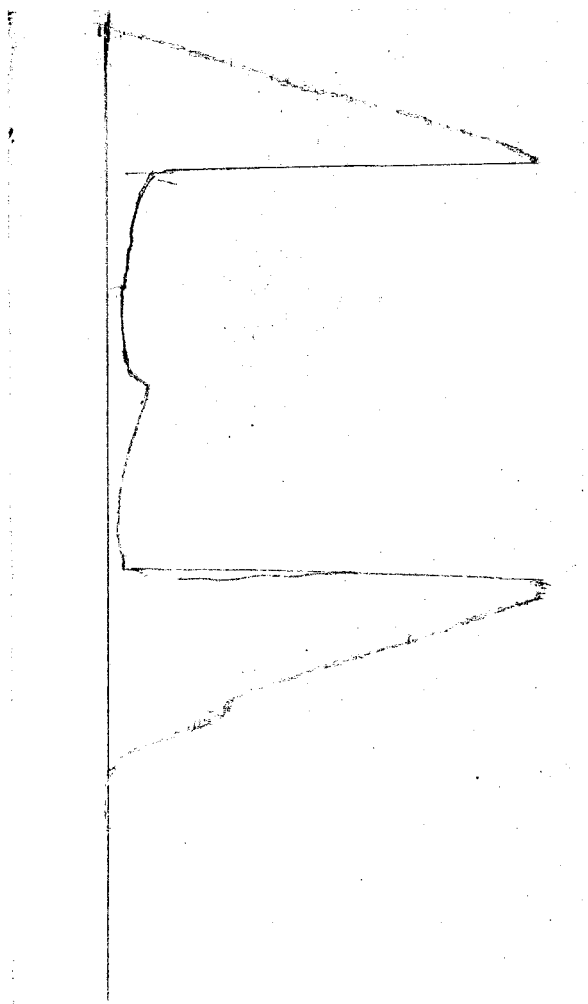


CHART PAGE

This is a photocopy of the actual AK-1 recorder chart



13224
DST#2