

KANSAS CORPORATION COMMISSION
Oil & Gas Conservation Division
WELL COMPLETION FORM
WELL HISTORY- DESCRIPTION OF WELL & LEASE

Form ACO-1
 September 1999
 Form Must be Typed

Operator License #: 8061

Name: Oil Producers, Inc. of Kansas

Address: P.O. Box 8647

City/State/Zip: Wichita, Ks. 67208

Purchaser: n/a

Operator Contact Person: Diana Richecky

Phone: (316) 681-0231

Contractor Name: Mallard JV, Inc.

License: 4958

Wellsite Geologist: Jon Christensen

Designate Type of Completion:

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. To Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

<u>3/8/2002</u>	<u>3/15/2002</u>	<u>n/a</u>
Spud Date or	Date Reached TD	Completion Date or
Recompletion Date		Recompletion Date

API No. 15 - 097-21478-0000

County: Kiowa

C - E/2 - NE Sec. 21 Twp. 28 S. R. 18 East West

4010 feet from (S) N (circle one) Line of Section

610 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW SW

Lease Name: Tamra Well #: 1

Field Name: _____

Producing Formation: n/a

Elevation: Ground: 2239' Kelly Bushing: 2244'

Total Depth: 4876' Plug Back Total Depth: n/a

Amount of Surface Pipe Set and Cemented at 270 Feet

Multiple Stage Cement Collar Used? Yes No

If yes, show depth set _____

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan:

(Data must be collected from the Reserve Pit)

Chloride content 19500 ppm. Fluid volume 500 bbls.

Dewatering method used Hauled to SWD

Location of fluid disposal if hauled offsite:

Operator Name: Advantage Resources

Lease Name: Hardy B #1 License No. 6927

Quarter NE Sec. 24 Twp. 28 S. R. 18 East West

County Kiowa Docket No.: D-27,161

INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas Corporation Commission, 130 S. Market, Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-120 and 82-3-107 apply. Information of side two of this form will held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP_111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Doreen J. Stearns

Title: President Controller Date: 7/19/02

Subscribed and sworn to before me this 19th day of July 2002

Notary Public Diana Richecky

Date Commission Expires: 1/12/2004

KCC Office Use ONLY	
<input type="checkbox"/>	Letter of Confidentiality Attached
<input type="checkbox"/>	If Denied, Yes <input type="checkbox"/> Date _____
<input type="checkbox"/>	Wireline Log Received
<input type="checkbox"/>	Geological Report Received
<input type="checkbox"/>	UIC Distribution

Operator Name: Oil Producers, Inc. of Kansas Lease Name: Tamra Well #: 1

Sec. 21 Twp. 28 S. R. 18 East West County: Kiowa

INSTRUCTIONS: show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attached extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological wellsite report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	Heebner Shale	4084'	-1840'
Electric Log Run	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	Brown Limestone	4246'	-2002'
Logs: Geological			Lansing A	4260'	-2016'
			Base Kansas City	4657'	-2413'
			Altamont	4717'	-2473'
			Pawnee	4754'	-2510'
			Cherokee Shale	4792'	-2548'
			Mississippi Chert	4845'	-2601'
			RTD	4876'	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set- conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole	Size Casing	Weight	Setting	Type of	# Sacks	Type and Percent
	Drilled	Set (in O.D.)	Lbs./ Ft.	Depth	Cement	Used	Additives
Surface		8 5/8"	23	270'	60/40 poz	175	2% gel, 3%cc

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth	Type of Cement	# sacks used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run
	n/a			<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj.:		Producing Method		Flowing Pumping Gas Lift Other (Explain)		Gravity
Estimated Production	Oil	Bbls.	Gas	Mcf	Water	
		n/a		n/a	BWPD	

Disposition of Gas: **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled

(If vented, submit ACO-18.) Other (Specify) _____