

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6743
 Name: Southwind Petroleum Corp.
 Address: 1400 W. 14th
 City/State/Zip: Wichita, KS 67203
 Purchaser: Oneok
 Operator Contact Person: Willis Nigh
 Phone: (316) 267-3741
 Contractor Name: Mallard JV, Inc.
 License: 4958
 Wellsite Geologist: Willis Nigh
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>2-4-03</u>	<u>2-14-03</u>	<u>3-7-03</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 097-21497 0000
 County: Kiowa
C. SE. SW NW Sec. 1 Twp. 28 S. R. 18 East West
2310 feet from S / (circle one) Line of Section
990 feet from E / (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Fark (L) Well #: 1-2
 Field Name: Allstott
 Producing Formation: Howard
 Elevation: Ground: 2186 Kelly Bushing: 2191
 Total Depth: 4850 Plug Back Total Depth: 4800
 Amount of Surface Pipe Set and Cemented at 361 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume 240 bbls
 Dewatering method used hauled
 Location of fluid disposal if hauled offsite: _____
 Operator Name: Advantage Resources
 Lease Name: Hardy B #1 License No.: 6927
 Quarter NE Sec. 24 Twp. 28 S. R. 18 East West
 County: Kiowa Docket No.: D-27161

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Willis D. Nigh
 Title: Pres. Date: 5-29-03
 Subscribed and sworn to before me this 29 day of May,
 19 03
 Notary Public: Brenda Hartley

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Southwind Petroleum Corp. Lease Name: Fark (L) Well #: 1-2

Sec. 1 Twp. 28 S. R. 18 East West County: Kiowa

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

<p>Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes No <i>(Attach Additional Sheets)</i></p> <p>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Cores Taken Yes <input checked="" type="checkbox"/> No</p> <p>Electric Log Run <input checked="" type="checkbox"/> Yes No <i>(Submit Copy)</i></p> <p>List All E. Logs Run:</p> <p>Comp. Density/neutron log</p> <p>Dual Induction log</p> <p>Micro log</p> <p>Sonic Cement Bond log</p>	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="text-align: left;">X Log</th> <th style="text-align: left;">Formation (Top), Depth and Datum</th> <th style="text-align: left;">Sample</th> </tr> <tr> <td></td> <td style="text-align: center;">Name</td> <td style="text-align: center;">Top Datum</td> </tr> <tr> <td></td> <td>Herington</td> <td style="text-align: center;">2401 -210</td> </tr> <tr> <td></td> <td>Howard</td> <td style="text-align: center;">3498 -1307</td> </tr> <tr> <td></td> <td>Heebner</td> <td style="text-align: center;">3999 -1808</td> </tr> <tr> <td></td> <td>Brown Lime</td> <td style="text-align: center;">4152 -1961</td> </tr> <tr> <td></td> <td>Lansing</td> <td style="text-align: center;">4160 -1969</td> </tr> <tr> <td></td> <td>B/KC</td> <td style="text-align: center;">4556 -2365</td> </tr> <tr> <td></td> <td>Cherokee Shale</td> <td style="text-align: center;">4685 -2494</td> </tr> <tr> <td></td> <td>Miss. Chert</td> <td style="text-align: center;">4756 -2565</td> </tr> <tr> <td></td> <td>Kinderhook Sand</td> <td style="text-align: center;">4792 -2601</td> </tr> </table>	X Log	Formation (Top), Depth and Datum	Sample		Name	Top Datum		Herington	2401 -210		Howard	3498 -1307		Heebner	3999 -1808		Brown Lime	4152 -1961		Lansing	4160 -1969		B/KC	4556 -2365		Cherokee Shale	4685 -2494		Miss. Chert	4756 -2565		Kinderhook Sand	4792 -2601
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CASING RECORD New Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23#	361	65-35poz class A	125 100	6% gel 3% cc 2% gel 3% cc
Production	7 7/7	4 1/2	10 1/2	4849	A-Con	300	8% Fla 322 2% cc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4792-96 CIBP @ 4724'	Acid-500 gal 7 1/2% MCA	4792-96
4	3500-04	Acid-400 gal 15% MIRA	3500-04

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	<input checked="" type="checkbox"/> No
		2 3/8" EUE	3496'	none			
Date of First, Resumed Production, SWD or Enhr.			Producing Method				
4-3-03			<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	none	160 Mcf	25 BW				

Disposition of Gas METHOD OF COMPLETION Production Interval 3500-04

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled

(If vented, Sumit ACO-18.) Other (Specify) _____

(Supplemental sheet for ACO-1)

Fark (L) #1-2
 SE SW NW/4
 Sec. 1-28-18W
 Kiowa County, KS

DRILL STEM TESTS

- DST #1 3499-3512 (Howard) 45-60-60-60 1st Op. GTS 14", Ga. 71 MCF/24", 75 MCF/34", 75 MCF/44". 2nd Op. Ga. 89 MCF/10", 104 MCF/20" (froze), 115 MCF/30" (froze), 89 MCF/40", 93 MCF/50", 97 MCF/60"/ Rec. 3292' GIP, 192' SGCM. IFP 24-38, FFP 33-54#. OSIP 1214#, FSIP 1201#. BHT 85.
- DST #2 4166-4181 (Lansing 'A') 45-60-45-60, 1st Op. str. blow in 45 sec. 2nd Op. GTS in 10 sec. Ga. 1180 CFG/20", 915 CFG/30", 915 CFG/40", 852 CFG/50". Rec. 3967 GIP, 197' G&WCM. IFP 28-68, FFP 48-90, ISIP 192 FSIP 185. BHT 111.
- DST #3 4193-4216 (Lansing 'B') 45-60-60-60, 1st Op. fair blow, 2nd Op. str blow. Rec. 2400' GIP, 65' SGCM. IFP 21-29, FFP 19-36, ISIP 816, FSIP 810. BHT 107.
- DST #4 4320-4345 (Drum) 45-60-45-60, 1st Op. weak blow, 2nd weak blow. Rec. 90 GIP, 103 G&OCM, IFP 21-39, FFP 50-61, ISIP 546, FSIP 323, BHT 108.
- DST #5 4711-4788 (Miss.) 45-60-60-60, 1st Op. fair blow, 2nd Op. fair blow, Rec. 125 SGCM, 430 GIP, IFP 60-80, FFP 72-93, ISIP ~~793~~₃₂₀, FSIP ~~509~~₂₆₂. BHT 111.
- DST #6 4795-4807 (Kinderhook) 45-60-60-60, 1st Op. weak blow, 2nd Op. weak blow, Rec. 60 VSGCM, IFP 21-32, FFP 39-49, ISIP 793, FSIP 509. BHT 118.