

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5375
Name ... Hillenburg Oil Company
Address 11600 S. Lynn Lane Road
..... Broken Arrow, OK 74011
City/State/Zip

Purchaser..... Permian

Operator Contact Person Harold A. Hillenburg, Jr.
Phone 918-455-4444

Contractor: License # 5420
Name White & Ellis Drilling

Wellsite Geologist Bill Johnson
Phone..... 316-321-1270

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If ONWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable
..... 2-28-84 3-7-84 4-2-87
Spud Date Date Reached TD Completion Date

..... 4938
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 410 feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set.....feet

If alternate 2 completion, cement circulated
from..... 4938feet depth to..... 4080w/..... 150 SX cmt

Cement Company Name Allied Cementing
Invoice # 37844

API NO. 15-..... 097-21,004

County..... Kiowa

C S/2 N/2 NW4 6 28s 18 East
..... Sec..... Twp..... Rge..... ☒ West

..... 4290
..... 3960 Ft North from Southeast Corner of Section
..... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

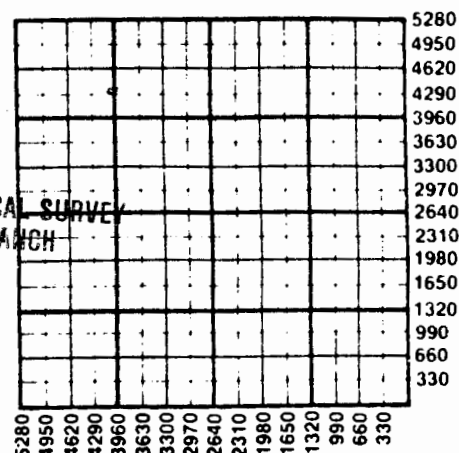
Lease Name..... Colclazier Well #..... 2

Field Name..... Ensel

Producing Formation..... Kinderhook

Elevation: Ground..... 2225 KB..... 2230

Section Plat



JUN 30 1987

KANSAS GEOLOGICAL SURVEY
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WATER SUPPLY INFORMATION

Disposition of Produced Water: ☒ Disposal
Docket # .. 12727 ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #.....

☒ Groundwater..... 4290.....Ft North from Southeast Corner
(Well) 4035.....Ft West from Southeast Corner of
Sec Twp 28 Rge 18 East ☒ West

☐ Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

☐ Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

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Wichita, Kansas

SIDE TWO

Operator Name HILLENBURG OIL COMPANY Lease Name..... COLCLAZIER Well #... 2

Sec..... 6 Twp..... 28 Rge..... 18 ☐ East ☒ West County..... KIOWA

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	60 Bbls	MCF	None Bbls	CFPB	

Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
 Samples Sent to Geological Survey ☒ Yes ☐ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☐ Log ☒ Sample

Name	Top	Bottom
Heebner	4046	
Douglas	4080	
Brown Lime	4196	
Lansing	4206	
BKC	4560	
Marmaton	4612	
Cherokee	4714	
Mississippi	4784	
Kinderhook	4824	

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☒ Vented ☐ Open Hole ☒ Perforation
☐ Solid ☐ Other (Specify)
☒ Used on Lease

4815
 4830

☐ Dually Completed
☒ Completed

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

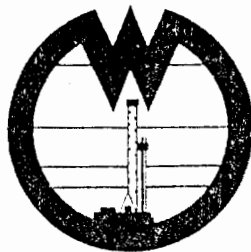
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	24#	410	Com	275	2%gel/3%cc
Production	7-7/8	5-1/2	17#	4936'	Com/Poz		10% Salt

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4820 - 4830		
1	4815		
1	4817		

TUBING RECORD Size 2-3/8" EUE Set At 4885' Packer at Liner Run ☐ Yes ☒ No

Date of First Production 4-5-84 Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....



WHITE

AND ELLIS DRILLING, Inc.

DRILLERS LOG

OPERATOR: Hillenburg Oil Co. 11600 South Lynn Lane Broken Arrow, OK. 74011

CONTRACTOR: White & Ellis Drilling, Inc., 401 E. Douglas, Suite 500,
Wichita, Ks. 67202

Lease Name Colclacier Well No. 2

Sec. 6 T. 28S R. 18W Spot SW NE NW

County Kiowa State Kansas Elevation

Casing Record:

Surface: 8 5/8" @ 410' with 275 sx. 2% gel

3% cc

Production: 5 1/2" @ 4936' with 150 sx. 10% salt

Type Well: oil Total Depth 4938'

Drilling Commenced 2-28-84 Drilling Completed 3-7-84

Formation	From	To	Tops
Cellar	0	7	Anhydrite 1163
Sand, Shale	7	1460	Kansas City 4405
Sand, Shale, Lime	1460	1920	Mississippi 4838
Sand, Lime, Shale	1920	2360	
Lime, Shale	2360	3097	
Shale, Lime	3097	4405	
Lime	4405	4504	
Shale, Lime	4504	4838	
Lime	4838	4938	

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JUN 20 1987

