

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5375
Name Hillenburg Oil Co.
Address 11600 S. Lynn Lane Road
Broken Arrow
City/State/Zip Oklahoma 74011

Purchaser Permian

Operator Contact Person Harold Hillenburg, Jr.
Phone 918-455-4444

Contractor: License # 5420
Name White & Ellis Drilling

Wellsite Geologist Michel L. Russell
Phone 316-776-0133

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWN: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

2-1-85 2-10-85 2-21-85
Spud Date Date Reached TD Completion Date
4900
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 427 feet
Multiple Stage Cementing Collar Used? Yes ☒ No
If yes, show depth set feet
If alternate 2 completion, cement circulated from 4900 feet depth to 4,040 w/ 150 SX cmt
Cement Company Name Allied Cementing
Invoice #

API NO. 15-097-21,108
County KIOWA
SE NE NW Sec. 6 Twp. 28 Rge. 18 East
..... West

4290 Ft North from Southeast Corner of Section
3070 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

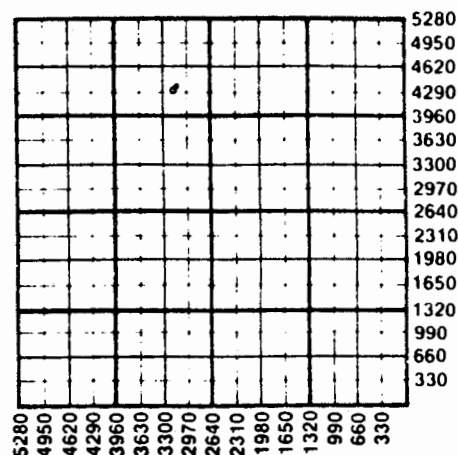
Lease Name Colclazier Well # 3

Field Name Ensel

Producing Formation Kinderhook

Elevation: Ground 2231 KB 2236

Section Plat

☒ WATER SUPPLY INFORMATION

Disposition of Produced Water: ☒ Disposal
Docket # C-12727 ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

☒ Groundwater 4290 Ft North from Southeast Corner
(Well) 4035 Ft West from Southeast Corner of
Sec 6 Twp 28 S Rge 18 East West x

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	17 Bbls	MCF	None Bbls	CFPB	

plug flow wells. Submit form with all temporarily abandoned wells.

SIDE TWO

Operator Name HILLENBURG OIL COMPANY Lease Name..... COLCLAZIER Well #3.....

Sec..... 6 Twp..... 28s Rge..... 18 ☐ East
☒ West County..... KIOWA

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

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Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☒ Yes ☐ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☐ Log ☐ Sample

Name	Top	Bottom
(From 2236' KB)		
Heebner	4054	
Douglas Shale	4094	
Brown Lime	4208	
Lansing	4219	
BKC	4563	
Marmaton	4626	
Cherokee	4738	
Mississippi	4785	
Kinderhook	4835	

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☒ Vented
☐ Sold
☒ Used on Lease

☐ Open Hole ☒ Perforation
☐ Other (Specify)

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	24#	427'	Poz	300	3% cc/2% gel
Production	7-7/8	5-1/2	17#	4899'	COM/Poz	150	2% gel

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2	4834 - 4844	500 gal. 15% Acid	4834-44
.....			
.....			

TUBING RECORD

Size

Set At

Packer at

Liner Run

☐ Yes ☒ No

2-3/8"

4877

Date of First Production

Producing Method

☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....

2-21-85



6-28-1800 *Ind*

MAR 8 1985

State Geological Survey
WICHITA BRANCH

WHITE

AND ELLIS DRILLING, Inc.

DRILLERS LOG

OPERATOR: Hillenburg Oil Co.
11600 S. Lynn Lane
Broken Arrow, OK 74011
CONTRACTOR: White & Ellis Drilling, Inc., 401 E. Douglas, Suite 500,
Wichita, Ks. 67202

Lease Name Caclazier Well No. #3
Sec. 6 T. 28S R. 18W Spot C S/2 NE NW
County Kiowa State Kansas Elevation

Casing Record:

Surface: 8 5/8" @ 427' with 300 sx., 3% cc, 2% gel
Production: 5 1/2" @ 4899' with 150 sx., 2% gel

Type Well: Oil Well Total Depth 4900'

Drilling Commenced 2-1-85 Drilling Completed 2-10-85

Formation	From	To	Tops
Cellar	0	7	
Sand, Clay, Lime	7	1665	
Lime, Shale	1665	4548	
Shale, Lime	4548	4671	
Lime, Shale	4671	4900	