

CONFIDENTIAL

Ind 11/29/84
2-29-86
KCC

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5171
Name TXO PRODUCTION CORP.
Address 200 W. Douglas, Suite 300
City/State/Zip Wichita, KS 67202

Purchaser Not determined

Operator Contact Person Harold R. Trapp
Phone 316-265-9441, Ext. 261

Contractor: License # 5106
Name Freeman Drilling, Inc.

Wellsite Geologist Earl Moore
Phone 316-263-0901

Designate Type of Completion

- New Well
- Re-Entry
- Workover
- Oil
- Gas
- Dry
- SWD
- Inj
- Other (Core, Water Supply etc)
- Temp. Aband.
- Delayed Comp.

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date
Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
10-15-84 10-23-84 11-29-84
Spud Date Date Reached TD Completion Date
4869' 4863'
Total Depth PBDT

8-5/8" @ 470'
Amount of Surface Pipe Set and Cemented at...feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set...feet
If alternate 2 completion, cement circulated from...feet depth to...w/...SX cmt

API NO. 15-097-21-071
County Kiowa
NW NW SE Sec. 6 Twp. 28S Rge. 18W East West

2310 Ft North from Southeast Corner of Section
2310 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

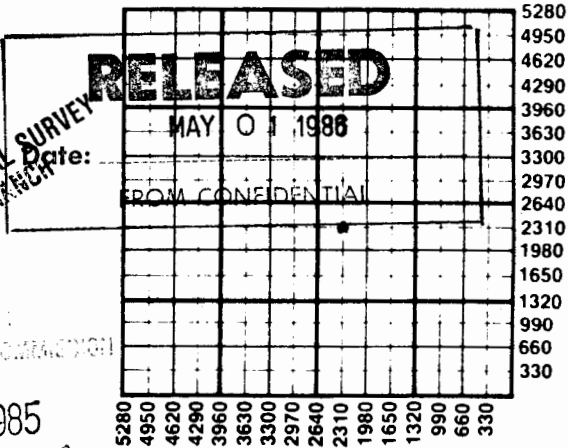
Lease Name OGLE "A" Well # 1

Field Name Wildcat

Producing Formation Kinderhook

Elevation: Ground 2240' KB 2252'

Section Plat



JUN 06 1986

KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH

FEB 20 1985

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket # n/a

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # none

Groundwater...Ft North from Southeast Corner (Well) ...Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water...Ft North from Southeast Corner (Stream, pond etc)...Ft West from Southeast Corner Sec Twp Rge East West

Other (explain)..... (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name TXO PRODUCTION CORP. Lease Name..... OGLE "A" Well #..... 1

Sec..... 6 Twp..... 28S Rge..... 18W East West County..... Kiowa

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1, 4845-70' (Kinderhook)
 IFP/30"=38-57#, strong blow
 ISIP/60"=1293#
 FFP/45"=134-143#, strong blow
 FSIP/90"=1303#
 Rec: 3000' GIP + 215' clean oil + 90' O&GCM
 (10% oil)

Name	Top	Bottom
Heebner	4074	-1822
Dg Grp	4148	-1896
B.L.	4231	-1979
Lansing	4238	-1986
Dennis	4488	-2236
BKC	4592	-2340
Marm	4676	-2424
Cher Sh	4762	-2510
Eros Miss	4806	-2554
Khd.	4847	-2595
LTD	4869	
RTD	4870	
PBD	4863	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE.....	12-1/4"	8-5/8"	23#	470'	lite	200	
PRODUCTION.....		4-1/2"	10.5#	4869'	Class A Surfill	100 150	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
w/5 holes.....	4798-4800'			250 gals. 15% NEA		4838-40'	
w/2 ISPE (5 holes).....	4838-40'			Acidize w/250 gals. 15% NE		4848-54'	
w/4 JSPF (24 holes).....	4848-54'						
TUBING RECORD							
Size		Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
2-3/8"		4828'	4806'				
Date of First Production		Producing Method					
12-7-84		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					