

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5171
Name TXO PRODUCTION CORP.
Address 200 W. Douglas, Ste 300
City/State/Zip Wichita, KS 67202

Purchaser: None-Saltwater Disposal Well

Operator Contact Person Harold R. Trapp
Phone 316-265-9441 Ext. 261

Contractor: License # 5429
Name Hayes Well Service

Wellsite Geologist: none
Phone:

Designate Type of Completion
☐ New Well ☐ Re-Entry ☒ Workover
☐ Oil ☒ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator TGT Petroleum Corp.
Well Name Gary Williams #3
Comp. Date 5-11-81 Old Total Depth 5040'

WELL HISTORY

Drilling Method:
OWWO ☒ Mud Rotary ☐ Air Rotary ☐ Cable
3-5-85 3-6-85 3-21-85
Spud Date Date Reached TD Completion Date
1080 1070
Total Depth PBTD

Originally drilled by TGT Pet. Corp.
Amount of Surface Pipe Set and Cemented at N/A feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

SIDE ONE

APR NO. 15-097,20,651-A
County Kiowa
100' NW C NW SE 6 28S 18W ☐ East
.....Sec.....Twp.....Rge.....☒ West

2000 Ft North from Southeast Corner of Section
2110 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

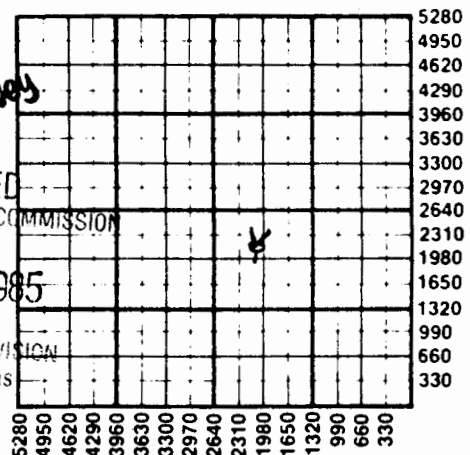
Lease Name OGLE "A" Well # 2

Field Name unknown

Producing Formation SWD

Elevation: Ground n/a KB n/a

Section Plat



WATER SUPPLY INFORMATION
Disposition of Produced Water: ☐ Disposal
Docket # n/a ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # none

☐ Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☐ Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name TXO PRODUCTION CORP. Lease Name..... OGLE "A" (OWWO) Well #..... 2

Sec..... 6 Twp..... 28S Rge..... 18W ☐ East ☒ West County..... Kiowa

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No

Formation Description

☒ Log ☐ Sample

Name Top Bottom

No Logs Run

JUN 10 1995
 State Geological Survey
 WICHITA BRANCH

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
PRODUCTION		4-1/2"	10.5#	1081'	lite Class A	300 100	

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)

Shots Per Foot	Specify Footage of Each Interval Perforated	Depth
w/2 JSPF	(100 holes) 688-712' & 554-580'	Treated w/2000 gals 7 1/2% MSR w/70 ball sealers.

TUBING RECORD

Size 2-3/8"

Set At n/a

Packer at 530'

Liner Run

☐ Yes ☒ No

Date of First Production

Producing Method

☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....

SWD