

9/29/85

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5171
Name TXO Production Corp.
Address 200 W. Douglas, Suite 300
City/State/Zip Wichita, Kansas 67202

Purchaser Dry Hole/Not applicable

Operator Contact Person Harold R. Trapp
Phone 316 265-9441

Contractor: License # 5106
Name Freeman Drilling Co.

Wellsite Geologist Bob Laymon
Phone 316 685-0874

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
6-20-85 6-29-85 D&A 6-29-85
Spud Date Date Reached TD Completion Date
4930' N/A
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 8-5/8" @ 519'
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from N/A feet depth to w/SX cmt

API NO. 15-097-21,155
County Kiowa
E/2 NE SE Sec. 6 Twp. 28S Rge. 18W East West

1980 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

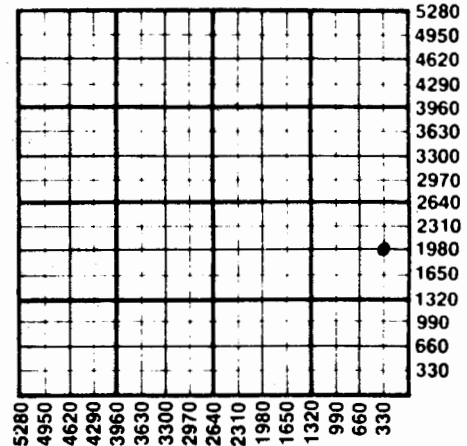
Lease Name OGLE "A" Well # 3

Field Name Einsel E

Producing Formation Dry

Elevation: Ground 2241' KB 2253'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717
Source of Water: N/A
Division of Water Resources Permit # N/A
 Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water.....Ft North from Southeast Corner (Stream,pond etc).....Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain)..... (purchased from city, R.W.D. #)

METHOD OF COMPLETION

Production Interval

- Disposition of gas: Vented Open Hole Perforation
- Sold Other (Specify)
- Used on Lease

D&A 6-29-85

- Dually Completed
- Cemented

TITLE HOLE

435743

TXO Production Corp.

SIDE TWO

OGLE "A"

3

Operator Name Lease Name Well #

Sec. 6 Twp. 28S Rge. 18W East West County Kiowa

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1, 4482-4503' (Dennis) w/results as follows:
 IFP/30"=135-157 psig, weak incr. to strong bl
 ISIP/60"=1205 psig
 FFP/45"=259-281 psig, strong blow
 FSIP/90"=1227 psig.
 Rec: 185' O&GCM (15% gas, 15% oil) + 375' MSW
 (Cl=-76,000 ppm)

Name	Top	Bottom
Heebner	4078	-1825
LKC "A"	4248	-1995
Dennis	4494	-2241
BKC	4678	-2425
Cherokee Sh.	4771	-2518
Eros. Miss.	4848	-2595
Kinderhook Sd.	4872	-2619

DST #2, 4862-80', (Kinderhook) w/results as follows:
 IFP/30"=146-146 psig, weak incr. to good blow
 ISIP/60"=1316 psig
 FFP/45"=213-213 psig, weak incr. to fair blow
 FSIP/90"=1350 psig
 Rec: 250' MW
 (Cl=-39,000 ppm)

RTD	4930
LTD	4932

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	519'	lite	200 sxs	
Production Casing - Not	Applicable				Class A	100 sxs	

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
Not applicable			

TUBING RECORD Size Set At Packer at Liner Run Yes No
 Not applicable

Date of First Production | Producing Method
 D&A 6-29-85 Flowing Pumping Gas Lift Other (explain).....