

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

6-28-18W

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # _____ EXPIRATION DATE _____

OPERATOR TGT Petroleum Corp. API NO. 15-097-20,481

ADDRESS 209 E. William COUNTY Kiowa

Wichita, Ks. FIELD Einsel

** CONTACT PERSON B. Lynn Herrington PROD. FORMATION Kinderhook

PHONE 262-6489

PURCHASER Clear Creek LEASE Gary William

ADDRESS 818 Century Plaza WELL NO. 1

Wichita, Ks. WELL LOCATION 20' E & 20' S C

DRILLING Abercrombie Drilling 680 Ft. from east Line and

CONTRACTOR 801 Union Center 680 Ft. from north Line of

ADDRESS Wichita, Ks. the SW(Qtr.) SEC 6 TWP 28S RGE 18W.

PLUGGING _____ WELL PLAT _____ (Office

CONTRACTOR _____ Use Only)

ADDRESS _____ KCC _____

KGS _____

SWD/REP _____

PLG. _____

TOTAL DEPTH 4985 PBD 4910

SPUD DATE 11-1-78 DATE COMPLETED 11-13-78

ELEV: GR 2254 DF 2259 KB 2262

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE C-15,824

Amount of surface pipe set and cemented 365' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
500 gal. Reg. NE 7½%w/Cla-Sta & 500 gal. diesel				4856-61	
Frac/w/7000# sand - Squeezed/w/125 sx slotted cement				4858-4858½	
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
1-8-79				34	
RATE OF PRODUCTION PER 24 HOURS		Oil	Gas	Water	Gas-oil ratio
		73 bbls.		% No	bbls.
Disposition of gas (vented, used on lease or sold)		MCF		CFPB	
				Perforations	
				4856-61	

SIDE TWO

OPERATOR TGT Petroleum Corp. LEASE Gary William #1

ACO-1 WELL HISTORY

SEC. 6 TWP. 28S RGE. 18W

WELL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS LOGS RUN OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Top soil & sand	0	365	Anhydrite	1183
Shale & shells	365	400	B/Anhydrite	1204
Red beds	400	590	Heebner	4070
Red beds & shale	590	1186	Toronto	4086
Anhydrite	1186	1206	Douglas Sh	4108
Red beds & shale	1206	1953	Brn. Lime	4223
Shale & lime	1953	2886	Lansing	4231
Lime & shale	2886	4245	B/KC	4581
Shale & lime	4245	4251	Marmaton	4642
Lime & shale	4251	4985	Cherokee	4756
		RTD	Mississippi	4798
			Kinderhook Sd	4852
			Viola	4962
			TD	4985

DST #1- 4228-4245--30-90-60-90. Strong blow. GTS in 10 min. Rec. 90' mud. IFP 37-56, FFP 37-37. IBHP 1182, FBHP 942.

DST #2- 4482-4500--30-90-30-90. Weak blow. Rec. 65' WCM. IFP 9-56, FFP 19-65, IBHP 1552, FBHP 1534.

DST #3- 4797-4825--30-45-30-45. Weak blow. Rec. 58' mud. IFP 28-28, FFP 37-37. IBHP 65, FBHP 74.

DST #4- 4848-4860--45-60-60-60. Weak blow bldg. to good. Rec. 2700' GIP, 30' SO&GCM, 60' HO&GCM, 120' gassy SMCO. IFP 9-65, FFP 65-93, IBHP 1395, FBHP 1385.

DST #5- 4860-4870--45-75-16-115. Weak blow bldg. to good. Rec. 1410' GIP, 10' O&GCM, 60' HO&GCM, 120' VHO&GCM. IFP 46-46, FFP 46-83, IBHP 1422, FBHP 1422.

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 $\frac{1}{4}$ "	8 5/8"	20	365	50-50 Pozmix	300	2% gel, 3% cc
Production	5 $\frac{1}{2}$ "	7 7/8"	14	4951	Halco Lite Pozmix	50 100	12.5% gilsonite/sack 2% gel, 10% salt

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement
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PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
2	SSB	4856-4861

TUBING RECORD

Size	Setting depth	Packer set at
2"	4838	

OPERATOR:
CONTRACTOR:
WELL NAME:
LOCATION:

SPUD DATE:
COMPLETION DATE:

TGT Petroleum Corporation
Abercrombie Drilling, Inc.
Gary William #1
NW SW, Section 6-28S-18W
Kiowa County, Kansas
November 1, 1978
November 13, 1978

0	365	Top Soil & Sand
365	400	Shale & Shells
400	590	Red Beds
590	1186	Red Beds & Shale
1186	1206	Anhydrite
1206	1953	Red Beds & Shale
1953	2886	Shale & Lime
2886	4245	Lime & Shale
4245	4251	Shale & Lime
4251	4985	Lime & Shale
	4985	Rotary Total Depth

Spud hole at 10:00 a.m., November 1, 1978. Drilled 365' of 12 $\frac{1}{4}$ " hole. Ran 9 joints of 8 5/8" surface centralizer on the first collar. Set at 365' with 300 sacks of 50/50 posmix, 3% Ca.Cl., 2% gel. Cement did circulate. Plug was down at 4:30 p.m., November 1, 1978.

T.D. 4985'. Ran 121 joints of 5½" - 14# casing. Set at 4950' with 100 sacks of 50/50 posmix, 10% salt followed with 50 sacks of halliburton lite, 10# silsinite per sack. Plug was down at 9:15 p.m., November 13, 1978.

Anhydrite	1186'
B/Anhydrite	1206'

STATE OF KANSAS)
) ss
COUNTY OF SEDGWICK)

Jack L. Partridge, Assistant Secretary-Treasurer of Abercrombie Drilling, Inc. hereby state that the above and foregoing is a true and correct copy of the log of the Gary William #1, NW SW, Section 6-28S-18W, Kiowa County, Kansas.

ABERCROMBIE DRILLING, INC.

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