

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

6-28-18W

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5118 EXPIRATION DATE 6-30-93

OPERATOR TGT Petroleum Corp. API NO. 15-097-20,566

ADDRESS 209 E. William COUNTY Kiowa

Wichita Ks. FIELD Einsel

** CONTACT PERSON B. Lynn Herrington PROD. FORMATION Kinderhook
PHONE 262-6489

PURCHASER Clear Creek LEASE Gary William

ADDRESS 818 Century Plaza WELL NO. 2

Wichita, Ks. WELL LOCATION 100' W & 30' N C

DRILLING Abercrombie Drilling 760 Ft. from NE SW Line and

CONTRACTOR CONTRACTOR ADDRESS 801 Union Center 630 Ft. from north Line of

Wichita, Ks. the SW (Qtr.) SEC 6 TWP 28S RGE18W.

PLUGGING CONTRACTOR WELL PLAT (Office Use Only)

ADDRESS

TOTAL DEPTH 4851 PBSD 4851

SPUD DATE 10-19-79 DATE COMPLETED 11-1-79

ELEV: GR 2240 DF 2245 KB 2248

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE C-15,824

Amount of surface pipe set and cemented 362' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

B. Lynn Herrington, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

B. Lynn Herrington (Signature)

OPERATOR TGT Petroleum Corp.

LEASE Gary William #2

SEC. 6 TWP. 28S RGE. 18W

481-85-2

ALL IN WELL LOG AS REQUIRED:

SHOW GEOLOGICAL MARKERS, LOGS RUN OR OTHER DESCRIPTIVE INFORMATION

Show all important zones of porosity and contents thereof; core intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand	362	362	Anhydrite	1173
Red bed & shale	362	2137	B/Anhydrite	1192
Shale & lime	2137	2295	Topeka	3721
Lime & shale	2295	4851	Heebner	4064
		RTD	Toronto	4084
			Douglas	4115
			Brn. Lime	4221
			Lansing	4229
			B/KC	4621
			Cherokee	4749
			Mississippi	4802
			Kinderhook Sd	4840
			TD	4851

DST #1- 4223-4240--45-90-120-90. Strong blow. GTS 20". Rec. 665' HGCM&SW, 599' HGMSW. IFP 161-284, FFP 371-452, IBHP 1569, FBHP 1061.

DST #2- 4474-4485-- Misrun.

DST #3- 4471-4485--45-90-120-90. Strong blow. GTS in 15". Rec. 720' fld., 480' HG&MCO, 150' HGCO & 90' wtr. IFP 57-145, FFP 145-307, IBHP 1390, FBHP 1182.

DST #4- 4834-4851--30-45-60-60. Rec. 300' GIP, 120' SO&GCM, 60' O&GCM, 60' free oil. IFP 24-48, FFP 64-88, IBHP 1205, FBHP 1341.

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
250 gal. MCA		Open hole
Hydro-jet -- 50 sx. sand & 200 gal. OSA 15%		4852-open hole
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
12-20-79		34
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
15		% No bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24	362	Class A	350	2% gel, 3% cc
Production	7 7/8	5 1/2	15 1/2	4846	Halco Lite Pozmix	50 175	10# gilsonite/sack 10% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at
2"	4831	

6-28-18W

CONTRACTOR'S WELL LOG

OPERATOR: TGT Petroleum Corporation
 CONTRACTOR: Abercrombie Drilling, Inc.
 WELL NAME: Gary Williams #2
 LOCATION: C NE SW, Section 6-28-18W
 Kiowa County, Kansas
 SPUD DATE: October 19, 1979
 COMPLETION DATE: November 01, 1979

0	362	Sand
362	2137	Red bed and shale
2137	2295	Shale and lime
2295	4851	Lime and shale
	4851	Rotary Total Depth

Spud hole at 3:10 p.m., October 19, 1979. Drilled 362' of 12 $\frac{1}{4}$ " hole. Ran 12 joints of 8-5/8" used 24# casing. Set at 362' with 350 sacks of Class A cement, 3% Ca.Cl., 2% gel. Cement did circulate. Plug was down at 11:00 p.m., October 19, 1979.

T.D. 4851'. Ran 116 joints of 5 $\frac{1}{2}$ " - 15 $\frac{1}{2}$ # casing. Set at 4846', 5' off bottom. Cemented with 175 sacks of posmix, 10% salt. Followed with 50 sacks of Halliburton lite, 10# gilsinite per sack. Plug was down at 1:45 p.m., November 01, 1979.

SAMPLE TOPS:

Anhydrite 1173'
 B/Anhydrite 1194'

STATE OF KANSAS)
) ss
 COUNTY OF SEDGWICK)

Jack L. Partridge, Assistant Secretary-Treasurer of Abercrombie Drilling, Inc., does hereby state that the above and foregoing is a true and correct copy of the Gary Williams #2, C NE SW, Section 6-28-18, Kiowa County, Kansas.

ABERCROMBIE DRILLING, INC.

BY Jack L. Partridge
 Jack L. Partridge
 Assistant Secretary-Treasurer