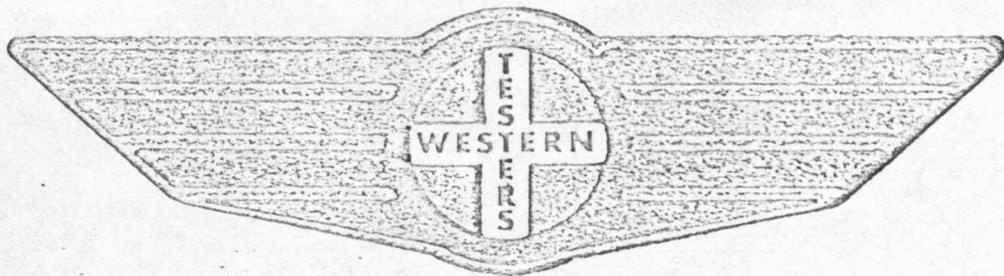


FORMATION

TEST

REPORT



Home Office:

Wichita, Kansas 67201

P.O. Box 1599

Phone (316) 262-5861

Company OIL PRODUCERS INC, OF KANSAS Lease & Well No. #1 NEIER Sec. 7 Twp. 28S Rge. 18W Test No. 1 Date 7/8/85

WESTERN TESTING CO. INC.
SUBSURFACE PRESSURE SURVEY

DATE: 7-8-85
CUSTOMER: OIL PRODUCERS INC. OF KANSAS
WELL: 1 TEST: 1
ELEVATION (KB): 0 FORMATION: LANSING
SECTION: 7 TOWNSHIP: 28S
RANGE: 18W COUNTY: KIOWA STATE: KANSAS
GAUGE SN #13402 RANGE: 4025 CLOCK: 12

INTERVAL TEST FROM: 4236 FT TO: 4278 FT TOTAL DEPTH: 4278 FT
DEPTH OF SELECTIVE ZONE: FT
PACKER DEPTH: 4231 FT SIZE: 6 3/4 IN Packer DEPTH: 4236 FT SIZE: 6 3/4 IN
PACKER DEPTH: FT SIZE: IN Packer DEPTH: FT SIZE: IN

DRILLING CONTRACTOR: D.R. LAUCK DRLG. #1
MUD TYPE: STARCH VISCOSITY: 31
WEIGHT: 9.4 WATER LOSS (CC): 7.0
CHLORIDES (P.P.M.): 38000
JARS - MAKE: SERIAL NUMBER:
DID WELL FLOW? NO REVERSED OUT? NO
DRILL COLLAR LENGTH: 30 FT I.D.: 2.25 IN
WEIGHT PIPE LENGTH: FT I.D.: IN
DRILL PIPE LENGTH: 4186 FT I.D.: 3.8 IN
TEST TOOL LENGTH: 20 FT TOOL SIZE: 5 1/2 OD IN
ANCHOR LENGTH: 42 FT SIZE: 5 1/2 OD IN
SURFACE CHOKE SIZE: 3/4 IN BOTTOM CHOKE SIZE: 3/4 IN
MAIN HOLE SIZE: 7 7/8 IN TOOL JOINT SIZE: 4 1/2 XH IN

BLOW: FINAL FLOW PERIOD STRONG BLOW;
GAS TO SURFACE IN 1 MINUTE.
SEE ATTACHED GAS FLOW REPORT:

RECOVERED: 60 FT OF: GASSY MUD.
RECOVERED: 120 FT OF: GASSY SLIGHTLY OIL CUT MUD
RECOVERED: FT OF: (40% MUD; 15% WATER; 15% OIL; 30% GAS).
RECOVERED: FT OF:
RECOVERED: FT OF:

REMARKS:

TIME SET PACKER(S): 3:55 AM TIME STARTED OFF BOTTOM: 6:25 AM
WELL TEMPERATURE: 118 °F
INITIAL HYDROSTATIC PRESSURE: (A) 2142 PSI
INITIAL FLOW PERIOD MIN: 30 (B) 54 PSI TO (C) 63 PSI
INITIAL CLOSED IN PERIOD MIN: 30 (D) 625 PSI
FINAL FLOW PERIOD MIN: 45 (E) 78 PSI TO (F) 87 PSI
FINAL CLOSED IN PERIOD MIN: 45 (G) 650 PSI
FINAL HYDROSTATIC PRESSURE (H) 2105 PSI

WESTERN TESTING CO. INC.
GAS FLOW REPORT

DATE: 7-8-85
CUSTOMER: OIL PRODUCERS INC. OF KANSAS
WELL: 1
ELEVATION (KB): 0
SECTION: 7
RANGE: 18W
GAUGE SN #13402

TEST: 1
FORMATION: LANSING
TOWNSHIP: 28S
COUNTY: KIDWA
RANGE: 4025

TICKET #10846
LEASE: NEIER
GEOLOGIST: W. SHEPHERD
STATE: KANSAS
CLOCK: 12

TIME GAUGE (MIN)	TESTER TYPE	ORIFICE SIZE	PRESSURE (PSI)	FLOW DESCRIPTION
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PRE FLOW

SECOND FLOW

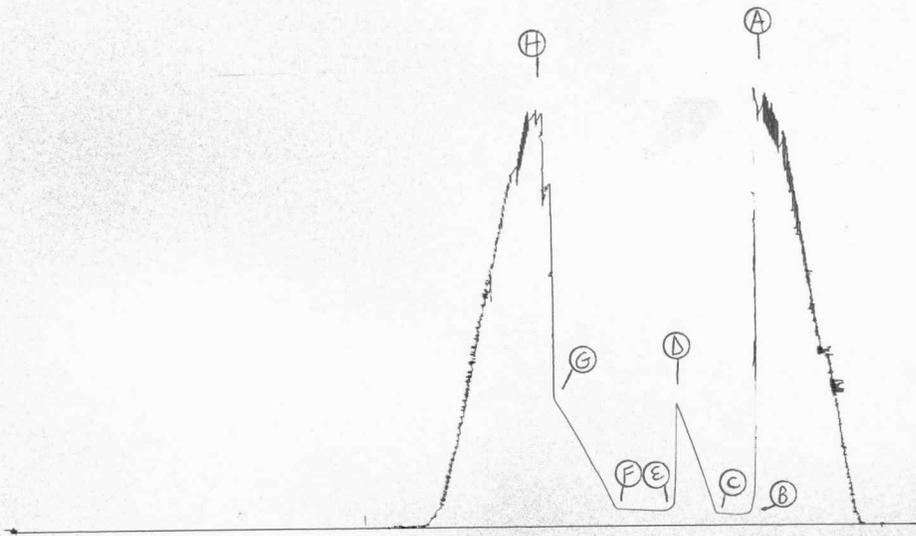
1				GAS TO SURFACE.
10	MERLA	1/2 IN.	4 PSIG	12500 CFPD
20			4	12500
30			4	12500
45			4	12500

GAS BOTTLE SN #:
DATE BOTTLE FILLED:
DATE TO BE INVOICED:

13402
DST

TKT # 10846

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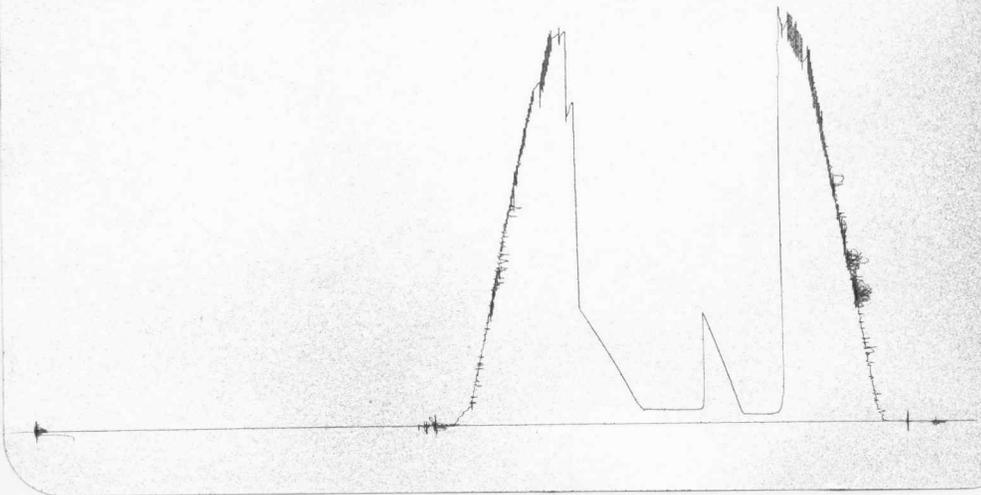


Inside Recorder

1559
DST#1

TKT # 10846

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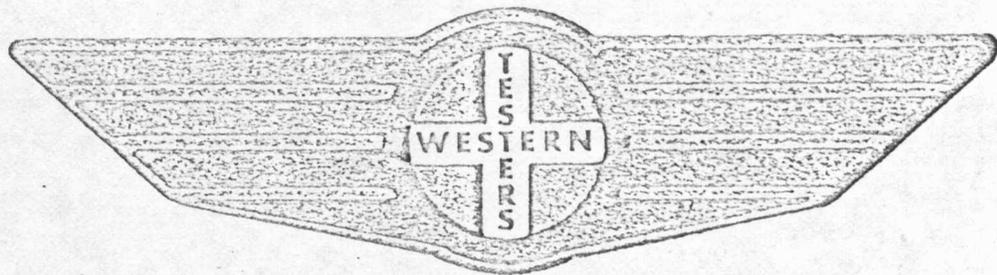


Outside Recorder

FORMATION

TEST

REPORT



Home Office:

Wichita, Kansas 67201

P.O. Box 1599

Phone (316) 262-5861

Company OIL PRODUCERS INC. OF KANSAS Lease & Well No. #1 NEIER Sec. 7 Twp. 28S Rge. 18W Test No. 2 Date 7/10/85

WESTERN TESTING CO. INC.
SUBSURFACE PRESSURE SURVEY

DATE: 7-10-85
CUSTOMER: OIL PRODUCERS INC. OF KANSAS
WELL: 1 TEST: 2
ELEVATION (KB): 0 FORMATION: MISSISSIPPI
SECTION: 7 TOWNSHIP: 28S
RANGE: 18W COUNTY: KIOWA STATE: KANSAS
GAUGE SN #13402 RANGE: 4025 CLOCK: 12

INTERVAL TEST FROM: 4782 FT TO: 4830 FT TOTAL DEPTH: 4830 FT
DEPTH OF SELECTIVE ZONE: FT
PACKER DEPTH: 4777 FT SIZE: 6 3/4 IN PACKER DEPTH: 4782 FT SIZE: 6 3/4 IN
PACKER DEPTH: FT SIZE: IN PACKER DEPTH: FT SIZE: IN

DRILLING CONTRACTOR: D.R. LAUCK DRLG. #1
MUD TYPE: STARCH VISCOSITY: 48
WEIGHT: 9.7 WATER LOSS (CC): 16.0
CHLORIDES (P.P.M.): 30000
JARS - MAKE: SERIAL NUMBER:
DID WELL FLOW? NO REVERSED OUT? NO
DRILL COLLAR LENGTH: 30 FT I.D.: 2.25 IN
WEIGHT PIPE LENGTH: FT I.D.: IN
DRILL PIPE LENGTH: 4732 FT I.D.: 3.8 IN
TEST TOOL LENGTH: 20 FT TOOL SIZE: 5 1/2 OD IN
ANCHOR LENGTH: 48 FT SIZE: 5 1/2 OD IN
SURFACE CHOKE SIZE: 3/4 IN BOTTOM CHOKE SIZE: 3/4 IN
MAIN HOLE SIZE: 7 7/8 IN TOOL JOINT SIZE: 4 1/2 FH IN

BLOW: INITIAL FLOW PERIOD STRONG BLOW;
GAS TO SURFACE IN 5 MINUTES.
SEE ATTACHED GAS FLOW REPORT

RECOVERED: 45 FT OF: MUD.
RECOVERED: FT OF:
RECOVERED: FT OF:

REMARKS:

TIME SET PACKER(S): 9:15 PM TIME STARTED OFF BOTTOM: 11:45 PM
WELL TEMPERATURE: 122 °F
INITIAL HYDROSTATIC PRESSURE: (A) 2529 PSI
INITIAL FLOW PERIOD MIN: 30 (B) 276 PSI TO (C) 144 PSI
INITIAL CLOSED IN PERIOD MIN: 30 (D) 1544 PSI
FINAL FLOW PERIOD MIN: 30 (E) 132 PSI TO (F) 93 PSI
FINAL CLOSED IN PERIOD MIN: 60 (G) 1533 PSI
FINAL HYDROSTATIC PRESSURE (H) 2482 PSI

WESTERN TESTING CO. INC.
GAS FLOW REPORT

DATE: 7-10-85
CUSTOMER: OIL PRODUCERS INC. OF KANSAS
WELL: 1 TEST: 2
ELEVATION (KB): 0 FORMATION: MISSISSIPPI
SECTION: 7 TOWNSHIP: 28S
RANGE: 18W COUNTY: KIOWA STATE: KANSAS
GAUGE SN #13402 RANGE: 4025 CLOCK: 12

TIME GAUGE (MIN) TESTER TYPE ORIFICE SIZE PRESSURE (PSI) FLOW DESCRIPTION

PRE FLOW

5					GAS TO SURFACE.
10	MERLA	3/4 IN	11 PSIG	274000	CFPD
20			13	303000	
30			13	303000	

SECOND FLOW

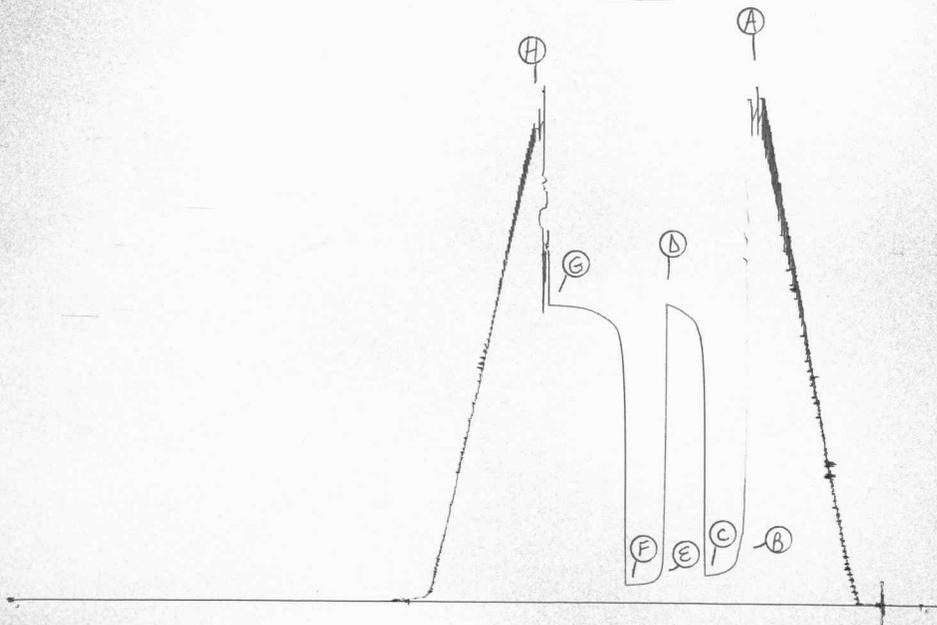
10	MERLA	3/4 IN	16	344000	CFPD
20			16	344000	
30			16	344000	

GAS BOTTLE SN #:
DATE BOTTLE FILLED:
DATE TO BE INVOICED:

13402
DST#2

TKT # 10847

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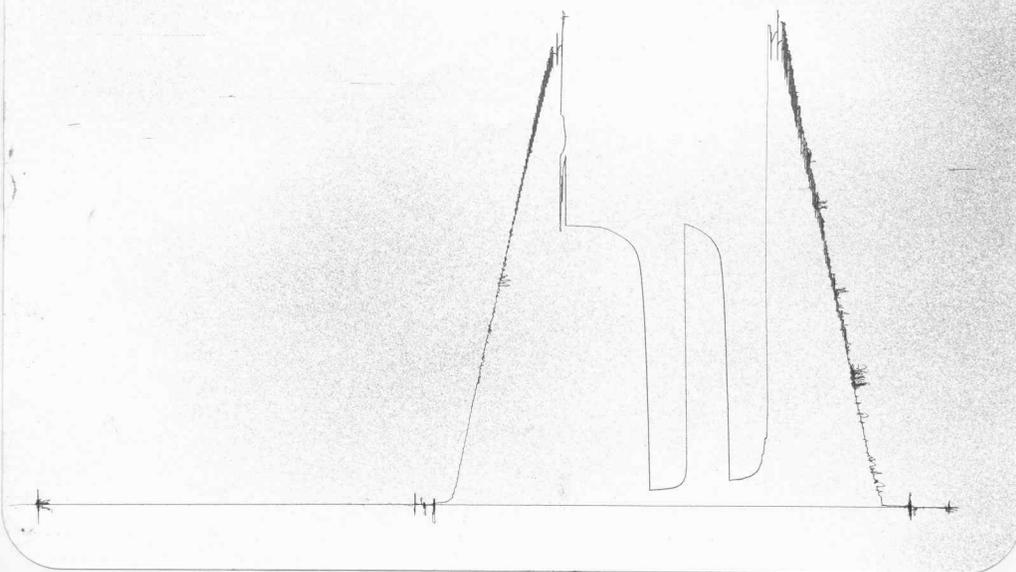


Inside Recorder

1559
DST#2

TKT # 10847

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Outside Recorder