

KANSAS

WELL COMPLETION REPORT AND
DRILLER'S LOGAPI No. 15 — 097 — 20644
County Number

Operator

VINCENT OIL CORPORATION

Address

230 O. W. GARVEY BUILDING, WICHITA, KANSAS 67202

Well No.

2

Lease Name

COPELAND

Footage Location

feet from (N) (S) line

feet from (E) (W) line

Principal Contractor

MURFIN DRILLING COMPANY

Geologist

CLAUDE SHEATS

Spud Date

7-1-80

Date Completed

7-11-80

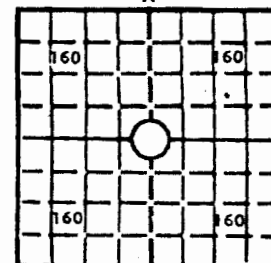
Total Depth

RTD 5270

P.B.T.D.

Directional Deviation

Oil and/or Gas Purchaser

State Geological Survey
WICHITA, BRANCH
S. 29 T. 28S R. 19 E W
Loc. 220' N of C NE 1/4
County Kiowa640 Acres
N

Locate well correctly

Elev.: Gr. 2291

DF KB 2297

CASING RECORD

Report of all strings set—surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	28#	423'	Pozmix	375	2% gel. 3% CC
Production		4 1/2"	10.5#	4983.'	regular	125	10% salt, 2% gel, 3/4% FRA

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	bbls.	CFPB
Disposition of gas (vented, used on lease or sold)			Producing interval(s)	

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator VINCENT OIL CORPORATION		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: SWD	
Well No. 2	Lease Name COPELAND		
S <u>29</u> T <u>28</u> SR <u>19</u> W <u>W</u>			
WELL LOG		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME
			ELECTRIC LOG TOPS:
(12 1/4" Surface Hole)	0	437	Heebner 4116 (-1819)
Sand & Shale	437	1991	Brown Lime 4284 (-1987)
Shale, Sand & Lime	1991	2445	Lansing K.C. 4295 (-1998)
Lime & Shale	2445	4616	Stark 4570 (-2273)
Lime	4616	4725	Base K.C. 4660 (-2363)
Lime & Shale	4725	4830	Cherokee 4840 (-2543)
Lime	4830	4927	Mississippian 4908 (-2611)
Mississippian	4927	5015	Kinderhook Sh. 5184 (-2887)
Lime & Shale	5015	5145	Viola 5224 (-2927)
Lime	5145	5270	LTD 5269
RTD (Viola)		5270	
DST #1 - 4889' - 4927', 60-60-120-90. Good blow increasing to strong. Gas to surface in 60 mins. 2nd opening gauges: 24.5 MCF/10" 19.9 MCF/50" 19.9 MCF/20" 19.9 MCF/60" 19.9 MCF/30" 18.8 MCF/70" and Stab. 19.9 MCF/40" Recovered 90' gas cut mud, 180 ft. oil cut mud, 120 heavy oil and gas cut mud, 60 ft. water. IFP - 137-148# ISIP - 1542# FFP - 126-148# FSIP - 1552# Drilled to 5270 ft. Ran electric log. Will make into a SWD well in the near future.			
USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.			
Date Received	<i>Richard H. Diebel</i> Signature VICE PRESIDENT Title 11-14-80 Date		

PI

State Geological Survey

WICHITA BRANCH

DRILLERS LOG

29-28-19W

OPERATOR: Vincent Oil Corporation
230 O. W. Garvey Building
Wichita, Kansas 67202

WELL NAME: Copeland #2
NE NW Sec. 29-28S-19W
Kiowa County, Kansas

CONTRACTOR: Slawson Drilling Company, Inc.
200 Douglas Building
Wichita, Kansas 67202

COMMENCED: 7/1/80

COMPLETED: 7/11/80

RTD: 5270'

SURFACE CASING: 8-5/8" set at 423' with 375 sx cement

PRODUCTION CASING: 4-1/2" set at 4983' with 125 sx cement

0' to 437' (12½" Surface Hole)
437' to 1991' Sand & Shale
1991' to 2445' Shale, Sand & Lime
2445' to 4616' Lime & Shale
4616' to 4725' Lime
4725' to 4830' Lime & Shale
4830' to 4927' Lime
4927' to 5015' Mississippian
5015' to 5145' Lime & Shale
5145' to 5270' Lime
RTD 5270 (Viola)

STATE OF KANSAS

COUNTY OF SEDGWICK

I, James C. Remsberg, of the Slawson Drilling Company, Inc.
hereby state the above is an accurate copy of the Copeland #2 log
for Vincent Oil Corporation.

James C. Remsberg
James C. Remsberg

Subscribed and sworn to me
this 16th day of July, 1980

Mary Lou Pudas

RECEIVED
STATE CORPORATION COMMISSION
JUL 17 1980
CONSERVATION DIVISION
Wichita, Kansas