



WESTERN TESTING CO., INC.
FORMATION TESTING

TICKET NO 9705

P. O. BOX 1599 WICHITA, KANSAS 67201

Elevation 2118 KB Formation Beem Eff. Pay Ft.

COMPANY NAME Plano Petroleum Corp. District PRATT Date 10-5-85 Customer Order No.
ADDRESS 20249 Plano TX 75074
LEASE AND WELL NO. Hughes-Gross 1-19 COUNTY PRATT STATE KANSAS Sec. 19 Twp 28S Rge. 15W
Mail Invoice To Hughes Gross Co. Name SAME Address No. Copies Requested Reg
Mail Charts To SAME Address No. Copies Requested Reg

Formation Test No. 1 Interval Tested From 3440 ft. to 3475 ft. Total Depth 3475 ft.
Packer Depth 3435 ft. Size 658 in. Packer Depth ft. Size in.
Packer Depth 3440 ft. Size 658 in. Packer Depth ft. Size in.

Depth of Selective Zone Set
Top Recorder Depth (Inside) 3443 ft. Recorder Number 2606 Cap. 4150
Bottom Recorder Depth (Outside) 3446 ft. Recorder Number 13267 Cap. 4050
Below Straddle Recorder Depth ft. Recorder Number Cap.
Drilling Contractor Aldebran Rig 3 Drill Collar Length 525 I. D. 2 1/4 in.
Mud Type Chem Viscosity 45 Weight Pipe Length I. D. in.
Weight 8.8 Water Loss 10.8 cc. Drill Pipe Length 2893 I. D. 3.2 in.
Chlorides 7,000 P.P.M. Test Tool Length 22 ft. Tool Size 5 1/2 in.
Jars: Make NO Serial Number Anchor Length 35 ft. Size 5 1/2 in.
Did Well Flow? NO Reversed Out NO Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.
Main Hole Size 7 1/8 in. Tool Joint Size 4 1/2 in.

Blow: Strong blow in 3 min on initial flow
Strong blow on final flow would not maintain 2" flow line

Recovered ft. of
Recovered 125 ft. of drilling mud
Recovered 125 ft. of watery mud
Recovered ft. of
Recovered ft. of
Chlorides P.P.M. Sample Jars used 2 Remarks:

Time On Location 8:00 AM PM Time Pick Up Tool 10:15 AM PM Time Off Location AM PM
Time Set Packer(s) 11:50 AM PM Time Started Off Bottom 3:05 PM Maximum Temperature 110°F
Initial Hydrostatic Pressure (A) 1463 P.S.I.
Initial Flow Period Minutes 45 (B) 72 P.S.I. to (C) 72 P.S.I.
Initial Flow Period Minutes 45 (D) 1091 P.S.I.
Initial Flow Period Minutes 45 (E) 135 P.S.I. to (F) 135 P.S.I.
Initial Flow Period Minutes 60 (G) 1122 P.S.I.
Initial Flow Period Minutes 1411 P.S.I.

Western Testing Co., Inc. shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained directly or indirectly through the use of its equipment, of its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid at cost by the party for whom the test is made.

All charges subject to 12% interest after 60 days from date of invoice. Any expense incurred for collection will be added to the original amount.

Test Approved By Jerry L. McLeod
Signature of Customer or his authorized representative

Western Representative Led Tilt Thank you

FIELD INVOICE

Open Hole Test \$ 250
Mistrun \$
Straddle Test \$
Jars \$
Selective Zone \$
Safety Joint \$ 465
Standby \$
Evaluation \$
Extra Packer \$
Circ. Sub. \$
Mileage \$
Fluid Sampler \$
Extra Charts \$
Insurance \$
Telecopier \$
TOTAL \$

2076

WESTERN TESTING CO., INC.

Pressure Data

Date 10-6-85 Test Ticket No. 9705
 Recorder No. 2606 Capacity 4150 Location _____ Ft.
 Clock No. _____ Elevation _____ Well Temperature 110 °F

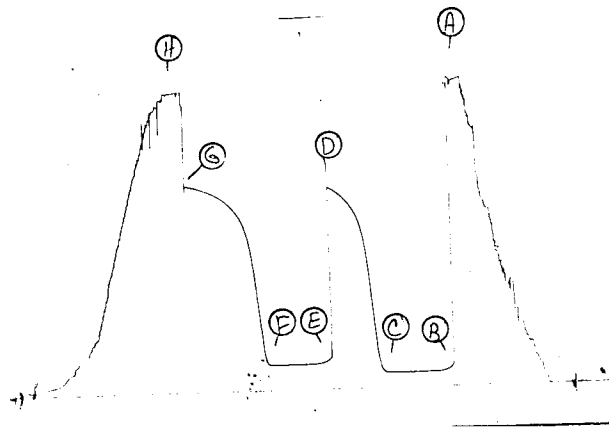
Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	<u>1662</u> P.S.I.	Open Tool	<u>11:50 P</u> M	<u>3:05 A</u>
B First Initial Flow Pressure	<u>85</u> P.S.I.	First Flow Pressure	<u>45</u> Mins.	<u>45</u> Mins.
C First Final Flow Pressure	<u>85</u> P.S.I.	Initial Closed-in Pressure	<u>45</u> Mins.	<u>45</u> Mins.
D Initial Closed-in Pressure	<u>1094</u> P.S.I.	Second Flow Pressure	<u>45</u> Mins.	<u>45</u> Mins.
E Second Initial Flow Pressure	<u>144</u> P.S.I.	Final Closed-in Pressure	<u>60</u> Mins.	<u>60</u> Mins.
F Second Final Flow Pressure	<u>144</u> P.S.I.			
G Final Closed-in Pressure	<u>1118</u> P.S.I.			
H Final Hydrostatic Mud	<u>1622</u> P.S.I.			

PRESSURE BREAKDOWN

First Flow Pressure		Initial Shut-In		Second Flow Pressure		Final Shut-In	
Breakdown: <u>10</u> Inc.		Breakdown: <u>16</u> Inc.		Breakdown: <u>10</u> Inc.		Breakdown: <u>21</u> Inc.	
of <u>5</u> mins. and a		of <u>3</u> mins. and a		of <u>5</u> mins. and a		of <u>3</u> mins. and a	
final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.	
Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 0	<u>85</u>	0	<u>85</u>	0	<u>144</u>	0	<u>144</u>
P 2 5		3	<u>89</u>	5		3	<u>189</u>
P 3 10		6	<u>108</u>	10		6	<u>346</u>
P 4 15		9	<u>215</u>	15		9	<u>527</u>
P 5 20		12	<u>406</u>	20		12	<u>699</u>
P 6 25		15	<u>638</u>	25		15	<u>813</u>
P 7 30		18	<u>787</u>	30		18	<u>888</u>
P 8 35		21	<u>883</u>	35		21	<u>937</u>
P 9 40		24	<u>939</u>	40		24	<u>970</u>
P10 45	<u>85</u>	27	<u>978</u>	45	<u>144</u>	27	<u>997</u>
P11 50		30	<u>1009</u>	50		30	<u>1019</u>
P12 55		33	<u>1033</u>	55		33	<u>1037</u>
P13 60		36	<u>1053</u>	60		36	<u>1052</u>
P14 65		39	<u>1070</u>	65		39	<u>1065</u>
P15 70		42	<u>1083</u>	70		42	<u>1076</u>
P16 75		45	<u>1094</u>	75		45	<u>1085</u>
P17 80		48		80		48	<u>1093</u>
P18 85		51		85		51	<u>1101</u>
P19 90		54		90		54	<u>1106</u>
P20 95		57		95		57	<u>1113</u>
100		60		100		60	<u>1118</u>

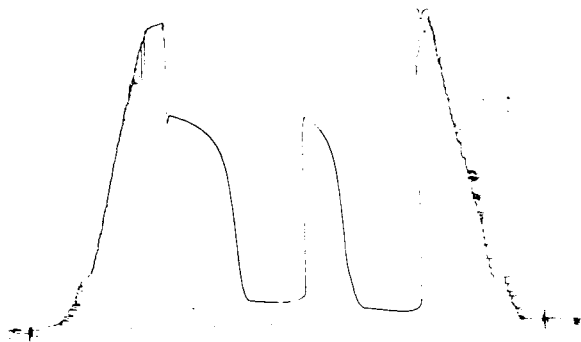
2606 PST#1

Ykt #9705
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13267 DST#1

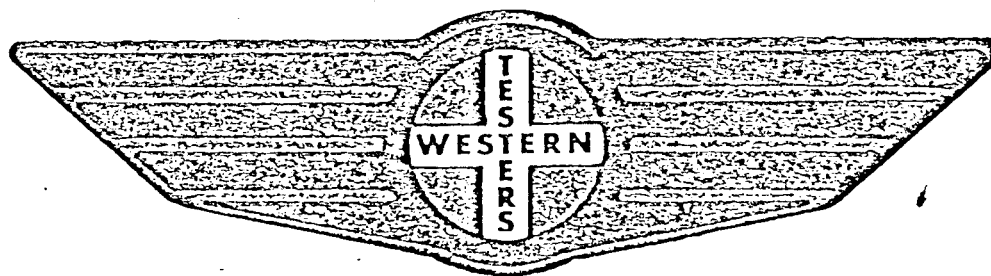
Ykt. #9705
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FORMATION

TEST

REPORT



Home Office:

Wichita, Kansas 67201

P.O. Box 1599

Phone (316) 262-5861

Company PLANO PETROLEUM CORPORATION Lease & Well No. #1-19 HUGHES CROSS Sec. 19 Twp. 28S Rge. 15W Test No. 1 Date 10-6-85

WESTERN TESTING CO. INC.
SUBSURFACE PRESSURE SURVEY

DATE: 10-6-85
CUSTOMER: PLANO PETROLEUM CORPORATION
WELL: 1-19 TEST: 1
ELEVATION (KB): 2118 FORMATION: BERN LM
SECTION: 19 TOWNSHIP: 28S
RANGE: 15W COUNTY: PRATT STATE: KANSAS
GAUGE SN #2606 RANGE: 4150 CLOCK: 12

INTERVAL TEST FROM: 3440 FT TO: 3475 FT TOTAL DEPTH: 3475 FT
DEPTH OF SELECTIVE ZONE: FT
PACKER DEPTH: 3435 FT SIZE: 6 5/8 IN PACKER DEPTH: 3440 FT SIZE: 6 5/8 IN
PACKER DEPTH: FT SIZE: IN PACKER DEPTH: FT SIZE: IN

DRILLING CONTRACTOR: ALDEBARAN DRLG. #3
MUD TYPE: CHEMICAL VISCOSITY: 45
WEIGHT: 8.8 WATER LOSS (CC): 10.8
CHLORIDES (P.P.M.): 7000
JARS - MAKE: NO SERIAL NUMBER:
DID WELL FLOW? NO REVERSED OUT? NO
DRILL COLLAR LENGTH: 525 FT I.D.: 2.25 IN
WEIGHT PIPE LENGTH: FT I.D.: IN
DRILL PIPE LENGTH: 2893 FT I.D.: 3.2 IN
TEST TOOL LENGTH: 22 FT TOOL SIZE: 5 1/2 OD IN
ANCHOR LENGTH: 35 FT SIZE: 5 1/2 OD IN
SURFACE CHOKE SIZE: 3/4 IN BOTTOM CHOKE SIZE: 3/4 IN
MAIN HOLE SIZE: 7 7/8 IN TOOL JOINT SIZE: 4 1/2 FH IN

BLOW: INITIAL FLOW PERIOD STRONG
BLOW IN 3 MINUTES. FINAL FLOW
PERIOD STRONG BLOW; WOULD NOT
MAINTAIN 2 INCH FLOW LINE.

RECOVERED: 125 FT OF: DRILLING MUD.
RECOVERED: 125 FT OF: WATERY MUD.
RECOVERED: FT OF:
RECOVERED: FT OF:
RECOVERED: FT OF:
RECOVERED: FT OF:
RECOVERED: FT OF:
RECOVERED: FT OF:
RECOVERED: FT OF:

REMARKS:

TIME SET PACKER(S): 11:50 PM TIME STARTED OFF BOTTOM: 3:05 AM
WELL TEMPERATURE: 110 °F
INITIAL HYDROSTATIC PRESSURE: (A) 1662 PSI
INITIAL FLOW PERIOD MIN: 45 (B) 85 PSI TO (C) 85 PSI
INITIAL CLOSED IN PERIOD MIN: 45 (D) 1094 PSI
FINAL FLOW PERIOD MIN: 45 (E) 144 PSI TO (F) 144 PSI
FINAL CLOSED IN PERIOD MIN: 60 (G) 1118 PSI
FINAL HYDROSTATIC PRESSURE (H) 1622 PSI



WESTERN TESTING CO., INC.
FORMATION TESTING

TICKET N° 9706

P. O. BOX 1599 PHONE (316) 262-5861

WICHITA, KANSAS 67201

Elevation 2118 LB Formation MISS Eff. Pay OK Ft.

COMPANY NAME Plano Petroleum Corporation Date 10-9-85 Customer Order No. 1240
ADDRESS PO Box 247 Plano, Texas 75074 District PRATT

LEASE AND WELL NO. Hughes Gross 1-19 COUNTY PRATT STATE KANSAS Sec. 19 Twp R8S Rge 15W

Mail Invoice To Same No. Copies Requested Reg

Co. Name Same #1-19 Hughes Gross Address Same No. Copies Requested Reg

Mail Charts To Same Address Same

Formation Test No. 2 Interval Tested From 4592 ft. to 4672 ft. Total Depth 4672 ft.

Packer Depth 4587 ft. Size 6 5/8 in. Packer Depth 4592 ft. Size 6 5/8 in.

Packer Depth 4592 ft. Size 6 5/8 in. Packer Depth 4592 ft. Size 6 5/8 in.

Depth of Selective Zone Set 1

Top Recorder Depth (Inside) 4595 ft. Recorder Number 2606 Cap. 4150

Bottom Recorder Depth (Outside) 4598 ft. Recorder Number 13267 Cap. 4050

Below Straddle Recorder Depth 1 ft. Recorder Number 13267 Cap. 4050

Drilling Contractor Aldecbeam Reg 3 Drill Collar Length 465 I. D. 2 1/4 in.

Mud Type Chem Viscosity 43 Weight Pipe Length 1 I. D. 3.2 in.

Weight 9.1 Water Loss 10.5 cc. Drill Pipe Length 4105 I. D. 3.2 in.

Chlorides 7,500 P.P.M. Test Tool Length 22 ft. Tool Size 5 1/2 OD in.

Jars: Make NO Serial Number 1 Anchor Length 80 6 1/2 + 20 Size 6 1/2 + 5 1/2 in.

Did Well Flow? NO Reversed Out 1 Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.

Main Hole Size 7 1/8 in. Tool Joint Size 4 1/2 OD in.

Blow: Weak blow - surging - flushed tool - (weak blow) depleting to very weak
Weak blow - flush tool - weak to good blow

Recovered 65 ft. of drilling mud

Recovered 65 ft. of drilling mud

Recovered 65 ft. of drilling mud

Recovered 65 ft. of drilling mud

Recovered 65 ft. of drilling mud

Chlorides 7,500 P.P.M. Sample Jars used 1 Remarks: 1

Time On Location 7:00 AM Time Pick Up Tool 11:45 AM Time Off Location 11:45 AM

Time Set Packer(s) 1:50 PM Time Started Off Bottom 1:50 PM Maximum Temperature 1:50 PM

Initial Hydrostatic Pressure 45 (A) P.S.I.

Initial Flow Period 45 Minutes (B) P.S.I. to (C) 45 P.S.I.

Initial Closed In Period 45 Minutes (D) P.S.I.

Final Flow Period 45 Minutes (E) P.S.I. to (F) 45 P.S.I.

Final Closed In Period 60 Minutes (G) P.S.I.

Final Hydrostatic Pressure 45 (H) P.S.I.

COMPANY TERMS

Western Testing Co., Inc. shall not be liable for damages of any kind to the property or personnel of the customer or third parties for any loss suffered or sustained directly or indirectly through the use of its equipment, of its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid at cost by the party for whom the test is made.

All charges subject to 12% interest after 60 days from date of invoice. Any expense incurred for collection will be added to the original amount.

Test Approved By Greg H. McLeod
Signature of Customer or his authorized representative

Western Representative Red Litt Thank you

2076

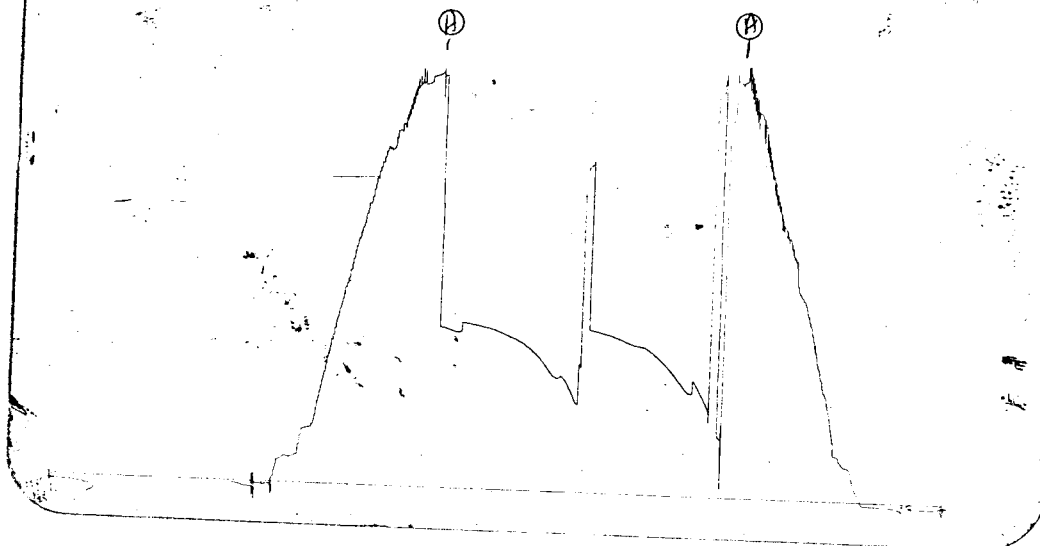
FIELD INVOICE

Open Hole Test \$ 400
Miscellaneous \$ 400
Straddle Test \$ 400
Jars \$ 400
Selective Zone \$ 400
Safety Joint \$ 400
Standby \$ 400
Evaluation \$ 400
Extra Packer \$ 400
Circ. Sub. \$ 400
Mileage \$ 400
Fluid Sampler \$ 400
Extra Charts \$ 400
Insurance \$ 400
Telecopier \$ 400
TOTAL \$ 400

2606 DST#2

Alt # 9706

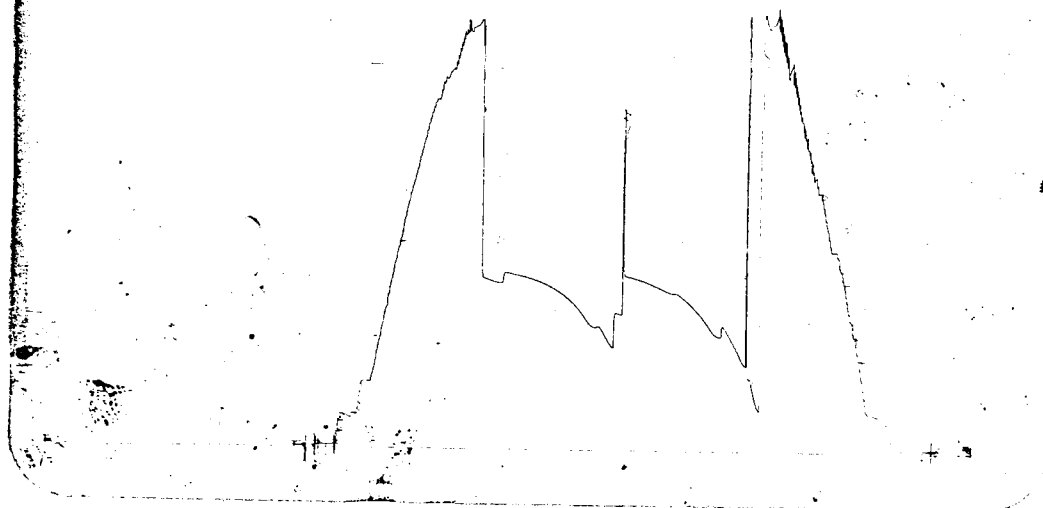
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13267 DST#2

Alt # 9706

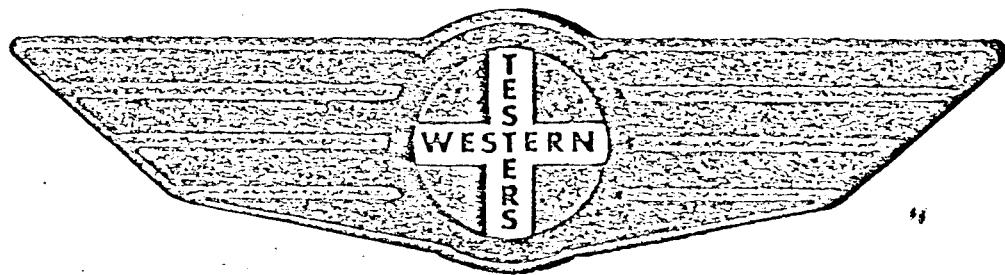
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FORMATION

TEST

REPORT



Home Office:

Wichita, Kansas 67201

P.O. Box 1599

Phone (316) 262-5861

WESTERN TESTING CO. INC.
SUBSURFACE PRESSURE SURVEY

DATE: 10/9/85
CUSTOMER: PLANO PETROLEUM CORPORATION
WELL: 1-19 TEST: 2
ELEVATION (KB): 2118 FORMATION: MISSISSIPPI
SECTION: 19 TOWNSHIP: 28S
RANGE: 15W COUNTY: PRATT STATE: KANSAS
GAUGE SN #2606 RANGE: 4150 CLOCK: 12

INTERVAL TEST FROM: 4592 FT TO: 4672 FT TOTAL DEPTH: 4672 FT
DEPTH OF SELECTIVE ZONE: FT
PACKER DEPTH: 4587 FT SIZE: 6 5/8 IN PACKER DEPTH: 4592 FT SIZE: 6 5/8 IN
PACKER DEPTH: FT SIZE: IN PACKER DEPTH: FT SIZE: IN

DRILLING CONTRACTOR: ALDEBARAN DRLG
MUD TYPE: CHEMICAL VISCOSITY: 43
WEIGHT: 9.1 WATER LOSS (CC): 10.5
CHLORIDES (P.P.M.): 7500
JARS - MAKE: NO SERIAL NUMBER:
DID WELL FLOW? NO REVERSED OUT?
DRILL COLLAR LENGTH: 465 FT I.D.: 2.25 IN
WEIGHT PIPE LENGTH: FT I.D.: IN
DRILL PIPE LENGTH: 4105 FT I.D.: 3.2 IN
TEST TOOL LENGTH: 22 FT TOOL SIZE: 5 1/2 OD IN
ANCHOR LENGTH: 80 FT SIZE: 5 1/2 OD IN
SURFACE CHOKE SIZE: 3/4 IN BOTTOM CHOKE SIZE: 3/4 IN
MAIN HOLE SIZE: 7 7/8 IN TOOL JOINT SIZE: 4 1/2 FH IN

BLOW: INITIAL FLOW PERIOD WEAK BLOW; SURGING. FLUSHED
TOOL; WEAK BLOW DEPLEATING TO VERY WEAK BLOW.
FINAL FLOW PERIOD WEAK BLOW. FLUSHED TOOL;
WEAK BLOW TO A GOOD BLOW.

RECOVERED: 65 FT OF: DRILLING MUD.
RECOVERED: FT OF:
RECOVERED: FT OF:
RECOVERED: FT OF:
RECOVERED: FT OF:
RECOVERED: FT OF:
RECOVERED: FT OF:
RECOVERED: FT OF:
RECOVERED: FT OF:

REMARKS: MISRUN. PLUGGED TOOL.

TIME SET PACKER(S): 1:50 AM TIME STARTED OFF BOTTOM:
WELL TEMPERATURE: 0 °F
INITIAL HYDROSTATIC PRESSURE: (A) 2238 PSI
INITIAL FLOW PERIOD MIN: 0 (B) 0 PSI TO (C) 0 PSI
INITIAL CLOSED IN PERIOD MIN: 0 (D) 0 PSI
FINAL FLOW PERIOD MIN: 0 (E) 0 PSI TO (F) 0 PSI
FINAL CLOSED IN PERIOD MIN: 0 (G) 0 PSI
FINAL HYDROSTATIC PRESSURE (H) 2219 PSI



WESTERN TESTING CO., INC.
FORMATION TESTING

TICKET No 9707

OK

P. O. BOX 1599 PHONE (316) 262-5861
WICHITA, KANSAS 67201

Elevation 2118 KB Formation Miss Eff. Pay Ft.

COMPANY NAME Petroleum Corporation
ADDRESS 1111
District Peart Date 10-10-85 Customer Order No.

LEASE AND WELL NO. Hughes-Gross 1-19 COUNTY Peart STATE KANSAS Sec. 19 Twp 28S Rge. 15W
Mail Invoice To Same # 1-19 Hughes Gross No. Copies Requested By
Co. Name Sanc Address
Mail Charts To Sanc No. Copies Requested By
Address

Formation Test No. 3 Interval Tested From 4653 ft. to 4682 ft. Total Depth 4682 ft.
Packer Depth 4648 ft. Size 6 7/8 in. Packer Depth — ft. Size — in.
Packer Depth 4653 ft. Size 6 7/8 in. Packer Depth — ft. Size — in.
Depth of Selective Zone Set —

Top Recorder Depth (Inside) 4664 ft. Recorder Number 2606 Cap. 4150
Bottom Recorder Depth (Outside) 4667 ft. Recorder Number 13267 Cap. 4050
Below Straddle Recorder Depth — ft. Recorder Number — Cap. —
Drilling Contractor Aldebaran Rig 3 Drill Collar Length 525 I. D. 2 1/4 in.
Mud Type Chem Viscosity 53 Weight Pipe Length — I. D. — in.
Weight 8.8 Water Loss 8.8 cc. Drill Pipe Length 4106 I. D. 3.2 in.
Chlorides 2,500 P.P.M. Test Tool Length 52 ft. Tool Size 5 1/2 OD in.
Jars: Make NO Serial Number — Anchor Length 29 ft. Size 5 1/2 OD in.
Did Well Flow? NO Reversed Out NO Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 in

Blow: blow bubbling to strong in 6 min on initial flow
Strong blow on final flow - no gas - would hit mountain 2" flow line

Recovered 145 ft. of Mud (slightly gas out)
Recovered — ft. of —
Recovered — ft. of —
Recovered — ft. of —
Recovered — ft. of —
Chlorides — P.P.M. Sample Jars used 3 Remarks: —

Time On Location 2:30 A.M. Time Pick Up Tool 3:30 A.M. Time Off Location — A.M.
Time Set Packer(s) 5:25 P.M. Time Started Off Bottom 8:55 P.M. Maximum Temperature 125°C
Initial Hydrostatic Pressure (A) 2376 P.S.I.
Initial Flow Period Minutes 45 (B) 104 P.S.I. to (C) 104 P.S.I.
Initial Closed In Period Minutes 45 (D) 831 P.S.I.
Final Flow Period Minutes 60 (E) 104 P.S.I. to (F) 104 P.S.I.
Final Closed In Period Minutes 60 (G) 883 P.S.I.
Final Hydrostatic Pressure (H) 2344 P.S.I.

COMPANY TERMS

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All charges subject to 12% interest after 60 days from date of invoice. Any expense incurred for collection will be added to the original amount.

Test Approved By James L. McLeod
Signature of Customer or his authorized representative

Western Representative Led Lint Thankyou

FIELD INVOICE

Open Hole Test \$ 575
Misrun \$ —
Straddle Test \$ —
Jars \$ —
Selective Zone \$ —
Safety Joint \$ 45
Standby \$ —
Evaluation \$ —
Extra Packer \$ —
Circ. Sub. \$ —
Mileage \$ —
Fluid Sampler \$ —
Extra Charts \$ —
Insurance \$ —
Telecopier \$ —
TOTAL \$ ✓

2076

Pressure Data

Test Ticket No. 9707

Clock No. _____ Elevation _____ Well Temperature _____ °F

Pressure

Time Computed

Open Tool

First Flow Pressure

Initial Closed-in Pressure

Second Flow Pressure

Final Closed-in Pressure

M

45 Mins. 45 Mins.
45 Mins. 45 Mins.
60 Mins. 60 Mins.
60 Mins. 66 Mins.

Final Shut-In

Breakdown: 23 Inc.
of 3 mins. and a
final inc. of 0 Min.

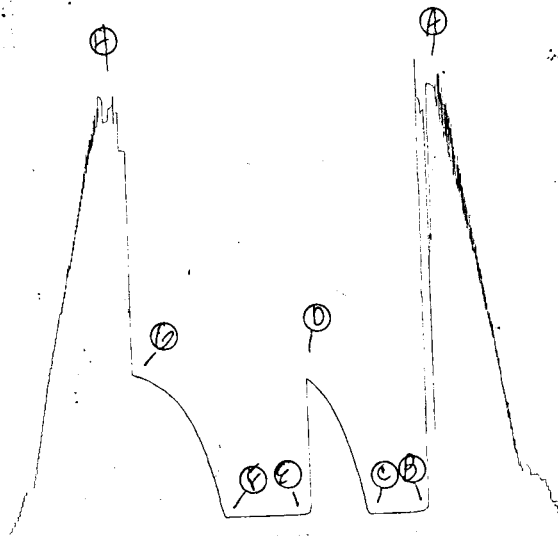
Press.

0	108
5	
10	
15	
20	
25	
30	
35	
40	
45	
50	
55	
60	108
65	
70	
75	
80	
85	
90	
95	
100	

0	108
3	150
6	243
9	326
12	391
15	464
18	519
21	566
24	614
27	647
30	686
33	715
36	740
39	760
42	780
45	798
48	813
51	826
54	839
57	852
60	861
63	869
66	879

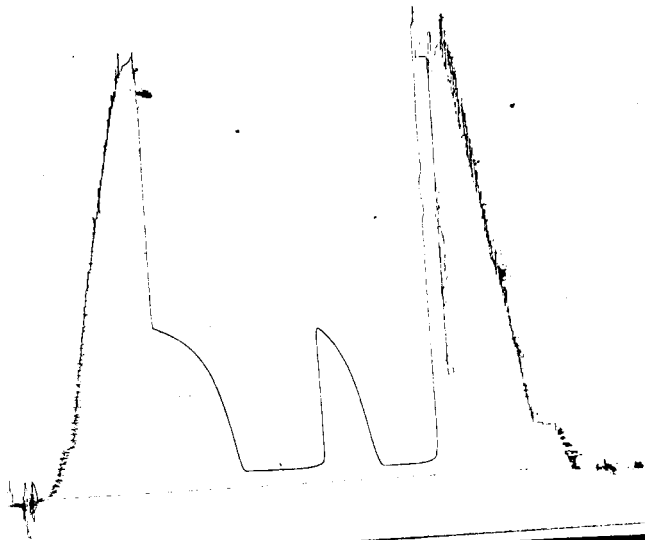
2606 DST#3

JK # 9707
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13267 DST#3

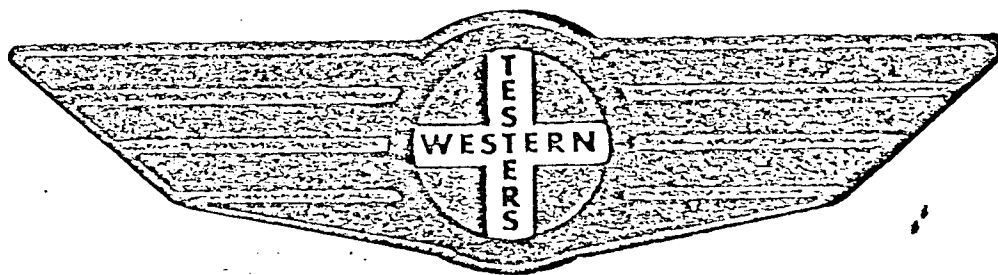
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FORMATION

TEST

REPORT



Home Office:

Wichita, Kansas 67201

P.O. Box 1599

Phone (316) 262-5861

pany PLANO PETROLEUM CORPORATION Lease & Well No. #1-19 HUGHES GROSS Sec. 19 Twp. 28S Rge. 15W Test No. 3 Date 10/10/85

WESTERN TESTING CO. INC.
SUBSURFACE PRESSURE SURVEY

DATE: 10/10/85
CUSTOMER: PLANO PETROLEUM CORPORATION
WELL: 1-19 TEST: 3
ELEVATION (KB): 2118 FORMATION: MISSISSIPPI
SECTION: 19 TOWNSHIP: 28S
RANGE: 15W COUNTY: PRATT STATE: KANSAS
GAUGE SN #2606 RANGE: 4150 CLOCK: 12

INTERVAL TEST FROM: 4653 FT TO: 4682 FT TOTAL DEPTH: 4682 FT
DEPTH OF SELECTIVE ZONE: FT
PACKER DEPTH: 4648 FT SIZE: 6 5/8 IN PACKER DEPTH: 4653 FT SIZE: 6 5/8 IN
PACKER DEPTH: FT SIZE: IN PACKER DEPTH: FT SIZE: IN

DRILLING CONTRACTOR: ALDEBARAN DRLG
MUD TYPE: CHEMICAL VISCOSITY: 53
WEIGHT: 9.0 WATER LOSS (CC): 8.8
CHLORIDES (P.P.M.): 7500
JARS - MAKE: NO SERIAL NUMBER:
DID WELL FLOW? NO REVERSED OUT? NO
DRILL COLLAR LENGTH: 525 FT I.D.: 2.25 IN
WEIGHT PIPE LENGTH: FT I.D.: IN
DRILL PIPE LENGTH: 4106 FT I.D.: 3.2 IN
TEST TOOL LENGTH: 22 FT TOOL SIZE: 5 1/2 OD IN
ANCHOR LENGTH: 29 FT SIZE: 5 1/2 OD IN
SURFACE CHOKE SIZE: 3/4 IN BOTTOM CHOKE SIZE: 3/4 IN
MAIN HOLE SIZE: 7 7/8 IN TOOL JOINT SIZE: 4 1/2 FH IN

BLOW: INITIAL FLOW PERIOD BLOW BUILDING TO A STRONG
BLOW IN 6 MINUTES. FINAL FLOW PERIOD
STRONG BLOW. NO GAS. WOULD NOT
MAINTAIN A 2" FLOW LINE.

RECOVERED: 145 FT OF: MUD (SLIGHTLY GAS CUT).
RECOVERED: FT OF:
RECOVERED: FT OF:
RECOVERED: FT OF:
RECOVERED: FT OF:
RECOVERED: FT OF:
RECOVERED: FT OF:
RECOVERED: FT OF:
RECOVERED: FT OF:
RECOVERED: FT OF:

REMARKS:

TIME SET PACKER(S): 5:25 PM TIME STARTED OFF BOTTOM: 8:55 PM
WELL TEMPERATURE: 125 °F
INITIAL HYDROSTATIC PRESSURE: (A) 2364 PSI
INITIAL FLOW PERIOD MIN: 45 (B) 103 PSI TO (C) 103 PSI
INITIAL CLOSED IN PERIOD MIN: 45 (D) 832 PSI
FINAL FLOW PERIOD MIN: 60 (E) 108 PSI TO (F) 108 PSI
FINAL CLOSED IN PERIOD MIN: 66 (G) 879 PSI
FINAL HYDROSTATIC PRESSURE (H) 2359 PSI

