

13-28-2W

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 8061

Name: OIL PRODUCERS, INC. OF KANSAS

Address P.O. BOX 8647

City/State/Zip WICHITA, KANSAS 67208

Purchaser: FARMLAND INDUSTRIES INC.

Operator Contact Person: DIANA RICHECKY

Phone (316) 681-0231

Contractor: Name: JMAR DRILLING CO.

License: 31617

Wellsite Geologist: WILLIAM H. SHEPHERD

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator:

Well Name:

Comp. Date Old Total Depth

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD
☐ Plug Back ☐ PBTD
☐ Commingled ☐ Docket No.
☐ Dual Completion ☐ Docket No.
☐ Other (SWD or Inj?) ☐ Docket No.

6/28/95 7/05/95 8/9/95
 Spud Date Date Reached TD Completion Date

API NO. 15- 173-20,883

County SEDGWICK

C - SE - SE - SE Sec. 13 Twp. 28 Rge. 2 X W

660 Feet from (S)N (circle one) Line of Section

660 Feet from (E)W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, (SE), NW or SW (circle one)

Lease Name DUGAN FARMS Well # 1

Field Name SCHULTE EXT.

Producing Formation MISSISSIPPI CHERT

Elevation: Ground 1336 KB 1341

Total Depth 3500' PBTD 3443

Amount of Surface Pipe Set and Cemented at 209

Multiple Stage Cementing Collar Used? Yes ☒ No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

Drilling Fluid Management Plan ALT 1 JH 4-25-94
(Data must be collected from the Reserve Pit)

Chloride content 12,094 ppm Fluid volume 165 bbls

Dewatering method used: hauled reserve water and awaiting drying
 of empty pits to backfill and restore area
 Location of fluid disposal if hauled offsite:

Operator Name OIL PRODUCERS, INC. OF KANSAS

Lease Name THOME #2 SWD License No. 8061

NW Quarter Sec. 13 Twp. 28 S Rng. 6 E/W

County SEDGWICK Docket No. 26,317

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John S. Weir

Title President Date 10/13/95

Subscribed and sworn to before me this 19 of

Notary Public Sheryl L. Murphy

Date Commission Expires 12-11-96

K.C.C. OFFICE USE ONLY

F ☒ Letter of Confidentiality Attached
 C ☒ Wireline Log Received
 G ☒ Geologist Report Received

Distribution

KCC ☐ SWD/Rep ☐ NGPA
 KGS ☐ Plug ☐ Other (Specify)

OCT 16 1995
 CONSERVATION DIVISION
 Wichita, Kansas