

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

1673

API NO. 15- 097-21,297

County KIOWA

POB'- - NW - SW Sec. 22 Twp. 28S Rge. 20 X ^E

Operator: License # 4243

Name: CROSS BAR PETROLEUM, INC.

Address P.O. BOX 20080

City/State/Zip WICHITA, KANSAS 67208

Purchaser: TEXACO

Operator Contact Person: ALBERT BRENSING

Phone (316) 799-2933

Contractor: Name: EAGLE DRILLING

License: 5380

Wellsite Geologist: ALBERT BRENSING

Designate Type of Completion
 New Well Re-Entry X Workover

X Oil SWD SIOV Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: CROSS BAR PETROLEUM, INC.

Well Name: ALDRICH NO. 1

Comp. Date 05-06-91 Old Total Depth 5600

 Deepening X Re-perf. Conv. to Inj/SWD
 Plug Back PSTD
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Inj?) Docket No.

11-7-90 11-17-90 12-5-90
Spud Date Date Reached TD Completion Date

2180 Feet from SW (circle one) Line of Section

4620 Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE NW or SW (circle one)

Lease Name ALDRICH Well # ONE

Field Name WILDCAT

Producing Formation LANSING

Elevation: Ground 2298 KB 2311

Total Depth 5600 PSTD 5600

Amount of Surface Pipe Set and Cemented at 465 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content ppm Fluid volume bbls

Dewatering method used

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

 Quarter Sec. Twp. S Rng. E/W

County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

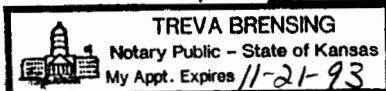
Signature Albert B.

Title PRESIDENT Date 08-31-91

Subscribed and sworn to before me this 31ST day of AUGUST, 19 91.

Notary Public Treva Brensing RECEIVED

Date Commission Expires 11-21-93



SEP 04 1991

CONSERVATION DIVISION
Wichita, Kansas

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution

 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Form ACO-1 (7-91)

Operator Name CROSS BAR PETROLEUM, INC.Lease Name ALDRICHWell # ONESec. 22 Twp. 28S Rge. 20☐ East
☒ WestCounty KIOWA

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
(Attach Additional Sheets.)Samples Sent to Geological Survey ☐ Yes ☒ NoCores Taken ☐ Yes ☒ NoElectric Log Run ☒ Yes ☐ No
(Submit Copy.)

List All E.Logs Run:

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum

ANHY	+1071
HEEB	-1814
LANC	-1983
MISS	-2594
ARB	-3235

****ALL DATA SUBMITTED ON ORIGINAL ACO-1****

CASING RECORD

☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	28 LB	465	LIGHT	150	3%CC
					STND, POZ	100	3%CC, 2%GEL
PRODUCTION	7 7/8"	5 1/2"	14--15.5	5565	STND, LGT	150	3%CC, 2%GEL
					POZ	100	2%GEL

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
*****ALL	PREVIOUS DATA SUBMITTED ON ORIGINAL ACO-1*****		
	SET RETR. BP	SET RETR. BP	4500'
4SPF	PERF 4327-4337'	750 GAL DSFE ACID	4327-4337'
		3000 GAL FE ACID	4327-4337'
TUBING RECORD	Size Set At 2 3/8" 4340'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SVD or Inj.	Producing Method	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
5-10-91 RESUMED PRODUCTION			
Estimated Production Per 24 Hours	Oil Bbls. 3	Gas Mcf -0-	Water Bbls. 5
		Gas-Oil Ratio	Gravity 39

Disposition of Gas:

☐ Vented ☐ Sold ☒ Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

Production Interval

4327-4337'