

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

1673

API NO. 15- 097-21-297

Operator: License # 4243

Name: CROSS BAR PETROLEUM, INC.

Address: P.O. BOX 20080

City/State/Zip: WICHITA, KANSAS 67208

Purchaser: TEXACO

Operator Contact Person: ALBERT BRENSING

Phone: (316) 799-2933

Contractor: Name: EAGLE DRILLING

License: 5380

Wellsite Geologist: ALBERT BRENSING

Designate Type of Completion

New Well  Re-Entry  Workover

<input checked="" type="checkbox"/> Oil	<input type="checkbox"/> SWD	<input type="checkbox"/> SLOW	<input type="checkbox"/> Temp. Abd.
<input type="checkbox"/> Gas	<input type="checkbox"/> ENHR	<input type="checkbox"/> SIGN	
<input type="checkbox"/> Dry	Other (Core, WSW, Expl., Cathodic, etc)		

If Workover/Re-Entry: old well info as follows:

Operator: CROSS BAR PETROLEUM, INC.

Well Name: ALDRICH NO. 1

Comp. Date: 05-06-91 Old Total Depth: 5600

Deepening  Re-perf.  Conv. to Inj/SWD

Plug Back  PBD

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

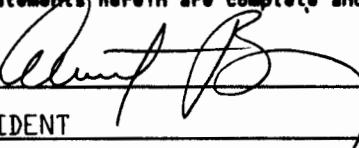
Other (SWD or Inj?)  Docket No. \_\_\_\_\_

11-7-90 11-17-90 12-5-90

Spud Date Date Reached TD Completion Date

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature:  Date: 08-31-91

Title: PRESIDENT

Subscribed and sworn to before me this 31ST day of AUGUST, 1991.

Notary Public:

TREVA BRENSING

Notary Public - State of Kansas  
My Appt. Expires 11-21-93

RECEIVED  
STATE CORPORATION COMMISSION

SEP 04 1991

CONSERVATION DIVISION  
WICHITA, KANSAS

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received

Distribution

<input checked="" type="checkbox"/> KCC	<input type="checkbox"/> SWD/Rep
<input checked="" type="checkbox"/> KGS	<input type="checkbox"/> Plug
<input type="checkbox"/> Other (Specify) <i>TS</i>	

Operator Name CROSS BAR PETROLEUM, INC.Lease Name ALDRICH182696  
Well # ONESec. 22 Twp. 28S Rge. 20  East  WestCounty KIOWA

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  
(Attach Additional Sheets.) Yes  No Log **Formation (Top), Depth and Datums**  Sample

Samples Sent to Geological Survey

 Yes  No

Name Top Datum

Cores Taken

 Yes  No

ANHY

+1071

Electric Log Run  
(Submit Copy.) Yes  No

HEEB

-1814

List All E.Logs Run:

LANS

-1983

MISS

-2594

ARB

-3235

\*\*\*\*ALL DATA SUBMITTED ON ORIGINAL ACO-1\*\*\*\*

**CASING RECORD** New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In. O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	28 LB	465	LIGHT	150	3%CC
					STND, POZ	100	3%CC, 2%GEL
PRODUCTION	7 7/8"	5 1/2"	14--15.5	5565	STND, LGT	150	3%CC, 2%GEL
					POZ	100	2%GEL

**ADDITIONAL CEMENTING/SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
*****ALL PREVIOUS DATA SUBMITTED ON ORIGINAL ACO-1*****			
	SET RETR. BP	SET RETR. BP	4500'
4SPF	PERF 4327-4337'	750 GAL DSFE ACID	4327-
		3000 GAL FE ACID	4337'

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 3/8"	4340'			

Date of First, Resumed Production, SWD or Inj.	Producing Method	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
5-10-91 RESUMED PRODUCTION		

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	3	-0-	5		39

Disposition of Gas:	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease (If vented, submit ACO-18.)	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled	4327-4337'
	<input type="checkbox"/> Other (Specify)	