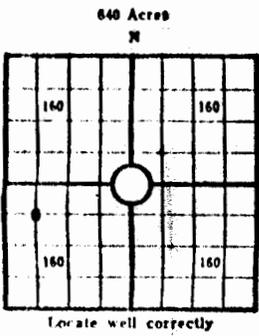


1-28-20W

(Mail to Kansas Geological Survey, 4150 Monroe Street, Wichita, Kansas 67209)

API # 15-097-20,129



Lease Name: SHERER 'F' Well No. 1  
 Well Located: C. NW SW  
SEC 1 TWP 28S RGE 20W  
 Operator: Petroleum, Inc.  
 Address: Wichita, Kansas  
 Elevation: Ground 2285' D.F. 2290' K.B. 2293  
 Type Well: (Oil, gas, dry hole)

Drilling Commenced: April 14 1972 Drilling Completed: April 25 1972  
 Well Completed: 425 ft May 10 1972 Total Depth RTD 4890'  
 Initial Production: State Test 70 BOD no Wtr., Flow thru 15/64" choke

Casing Record

Size: 8-5/8" Set at 605' Size: \_\_\_\_\_ Set at \_\_\_\_\_  
 Size: 5-1/2" Set at 4889' Size: \_\_\_\_\_ Set at \_\_\_\_\_

Liner Record

Size: \_\_\_\_\_ Set from \_\_\_\_\_ To \_\_\_\_\_

Cementing

Casing Size	Sacks	Type Cement and Additives
<u>8-5/8"</u>	<u>375</u>	<u>GI-3</u>
<u>5-1/2"</u>	<u>75</u>	<u>50/50 Poz. Salt. Saturated, w/CFR-2</u>

Perforations

<u>Formation</u>	<u>Perforated Interval and Number Shots</u>
_____	_____
_____	_____
_____	_____
_____	_____

Electric Log Run. (Show type log and depths covered)

Dresser Atlas Gamma Ray-Neutron-Laterolog (4885 - 0)

(Fill in formation and related information on reverse side)

1-28-20

Show Drill Stem Tests,  
Well Stimulation and  
Production Tests

Formation Top Bottom

<i>E.L.</i> L. TOPS:		
Heebner	4104	-1811
Toronto	4118	-1825
Lansing	4260	-1967
Hertha	4589	-2296
B/KC	4666	-2373
Marmaton	4675	-2382
Fort Scott	4802	-2509
Mississippi	4867	-2574
ELTD	4886	-2593

DST #1: 4872-78: 30-30-30-30; good blow; recovered 2000' gas in the pipe. 10' gas cut mud 1FP 9#-19# 1BHP 1132#, 2FP 9#-19# 2BHP 1253#

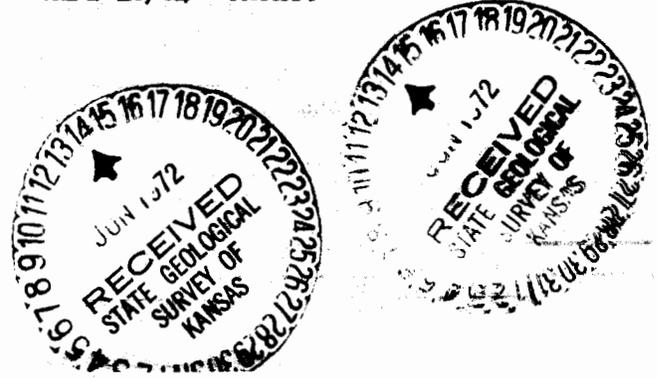
DST #2: 4878-85: Misrun

DST #3: 4878-85; 30-30-60-60; fair blow; recovered 50' gas cut mud; 1FP 19#-28# 1BHP 149#, 2FP 28#-37#, 2BHP 706#

DST #4: 4885-90: 30-30-30-30; good blow; recovered 3720' gas in the pipe, 10' slightly oil cut mud, 60' oil cut mud, 120' heavily oil cut mud, 60' free oil; 1FP 56#-84#, 1BHP 1449#, 2FP 84#-121#, 2BHP 1244#

5/4/72-Acidized W/250 Gal. XW-35 Acid.  
5/8/72-Acidized W/750 Gal. RA-8 Acid.  
5/10/72- Well flowing 4.9h BTFH, 9% Water, thru 18/64" Choke.

PRODUCTION MISSISSIPPI



FIGURES INDICATE BOTTOM OF FORMATIONS

LOG TOPS

* ANHY	1264
* B ANHY	1286
HEEB	4104
TOR	4118
LKC	4260
HERTHA	4589
BKC	4666
MARM	4675
FT SC	4802
MISS	4867
LTD	4886

110'	Sand
120'	Pyrite
200'	Clay & Shale
720'	Shale
2415'	Shale & Lime
2550'	Lime & Shale
4256'	Shale
4300'	Lime
4760'	Lime & Shale
4805'	Lime
4878'	Chert & Dolomite
4890'	Lime
4890'	RTD

\* Sample Tops

20719c