

# KANSAS State Geological Survey

## WELL COMPLETION REPORT AND DRILLER'S LOG

IMPORTANT

Survey request on this well.

API No. 15 — 057 — 80,163  
County —

Operator

Texas Oil & Gas Corp.

Address

200 W. Douglas, Suite 300 Wichita, Kansas 67202

Well No.

#2

Lease Name

Austin "A"

Footage Location

2000'

feet from (XX) (S) line

2020'

feet from (XX) (W) line

Principal Contractor

H-30, Rig #5

Geologist

William Clark

Spud Date

5-25-80

Date Completed

6-14-80

Total Depth

5150'

P.B.T.D.

5092'

Directional Deviation

Not directionally drilled

Oil and/or Gas Purchaser

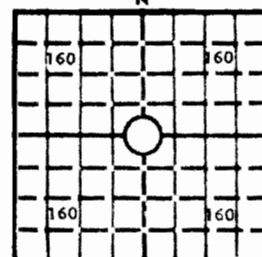
Delhi Gas Pipeline

S. 11 T. 28 R. 21 K W

Loc. 2000' FSL & 2020' FWL SW

County Ford

640 Acres



Locate well correctly

Elev.: Gr. 2340'

DF KB 2348'

### CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8-5/8"		570'		400 sxs	
Production		4 1/2"	10.5#	5125'		225	

### LINER RECORD

### PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A	N/A	N/A	3 JSPF	Miss.	4992-96'
TUBING RECORD					
Size	Setting depth	Packer set at			
2-3/8"	4961'	S.N. @ 4930'			

### ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gals acetic acid & 500 gals 2% KCl wtr	4992-96'

### INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
7-16-80		Flowing			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	
	N/A	1500	trace	N/A	
Disposition of gas (vented, used on lease or sold)			Producing interval (s)		
Sold-Delhi			4992-96'		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Texas Oil & Gas Corp.	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: Gas
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Well No. #2	Lease Name Austin "A"
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S 11 T 28S R 21 E W
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### WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
LOG TOPS				
Herington	2570	-222		
Winfield	2630	-282		
Towanda	2694	-346		
Ft. Riley	2750	-402		
Wreford	2902	-554		
Bader	3040	-692		
Cottonwood	3086	-738		
Foraker	3246	-898		
Onaga	3352	-1004		
Wabaunsee	3368	-1020		
Stotler	3486	-1138		
Tarkio	3541	-1193		
Howard	3691	-1343		
Heebner	4144	-1796		
Toronto	4162	-1814		
Dg Group	4180	-1832		
Iatan	4292	-1944		
Lansing	4302	-1954		
Dennis	4541	-2193		
Stark	4604	-2256		
Swope	4612	-2264		
Hertha	4656	-2308		
B/KC	4729	-2381		
Pawnee	4812	-2464		
Cherokee	4862	-2514		
Miss.	4944	-2596		
TD	5150'			
PBD	5092'			
DST #1, 4957-85', mis run				
DST #2, 4964-85', mis-run				
DST #3, 4966-86' (Miss.), w/results as follows: IFP/30": 1077-991#, GTS in 1", 6460 MCFD ISIP/60": 1452# FFP/30": 1023-894#, 6160 MCFD & stable w/mist of condensate FSIP/60": 1355#, building REC: 65' condensate w/trace of wtr				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

  
Harold R. Trapp  
District Geologist

Signature

Title

July 18, 1980

Date

**'JUL 8 0 REC'D**  
**COMPANY**

SEC. 11 T. 28S R. 21W  
LOC. 1980' FSL & 1980' FWL

COUNTY Ford

## CASING

ELEVATION 2,349' K.B.

4 1/2" Set at 5,125' cemented w/250 sxs cement

FIGURES INDICATE BOTTOM OF FORMATIONS

Red Bed and Sand	582'
Red Bed and Shale	941'
Shale and Lime	1,540'
Red Bed and Shale	1,660'
Lime and Shale	1,860'
Shale and Lime	2,530'
Lime and Shale	2,783'
Shale and Lime	3,190'
Lime and Shale	3,385'
Shale and Lime	3,745'
Lime and Shale	4,050'
Shale and Lime	4,450'
Lime and Shale	4,587'
Shale and Lime	4,621'
Lime and Shale	4,861'
Shale and Lime	4,957'
Lime and Shale	5,150'
Rotary Total Depth	5,150'

H-30, INC.

  
Dean Britting

State of Kansas           )  
County of Sedgwick         ) ss: