STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # .5171.....................
 Name ....TXO PRODUCTION CORP......
 Address ....155 N. Market...........
 ....Suite 1000..................
 City/State/Zip ..Wichita, KS 67202.......

Operator Contact Person .Jerry W. Collins.......
 Phone ....(316) 269-7661............

Contractor:License # .6165.....................
 Name ....FWA Drilling Co., Inc....

Wellsite Geologist...None......................
 Phone.......................................
PURCHASER................P & A 1-28-86........

....

Designate Type of Completion
 [X] New Well   [ ] Re-Entry   [ ] Workover

 [ ] Oil   [ ] SWD   [ ] Temp Abd
 [ ] Gas   [ ] Inj   [ ] Delayed Comp.
 Dry X   [ ] Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
 Operator ....N/A................
 Well Name ....
 Comp. Date ....Old Total Depth......

WELL HISTORY
Drilling Method:
 [X] Mud Rotary [ ] Air Rotary [ ] Cable

9-20-85....   9-26-85......   P.& A.1-27-86
Spud Date   Date Reached TD   Completion Date

5200'......   5186'.........
 al Depth   PBTD

                              8-5/8" @ 649
Amount of Surface Pipe Set and Cemented at.....feet

Multiple Stage Cementing Collar Used? [ ] Yes [ ] No
 If yes, show depth set......N/A..........feet

If alternate 2 completion, cement circulated
from...........feet depth to........w/.......SX cmt

API NO. 15-..057-20,408.......................

County.......Ford County, Kansas.............

                                    [ ] East
NW.. .NE. .SW. Sec.14. Twp.28S.Rge. 21.. [X] West

...2310... Ft North from Southeast Corner of Section
...3630... Ft West from Southeast Corner of Section
 (Note: Locate well in section plat below)

Lease Name.........MANN "B"........Well #....3...

Field Name.......Pleasant Valley...............

Producing Formation........"Dry"...............

Elevation: Ground.. ...2372'........KB...2383'......
 Section Plat

WATER SUPPLY INFORMATION
Source of Water:
Division of Water Resources Permit # ....None......

[ ] Groundwater........Ft North from Southeast Corner
(Well)   ....Ft West from Southeast Corner of
            Sec   Twp   Rge   [ ] East [ ] West

[ ] Surface Water......Ft North from Southeast Corner
(Stream,pond etc)......Ft West from Southeast Corner
            Sec   Twp   Rge   [ ] East [ ] West

[ ] Other (explain) ....
            (purchased from city, R.W.D.#)

Disposition of Produced Water: [ ] Disposal
                                   [ ] Repressuring

Docket # .....None...........

Operator Name .TXO.PRODUCTION.. Lease Name ..MANN "B".. Well# ...3.... SEC....14... TWP....28S..RGE....21.. [ ] East [X] West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

....

Drill Stem Tests Taken	[ ] Yes [X] No
Samples Sent to Geological Survey	[XX] Yes [ ] No
Cores Taken	[ ] Yes [X] No

NO DST's RAN.

Formation Description
[X] Log   [ ] Sample

Name	Top	Bottom
Brown Lime	4338'	-1956'
Lansing	4347'	-1965'
BKC	4827'	-2445'
Cherokee Sh.	4917'	-2535'
Mississippi	5011'	-2629'
LTD	5204'	
RTD	5200'	
PBD	5186'	

Estimated Production Per 24 Hours	N/A Bbls	N/A MCF	N/A Bbls	CFPB

METHOD OF COMPLETION   Production Interval

Disposition of gas: [ ] Vented [ ] Sold [ ] Used on Lease

[ ] Open Hole   [X] Perforation
[ ] Other (Specify) ....

..........P & A..........

[ ] Dually Completed   1-27-86

CASING RECORD   [ ] New   [ ] Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	11"	8-5/8"	24#	649'	Lite	250	3% CaCl
					Class A	200	2% CaCl
Production		4-1/2"	10.5#	5199'	Thixotrop.	150	w/7#/Sk Gilsonite & 75% CRF-2

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
w/4 JSPF	5054-58' Mississippi	Treated w/500 gals 15% HCl w/FE agent, NE, & Cla-sta	
w/4 JSPF	5036-38' Mississippi	w/250 gals 15% HCl	

TUBING RECORD P&A	Size	Set At	Packer at	Liner Run	[ ] Yes [X] No

Date of First Production P&A	Producing Method N/A [ ] Flowing [ ] Pumping [ ] Gas Lift [ ] Other (explain)...........

	Oil	Gas	Water	Gas-Oil Ratio	Gravity