

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete **ALL** sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). **KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)**

OPERATOR TXO Production Corporation

API NO. 15-057-20,250

ADDRESS 200 W. Douglas, Suite 300  
Wichita, KS 67202

COUNTY Ford

FIELD Pleasant Valley

\*\*CONTACT PERSON Harold R. Trapp  
PHONE 265-9441

PROD. FORMATION Mississippian

LEASE Davis

PURCHASER Delhi  
ADDRESS 2150 Fidelity Union Tower  
Dallas, TX 75201

WELL NO. "J" #1

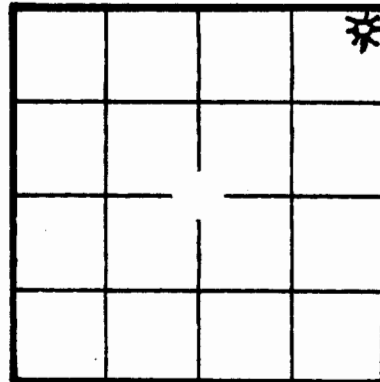
WELL LOCATION 15-28S-21W

DRILLING H-30 Rig #3  
CONTRACTOR ADDRESS 251 N. Water  
Wichita, KS 67202

330 Ft. from FEL Line and  
330 Ft. from FNL Line of  
the 15 SEC. 28S TWP. 21W RGE.

PLUGGING N/A  
CONTRACTOR ADDRESS N/A

**WELL PLAT**



KCC   
KGS   
(Office Use)

TOTAL DEPTH 5077 PBDT 5077

SPUD DATE 10-19-81 DATE COMPLETED 11-27-81

ELEV: GR 2345 DF N/A KB 2358

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(ASP)~~ TOOLS

Amount of surface pipe set and cemented N/A DV Tool Used? N/A

**A F F I D A V I T**

STATE OF Kansas, COUNTY OF Sedgwick SS, I, Mr.

Harold R. Trapp OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS District Geologist (FOR)(OF) TXO Production Corp.

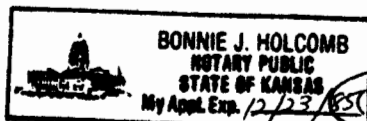
OPERATOR OF THE DAVIS LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. "J" #1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 7th DAY OF January, 19 81, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.



SUBSCRIBED AND SWORN BEFORE ME THIS 11th DAY OF January, 19 82.

*Harold R. Trapp*  
*Bonnie J. Holcomb*  
NOTARY PUBLIC

MY COMMISSION EXPIRES: 12/23/85

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

WLS-82-31

15-28-21w

**SIDE TWO**

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>LOG TOPS</u>				
Krider	2615	-257		
Towanda	2708	-350		
Onaga	3370	-1012		
Wad	3385	-1027		
Heebner	4168	-1810		
Douglas	4205	-1847		
Iatan	4315	-1957		
Lansing	4323	-1965		
Stark	4632	-2274		
Hertha	4680	-2322		
B/KC	4760	-2402		
Pawnee	4839	-2461		
Ft. Scott	4872	-2514		
Cherokee	4889	-2531		
Mississippian	4985	-2627		
RTD	5150			
LTD	5154			
PBD	5077			
Ran O.H. Logs				
DST #1, 4986-5036' (Miss) w/results as follows:				
IFP/30": 102-102W Gauges 121 decr to 118 MCFD				
ISIP/60": 1359#				
FFP/60": 92-144# Gauged 149 decr to 60 MCFD				
FSIP/90: 1070#				
Rec: 368' free oil, 176' G&OCM (20% gas, 20% mud 60% oil)				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used) **BOTH**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8	24#	544'		300 sx	lite & 200 sx common
Production		4-1/2	105%	5149'		175 sxs	50-50 pozmix, 10% salt 5% kolite/sx.

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A	N/A	N/A	4JSPF (13 h)		5055-58'
TUBING RECORD			4JSPF (13 h)		5031-34' & 5021-24'
			4JSPF (17 h)		5011-15' & 4992-5001
Size	Setting depth	Packer set at	2JSPF (19 h)	Mississippian	5011-15' & 4992-5001
2-3/8	4931'	4898			

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
RBP @ 5043', Acidized w/50 gals 15% HCl w/double surf., NE agent, cla sta & FE seq. agent.	5031-34' & 5021-24'
Pulled RBP, ct. retainer @ 5050', RBP @ 5017', Acidized w/1000 gals 15% HCl w/double surf., NE agent, FE seq. agent, cla-sta & ball sealers	5011-15' & 4992-5001
Acidized 3/1000 gals 15% NEA, 400# rock salt, 1000 gals 15% NEA.	
Date of first production NEA, 600# rock salt, 1000 gals 15% NEA (1-4-82)	Gravity N/A
Flowing	N/A
RATE OF PRODUCTION PER 24 HOURS	OH N/A
Gas 105 MCF	Water N/A % N/A
Disposition of gas (vented, used on lease or sold)	Gas-oil ratio N/A
SOLD	Perforations 5011-15'

