

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9668
 Name Imperial Oil and Gas, Inc.
 Address 720 Fourth Financial Center
 City/State/Zip Wichita, Kansas 67202

Purchaser NA

Operator Contact Person Barbara Waitt
 Phone 316/263-5205

Contractor: License # 5302
 Name Red Tiger Drilling Co.

Wellsite Geologist NA
 Phone

Designate Type of Completion

☐ New Well ☐ Re-Entry ☒ Workover
☐ Oil ☒ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator Banks Oil Company
 Well Name KIRKPATRICK #1
 Comp. Date 4/14/82 Old Total Depth 5132

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

10/24/84 10/25/84 11/16/84
 Spud Date Date Reached TD Completion Date
 4250' NA
 Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 601 feet
 Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
 If yes, show depth set.....feet
 If alternate 2 completion, cement circulated
 from.....feet depth to.....w/.....SX cmt

API NO. 15-057-21,259-A

County Ford

C SW NE NW Sec. 21 Twp. 28S Rge. 21 ☐ East ☒ West

4290 Ft North from Southeast Corner of Section
 3630 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

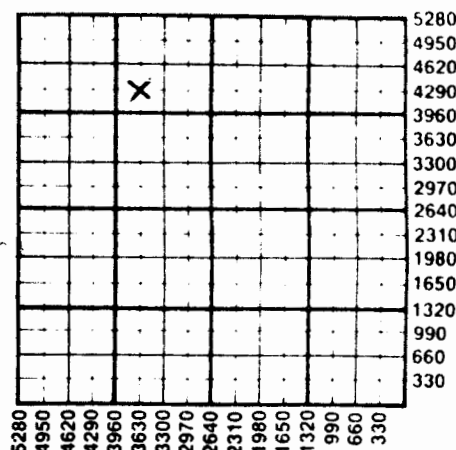
Lease Name KIRKPATRICK Well # 2-21

Field Name Unnamed

Producing Formation NA

Elevation: Ground 2408 KB 2413

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
 Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #

☐ Groundwater.....Ft North from Southeast Corner
 (Well)Ft West from Southeast Corner of
 Sec Twp Rge ☐ East ☐ West

☐ Surface Water.....Ft North from Southeast Corner
 (Stream, pond etc).....Ft West from Southeast Corner
 Sec Twp Rge ☐ East ☐ West

☐ Other (explain).....
 (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Imperial Oil and Gas, Inc. Lease Name..... KIRKPATRICK Well #..... 2-21

Sec..... 21 Twp..... 28S Rge..... 21 ☐ East ☒ West County..... Ford

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rate if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

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Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☒ Yes ☐ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☐ Log ☐ Sample

Name Top Bottom

FEB 13 1985
 State Geological Survey
 WICHITA BRANCH

CASING RECORD ☒ New ☒ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
.....		5 1/2"	14#	4202	Lite Class "A"	450 100	
.....							
.....							

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
.....		Treated with 6,000 gals. 15% acid	
.....			
.....			
.....			

TUBING RECORD			
Size	Set At	Packer at	Liner Run ☐ Yes ☐ No
.....			

Date of First Production Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....