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STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9668
Name Imperial Oil and Gas, Inc.
Address 720 Fourth Financial
City/State/Zip Wichita, Kansas 67202

Purchaser N/A

Operator Contact Person Barbara A. Waitt
Phone 316/263-5205

Contractor: License # 5302
Name Red Tiger Drilling Co.

Wellsite Geologist Peter J. Stubbs
Phone 316/267-9428

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp
- Dry Other (Core, Water Supply etc)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

2/25/85 3/8/85 3/8/85
Spud Date Date Reached TD Completion Date

5260' N/A
Total Depth PBTB

Amount of Surface Pipe Set and Cemented at 611 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set...feet
If alternate 2 completion, cement circulated from...feet depth to...w/...SX cmt

API NO. 15-057-20,398

County Ford State Geological Survey

1355' FSL & Sec. 21 Twp. 28S Rge. 21
660' FEL East West

1320 Ft North from Southeast Corner of Section
660 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

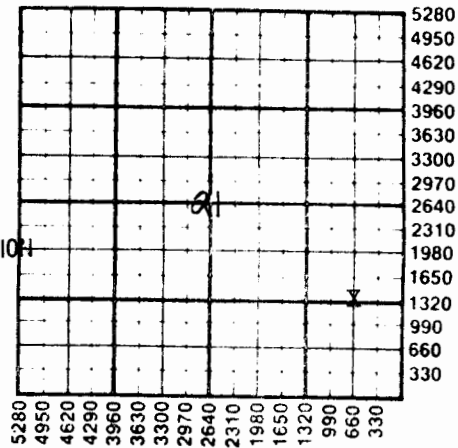
Lease Name Trager Trust Well # 1-21

Field Name

Producing Formation N/A

Elevation: Ground 2429 KB 2434

Section Plat



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CONSERVATION DIVISION

Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #

Groundwater 1420 Ft North from Southeast Corner
(Well) 660 Ft West from Southeast Corner of
Sec 21 Twp 28S Rge 21 East West

Surface Water...Ft North from Southeast Corner
(Stream, pond etc)...Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Imperial Oil and Gas, Inc. Lease Name..... Trager Trust Well #... 1-21.

Sec..... 21 Twp..... 28 South Rge..... 21 East West County..... Ford

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1: 5075-5132' 60-60-60-60
 1st open: weak blow, building to strong blow
 2nd open: weak blow, building to strong blow
 Rec. 330' gassy mud and some GIP
 IFP 958-958 ISIP 1872
 FFP 968-958 FSIP 1675

Name	Top	Bottom
Heebner	4275	-1841
Toronto	4296	-1862
Brown Lime	4426	-1992
Lansing	4435	-2001
B/KC	4870	-2436
Marmaton	4893	-2459
Cherokee	5012	-2578
Huck Zone	5096	-2662
Morrow Shale	5099	-2665
Eros Miss	5110	-2676
Miss	5178	-2744

DST #2: 5075-5175' 60-60-60-60
 1st open: strong blow, 2nd open, strong blow
 GTS on final SI, Rec. 100' drilling mud/
 IFP 70-89 ISIP 1311
 FFP 89-99 FSIP 1380

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 Wichita, Kansas

DST #3: 5118-5260 60-60-60-60
 1st open, fair blow, 2nd open, fair blow.
 IFP 99-119 ISIP 456
 FFP 139-149 FSIP 337
 Rec. 120' mud.

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	611'	Lite Common	200 150	3% cc 2% gel, 3% cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
TUBING RECORD				Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First Production	Producing Method						
				<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....			