

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

COPY

Operator: License # 32781
Name: Roberts Resources, Inc.
Address: 520 S. Holland - Suite 207
City/State/Zip: Wichita, Kansas 67209
Purchaser: Oneok Field Services
Operator Contact Person: Kent Roberts
Phone: (316) 721-2817
Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: Kent Roberts

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☒ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD

☐ Plug Back ☐ Plug Back Total Depth

☐ Commingled ☐ Docket No. _____

☐ Dual Completion ☐ Docket No. _____

☐ Other (SWD or Enhr.?) ☐ Docket No. _____

5/8/02 5/23/02 6/5/02
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 057-20562

County: Ford

SW - SW - SE Sec. 11 Twp. 28 S. R. 21 ☐ East ☒ West

330' feet from S (circle one) Line of Section

2145 feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Kirkpatrick Well #: 1-11

Field Name: Pleasant Valley

Producing Formation: Mississippi

Elevation: Ground: 2343 Kelly Bushing: 2351

Total Depth: 5545 Plug Back Total Depth: 5131

Amount of Surface Pipe Set and Cemented at 656 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 14000 ppm Fluid volume 850 bbls

Dewatering method used Hauled to approved SWDW

Location of fluid disposal if hauled offsite:

Operator Name: Advantage Resources

Lease Name: Hardy B-1 License No.: 6927

Quarter SE Sec. 24 Twp. 28 S. R. 18 ☐ East ☒ West

County: Kiowa Docket No.: D-27161

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kent Roberts

Title: President Date: 8/30/02

Subscribed and sworn to before me this 30th day of August

2002

Notary Public: Connie R. Richardson

Date Commission Expires: _____



KCC Office Use ONLY

Yes Letter of Confidentiality Attached

If Denied, Yes ☐ Date: _____

☒ Wireline Log Received

☒ Geologist Report Received

☐ UIC Distribution

Release

NOV 06 2003

From Confidential

COPY

**From
Confidential**

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ROBERTS RESOURCES, INC.

ORIGINAL

Well: Kirkpatrick #1
Spot: 165' East of SW SW SE
County: Ford

API # 15-057-20562
Section: 11-T28S-R21W
State: Kansas

Elevation: G.L. = 2343
K.B. = 2351

KCC
SEP 05 2002
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Tops	Sample		E-Log	
Herington	2569	-218	2570	-219
Wreford	2902	-551	2902	-551
Stotler	3488	-1137	3488	-1137
Heebner Shale	4141	-1790	4143	-1792
Lansing	4292	-1941	4294	-1943
Stark Shale	4600	-2249	4600	-2249
Pawnee	4808	-2457	4810	-2459
Miss. Spergen	4959	-2608	4961	-2610
Miss. Warsaw	5005	-2654	5007	-2656
Miss Osage	5213	-2862	5213	-2862
Viola Porosity	5504	-3153	5506	-3155
Arbuckle	NR			

RECEIVED
SEP 09 2002
KCC WICHITA

DST #1 LKC "A" 4295' to 4310' (30-60-30-90) Strong blow had GTS in 3 minutes. 10 min. gauge 1,226 MCF, 20 min. / gauge 1,318 MCF, 30 min. / gauge 1,318 MCF. 2nd open 10 min. / gauge 1,226 MCF, 20 min. / gauge 1,475 MCF, 30 min. / gauge 1,475 MCF., and stabilized. Recovered 90' gas cut mud. SIP 1477 - 1476#. FP 354-316 / 303-332. BHT 85.

DST #2 LKC "B" 4342' to 4360' (30-60-60-90) 1st Open had blow off btm of bucket in 20 minutes, 2nd Open had blow off btm of bucket in 29 minutes. Recovered 480' water w/ show of oil. SIP 1513 - 1491#. FP 105-117 / 175-245. Recovery chlorides 7,000 ppm.

DST #3 "Pawnee" 4803' to 4830'. (30-60-15-30) 1st open, weak blow built to 7 inches. 2nd open, weak blow built to 2 inches. Recovered 34' Mud. SIP 993 - 223#. FP 26-33 / 32-39.

DST #4 "Spergen" 4920' to 4982'. (30-60-45-90) GTS in 4 minutes. 10 min. gauge 1,661 MCF 20 min. gauge 1,951 MCF, 30 min. gauge 1,951 MCF. 2nd open: 10 min. gauge 2,023 MCF, 20 min. gauge 2,255 MCF, 30 min. gauge 2,255. Recovered 165' gas cut mud. SIP 580 - 578#, FP 533-473/ 474-465. (H2S tested 100+ ppm).

DST #5 "Warsaw" 4991' to 5015'. (30-60-45-90) GTS in 10 minutes. 10 min. gauge 537 MCF. 20 min. gauge 615 MCF, 30 min. gauge 694 MCF. 2nd open: 10 min. gauge 725 MCF, 20 min. gauge 787 MCF and stabilized. Recovered 180 gassy mud & 180 muddy gassy water (90% water, 10% mud) SIP: 584 - 580#, FP: 343-281 / 341-292#. Chlorides: 47,000 ppm. (H2S tested 3 ppm)

DST # 6 "Warsaw" 5019' to 5043'. (30-60-30-60) Strong blow off bottom of bucket in 1 1/2 minutes. 2nd open: Strong blow off bottom of bucket in 15 seconds. Recovered 800' Gas in pipe, 50' gassy mud with oil spots. SIP 839-798#, FP 34-30 / 35-39. (Did not have gas to surface)

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