

DRILL STEM TEST REPORT

Prepared For: **Vincent Oil Corp**

CONFIDENTIAL 155 N Market Ste 700
Wichita, KS 67202

JUN 09 2009

ATTN: **KOB** Ken LeBlanc

27 28s 23w Ford KS

Sandyland 1-27

Start Date: 2009.03.31 @ 08:14:07

End Date: 2009.03.31 @ 18:36:37

Job Ticket #: 33867 DST #: 1

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Vincent Oil Corp

155 N Market Ste 700
Wichita, KS 67202

ATTN: Ken LeBlanc

Sandyland 1-27

27 28s 23w Ford KS

Job Ticket: 33867

DST#: 1

Test Start: 2009.03.31 @ 08:14:07

GENERAL INFORMATION:

Formation: **Pawnee Limestone**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 11:13:07

Time Test Ended: 18:36:37

Interval: **5000.00 ft (KB) To 5045.00 ft (KB) (TVD)**

Total Depth: 5045.00 ft (KB) (TVD)

Hole Diameter: 788.00 inches Hole Condition: Fair

Test Type: Conventional Bottom Hole

Tester: Esak Hadley

Unit No: 46

Reference Elevations: 2529.00 ft (KB)

2517.00 ft (CF)

KB to GRVCF: 12.00 ft

Serial #: 8354

Inside

Press@RunDepth: 285.60 psig @ 5001.00 ft (KB)

Start Date: 2009.03.31

End Date:

2009.03.31

Start Time: 08:14:12

End Time:

18:36:37

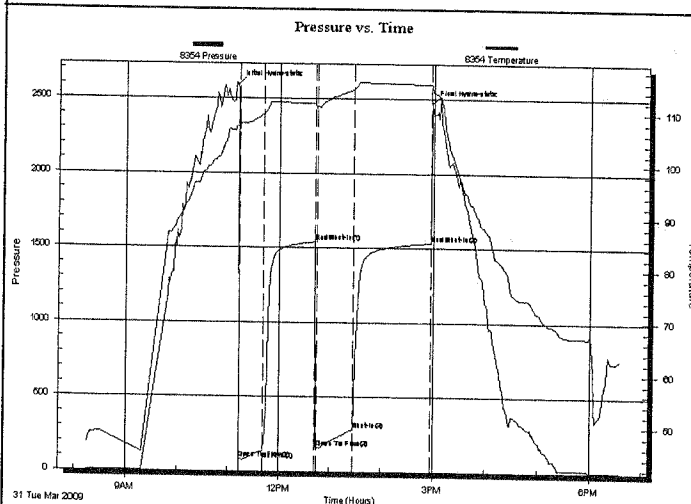
Capacity: 7000.00 psig

Last Calib.: 2009.03.31

Time On Btm: 2009.03.31 @ 11:10:22

Time Off Btm: 2009.03.31 @ 14:58:21

TEST COMMENT: IF Strong blow . BOB in 60 sec. GTS in 28 min. (see gas flow report)
ISI Weak blow . No more than 1 1/2".
FF Strong blow . BOB in 30 sec. (see gas flow report)
FSI Weak blow . BOB in 14 min.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2594.11	107.50	Initial Hydro-static
3	83.84	106.91	Open To Flow (1)
32	137.16	109.86	Shut-In (1)
92	1539.31	111.88	End Shut-In (1)
94	159.18	111.04	Open To Flow (2)
137	285.60	114.55	Shut-In (2)
227	1534.14	115.58	End Shut-In (2)
228	2471.08	115.43	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
63.00	GCMO 10%g 30%m 60%o	0.88
252.00	MCGO 15%M 20%G 65%O	3.53
63.00	SMCGO 5%m 20%g 75%o	0.88
262.00	GO 25%G 75%O	3.68

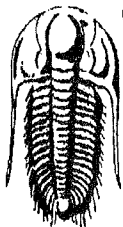
Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.13	6.00	7.64
Last Gas Rate	0.13	23.00	14.00
Max. Gas Rate	0.13	23.00	14.00

Trilobite Testing, Inc

Ref. No: 33867

Printed: 2009.04.08 @ 10:38:28 Page 2



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

TOOL DIAGRAM

Vincent Oil Corp

Sandyland 1-27

155 N Market Ste 700
Wichita, KS 67202

27 28s 23w Ford KS

Job Ticket: 33867

DST#: 1

ATTN: Ken LeBlanc

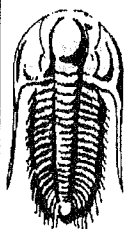
Test Start: 2009.03.31 @ 08:14:07

Tool Information

Drill Pipe:	Length: 5000.00 ft	Diameter: 3.80 inches	Volume: 70.14 bbl	Tool Weight:	2100.00 lb	
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	24000.00 lb	
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose:	90000.00 lb	
			Total Volume:	70.14 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:	23.00 ft			String Weight: Initial	61000.00 lb	
Depth to Top Packer:	5000.00 ft			Final	67000.00 lb	
Depth to Bottom Packer:	ft					
Interval between Packers:	45.00 ft					
Tool Length:	68.00 ft					
Number of Packers:	2	Diameter:	6.75 inches			
Tool Comments:						

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4978.00	
Shut In Tool	5.00			4983.00	
Hydraulic tool	5.00			4988.00	
Safety Joint	2.00			4990.00	
Packer	5.00			4995.00	23.00 Bottom Of Top Packer
Packer	5.00			5000.00	
Stubb	1.00			5001.00	
Recorder	0.00	8289	Inside	5001.00	
Recorder	0.00	8354	Inside	5001.00	
Perforations	39.00			5040.00	
Bullnose	5.00			5045.00	45.00 Bottom Packers & Anchor

Total Tool Length: 68.00



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corp

Sandyland 1-27

155 N Market Ste 700
Wichita, KS 67202

27 28s 23w Ford KS

ATTN: Ken LeBlanc

Job Ticket: 33867

DST#: 1

Test Start: 2009.03.31 @ 08:14:07

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 51.00 sec/qt

Water Loss: 11.95 in³

Resistivity: 0.00 ohm.m

Salinity: 7500.00 ppm

Filter Cake: 0.20 inches

Cushion Type:

Cushion Length:

Cushion Volume:

Gas Cushion Type:

Gas Cushion Pressure:

ft

bbl

psig

Oil API:

38.8 deg API

Water Salinity:

ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
63.00	GCMO 10%g 30%m 60%o	0.884
252.00	MCGO 15%M 20%G 65%O	3.535
63.00	SMCGO 5%m 20%g 75%o	0.884
262.00	GO 25%G 75%O	3.675

Total Length: 640.00 ft

Total Volume: 8.978 bbl

Num Fluid Samples: 1

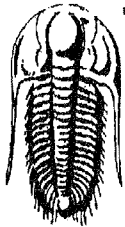
Num Gas Bombs: 1

Serial #: eh-1

Laboratory Name: Caraway

Laboratory Location: Liberal, KS

Recovery Comments:



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

GAS RATES

Vincent Oil Corp

Sandyland 1-27

155 N Market Ste 700
Wichita, KS 67202

27 28s 23w Ford KS

Job Ticket: 33867

DST#: 1

ATTN: Ken LeBlanc

Test Start: 2009.03.31 @ 08:14:07

Gas Rates Information

Temperature: 59 deg C

Relative Density: 0.65

Z Factor: 0.8

Gas Rates Table

Flow Period	Elapsed Time	Choke (mm)	Pressure (kPaa)	Gas Rate (m ³ /d)
2	10	0.13	6.00	7.64
2	20	0.13	10.00	9.13
2	30	0.13	15.00	11.00
2	45	0.13	23.00	14.00

DST Test Number: 1

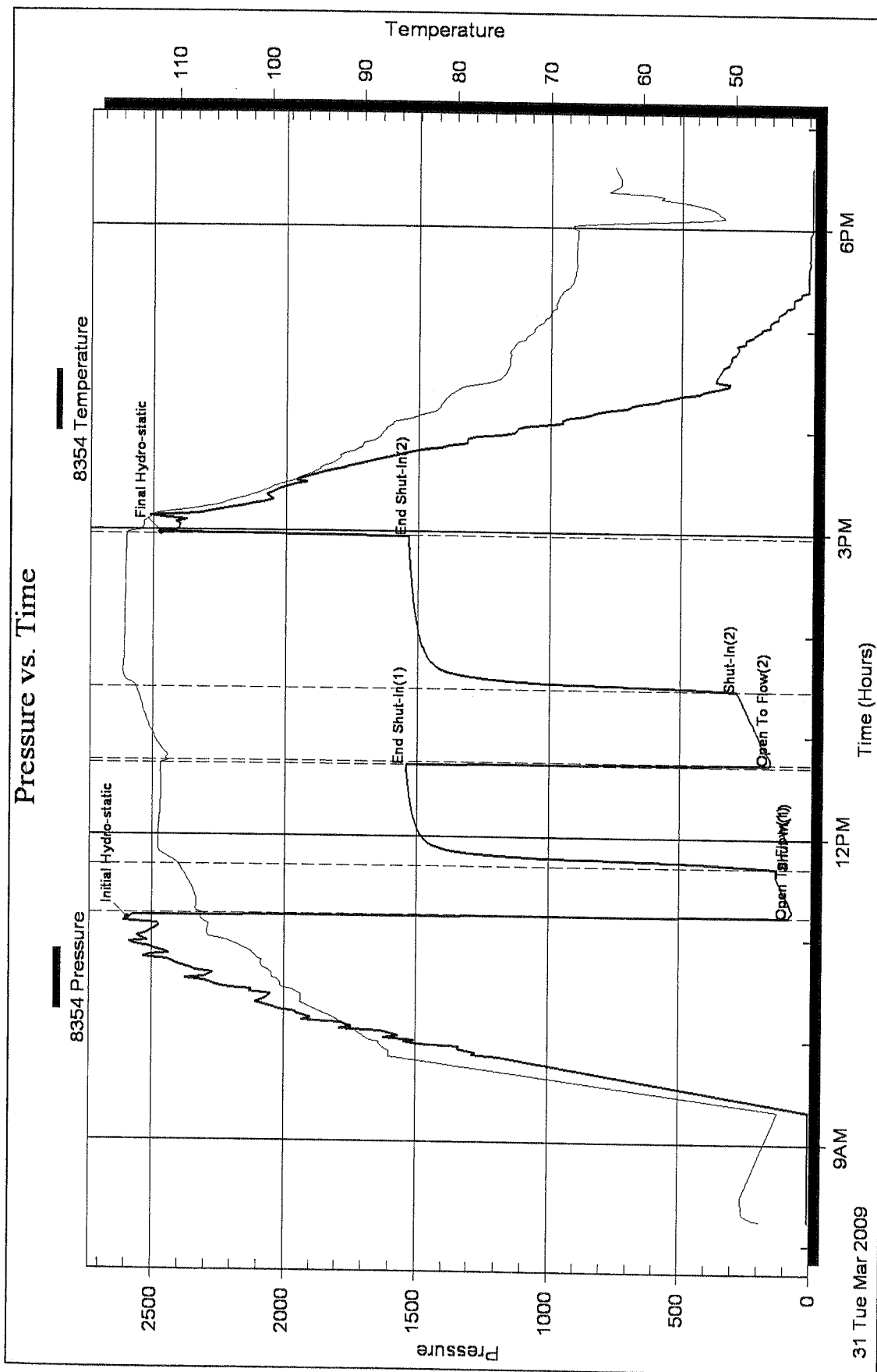
27 28s 23w Ford KS

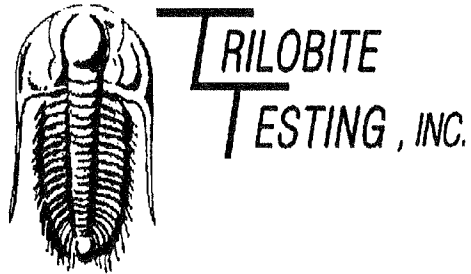
Vincent Oil Corp

Inside

Serial #: 8354

Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **Vincent Oil Corp**

155 N Market Ste 700
Wichita, KS 67202

ATTN: Ken LeBlanc

27 28s 23w Ford KS

Sandyland 1-27

Start Date: 2009.04.01 @ 10:55:50

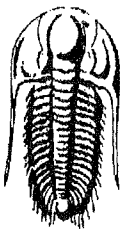
End Date: 2009.04.01 @ 19:30:20

Job Ticket #: 33868 DST #: 2

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Vincent Oil Corp

155 N Market Ste 700
Wichita, KS 67202

ATTN: Ken LeBlanc

Sandyland 1-27

27 28s 23w Ford KS

Job Ticket: 33868

DST#: 2

Test Start: 2009.04.01 @ 10:55:50

GENERAL INFORMATION:

Formation: **Basal Cherokee**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 13:10:20

Time Test Ended: 19:30:20

Interval: **5087.00 ft (KB) To 5160.00 ft (KB) (TVD)**

Total Depth: 5160.00 ft (KB) (TVD)

Hole Diameter: 788.00 inches Hole Condition: Fair

Test Type: Conventional Bottom Hole

Tester: Esak Hadley

Unit No: 46

Reference Elevations: 2529.00 ft (KB)

2517.00 ft (CF)

KB to GR/CF: 12.00 ft

Serial #: 8354

Inside

Press@RunDepth: 46.33 psig @ 5088.00 ft (KB)

Start Date: 2009.04.01

End Date:

2009.04.01

Capacity: 7000.00 psig

Last Calib.: 2009.04.01

Start Time: 10:55:55

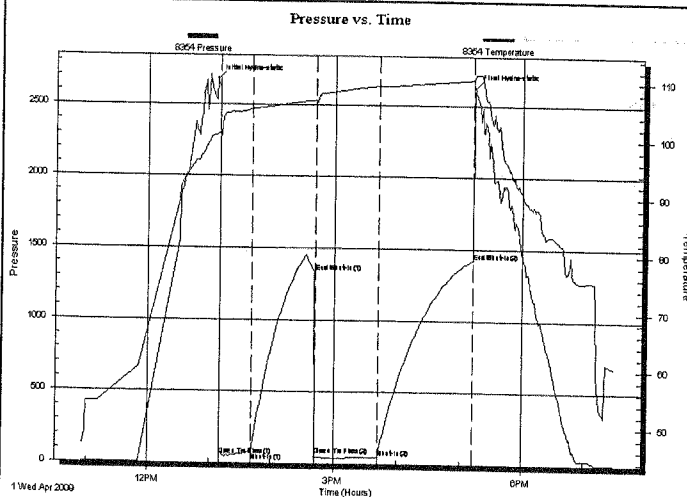
End Time:

19:30:20

Time On Btm: 2009.04.01 @ 13:07:35

Time Off Btm: 2009.04.01 @ 17:13:04

TEST COMMENT: IF Fair blow . BOB in 4 min.
ISI Weak blow . BOB in 50 min.
FF Strong blow . BOB in 2 sec. GTS in 10 min. (see gas flow report)
FSI Weak blow . BOB in 26 min.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2675.11	100.86	Initial Hydro-static
3	51.29	100.27	Open To Flow (1)
33	73.07	105.38	Shut-In(1)
94	1332.30	106.84	End Shut-In(1)
95	57.97	106.68	Open To Flow(2)
154	46.33	109.42	Shut-In(2)
245	1422.33	110.54	End Shut-In(2)
246	2624.63	111.25	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
15.00	drilg mud	0.21

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.13	1.00	5.76
Last Gas Rate	0.13	5.00	7.26
Max. Gas Rate	0.13	5.00	7.26



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Vincent Oil Corp

Sandyland 1-27

155 N Market Ste 700
Wichita, KS 67202

27 28s 23w Ford KS

Job Ticket: 33868

DST#: 2

ATTN: Ken LeBlanc

Test Start: 2009.04.01 @ 10:55:50

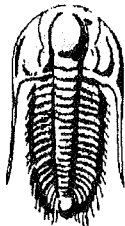
Tool Information

Drill Pipe:	Length: 5093.00 ft	Diameter: 3.80 inches	Volume: 71.44 bbl	Tool Weight:	2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	24000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose:	85000.00 lb
			Total Volume: 71.44 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:	29.00 ft			String Weight: Initial	64000.00 lb
Depth to Top Packer:	5087.00 ft			Final	64000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	73.00 ft				
Tool Length:	96.00 ft				
Number of Packers:	2	Diameter: 6.75 inches			

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			5065.00	
Shut In Tool	5.00			5070.00	
Hydraulic tool	5.00			5075.00	
Safety Joint	2.00			5077.00	
Packer	5.00			5082.00	23.00 Bottom Of Top Packer
Packer	5.00			5087.00	
Stubb	1.00			5088.00	
Recorder	0.00	8289	Inside	5088.00	
Recorder	0.00	8354	Inside	5088.00	
Perforations	35.00			5123.00	
Change Over Sub	1.00			5124.00	
Blank Spacing	30.00			5154.00	
Change Over Sub	1.00			5155.00	
Bullnose	5.00			5160.00	73.00 Bottom Packers & Anchor

Total Tool Length: 96.00



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corp

Sandyland 1-27

155 N Market Ste 700
Wichita, KS 67202

27 28s 23w Ford KS

Job Ticket: 33868

DST#: 2

ATTN: Ken LeBlanc

Test Start: 2009.04.01 @ 10:55:50

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 63.00 sec/qt

Cushion Volume:

bbl

Water Loss: 12.76 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 13000.00 ppm

Filter Cake: 0.20 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
15.00	drlg mud	0.210

Total Length: 15.00 ft

Total Volume: 0.210 bbl

Num Fluid Samples: 1

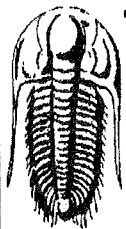
Num Gas Bombs: 2

Serial #: eh-2

Laboratory Name: Caraway

Laboratory Location: Liberal, KS

Recovery Comments:



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

GAS RATES

Vincent Oil Corp

Sandyland 1-27

155 N Market Ste 700
Wichita, KS 67202

27 28s 23w Ford KS

Job Ticket: 33868

DST#: 2

ATTN: Ken LeBlanc

Test Start: 2009.04.01 @ 10:55:50

Gas Rates Information

Temperature: 59 deg C

Relative Density: 0.65

Z Factor: 0.8

Gas Rates Table

Flow Period	Elapsed Time	Choke (mm)	Pressure (kPaa)	Gas Rate (m ³ /d)
2	20	0.13	1.00	5.76
2	20	0.13	1.00	5.76
2	30	0.13	2.00	6.14
2	40	0.13	4.00	6.89
2	50	0.13	5.00	7.26

DST Test Number: 2

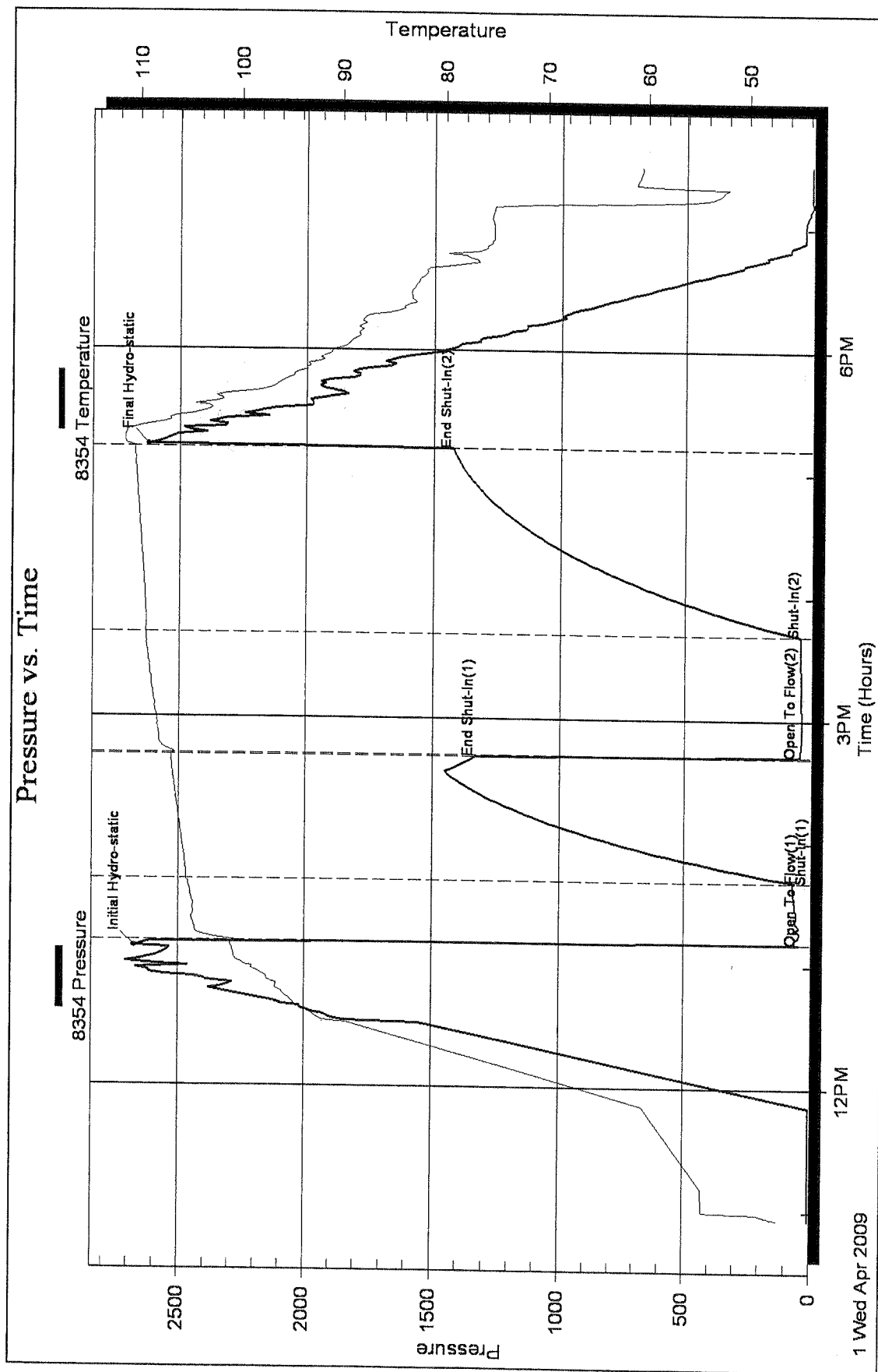
27 28s 23w Ford KS

Vincent Oil Corp

Inside

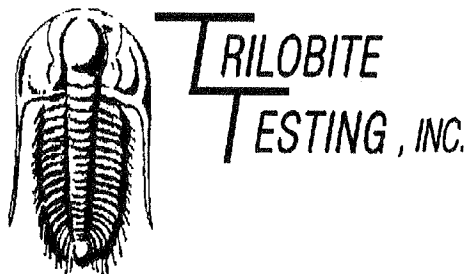
Serial #: 8354

Pressure vs. Time



Ref. No: 33868

Trilobite Testing, Inc



DRILL STEM TEST REPORT

Prepared For: **Vincent Oil Corp**

155 N Market Ste 700
Wichita, KS 67202

ATTN: Ken LeBlanc

27 28s 23w Ford KS

Sandyland 1-27

Start Date: 2009.04.02 @ 06:18:32

End Date: 2009.04.02 @ 16:25:47

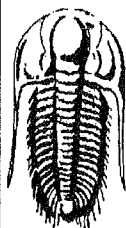
Job Ticket #: 33869

DST #: 3

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Vincent Oil Corp

155 N Market Ste 700
Wichita, KS 67202

ATTN: Ken LeBlanc

Sandyland 1-27

27 28s 23w Ford KS

Job Ticket: 33869

DST#: 3

Test Start: 2009.04.02 @ 06:18:32

GENERAL INFORMATION:

Formation: **Miss UNC**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 09:44:17

Time Test Ended: 16:25:47

Interval: **5155.00 ft (KB) To 5200.00 ft (KB) (TVD)**

Total Depth: 5200.00 ft (KB) (TVD)

Hole Diameter: 788.00 inches Hole Condition: Fair

Test Type: Conventional Bottom Hole

Tester: Esak Hadley

Unit No: 46

Reference Elevations: 2529.00 ft (KB)

2517.00 ft (CF)

KB to GR/CF: 12.00 ft

Serial #: 8354

Inside

Press@RunDepth: 183.71 psig @ 5156.00 ft (KB)

Start Date: 2009.04.02

End Date:

2009.04.02

Start Time: 06:18:37

End Time:

16:25:47

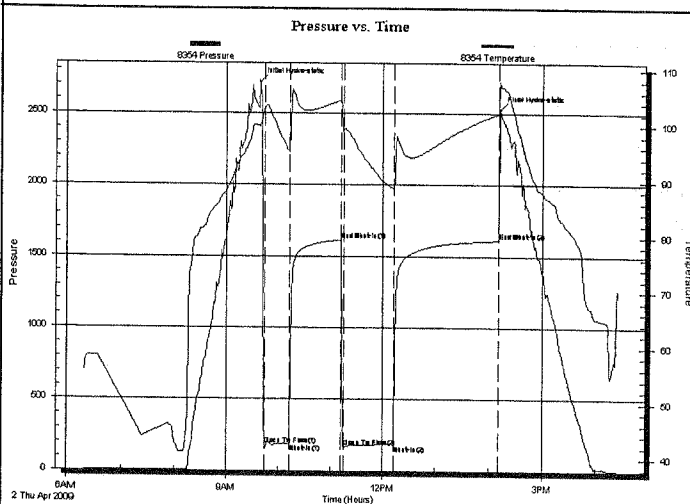
Capacity: 7000.00 psig

Last Calib.: 2009.04.02

Time On Btm: 2009.04.02 @ 09:38:47

Time Off Btm: 2009.04.02 @ 14:12:16

TEST COMMENT: IF Strong blow . BOB in 20 sec. GTS in 5 min (see gas flow report)
ISI Weak blow . Slow increase to 10".
FF Strong blow . BOB in 2 sec. (see gas flow report)
FSI Weak blow . BOB in 52 min.



PRESSURE SUMMARY

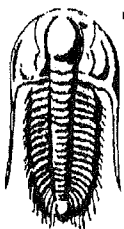
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2717.54	99.81	Initial Hydro-static
6	182.17	103.30	Open To Flow (1)
35	184.62	95.30	Shut-In(1)
94	1614.55	104.65	End Shut-In(1)
96	168.70	99.29	Open To Flow(2)
154	183.71	88.57	Shut-In(2)
273	1610.98	102.22	End Shut-In(2)
274	2527.06	108.02	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
90.00	SGCM 5%g 95%m	1.26

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.75	32.00	724.76
Last Gas Rate	0.75	35.00	771.62
Max. Gas Rate	0.75	35.00	771.62



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Vincent Oil Corp

155 N Market Ste 700
Wichita, KS 67202

ATTN: Ken LeBlanc

Sandyland 1-27

27 28s 23w Ford KS

Job Ticket: 33869

DST#: 3

Test Start: 2009.04.02 @ 06:18:32

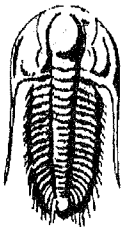
Tool Information

Drill Pipe:	Length: 5155.00 ft	Diameter: 3.80 inches	Volume: 72.31 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 24000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 80000.00 lb
			Total Volume: 72.31 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	23.00 ft			String Weight: Initial 65000.00 lb
Depth to Top Packer:	5155.00 ft			Final 70000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	45.00 ft			
Tool Length:	68.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			5133.00	
Shut In Tool	5.00			5138.00	
Hydraulic tool	5.00			5143.00	
Safety Joint	2.00			5145.00	
Packer	5.00			5150.00	23.00 Bottom Of Top Packer
Packer	5.00			5155.00	
Stubb	1.00			5156.00	
Recorder	0.00	8289	Inside	5156.00	
Recorder	0.00	8354	Inside	5156.00	
Perforations	39.00			5195.00	
Bullnose	5.00			5200.00	45.00 Bottom Packers & Anchor

Total Tool Length: 68.00



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corp

Sandyland 1-27

155 N Market Ste 700
Wichita, KS 67202

27 28s 23w Ford KS

Job Ticket: 33869

DST#: 3

ATTN: Ken LeBlanc

Test Start: 2009.04.02 @ 06:18:32

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 51.00 sec/qt

Water Loss: 11.95 in³

Resistivity: 0.00 ohm.m

Salinity: 7500.00 ppm

Filter Cake: 0.20 inches

Cushion Type:

Cushion Length:

Cushion Volume:

Gas Cushion Type:

Gas Cushion Pressure:

ft

bbl

psig

Oil API:

deg API

Water Salinity:

15000 ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
90.00	SGCM 5%g 95%m	1.262

Total Length: 90.00 ft

Total Volume: 1.262 bbl

Num Fluid Samples: 2

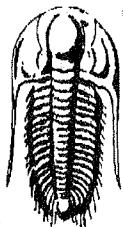
Num Gas Bombs: 2

Serial #: eh-3 & eh-4

Laboratory Name: Caraway

Laboratory Location: Liberal, KS

Recovery Comments:



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

GAS RATES

Vincent Oil Corp

Sandyland 1-27

155 N Market Ste 700
Wichita, KS 67202

27 28s 23w Ford KS

Job Ticket: 33869

DST#: 3

ATTN: Ken LeBlanc

Test Start: 2009.04.02 @ 06:18:32

Gas Rates Information

Temperature: 59 deg C

Relative Density: 0.65

Z Factor: 0.8

Gas Rates Table

Flow Period	Elapsed Time	Choke (mm)	Pressure (kPaa)	Gas Rate (m ³ /d)
1	10	0.75	32.00	724.76
1	10	0.75	32.00	724.76
1	15	0.75	32.00	724.76
1	20	0.75	31.00	709.14
2	5	0.75	26.00	631.04
2	5	0.75	26.00	631.04
2	10	0.75	32.00	724.76
2	20	0.75	35.00	771.62
2	30	0.75	35.00	771.62
2	40	0.75	35.00	771.62
2	50	0.75	35.00	771.62

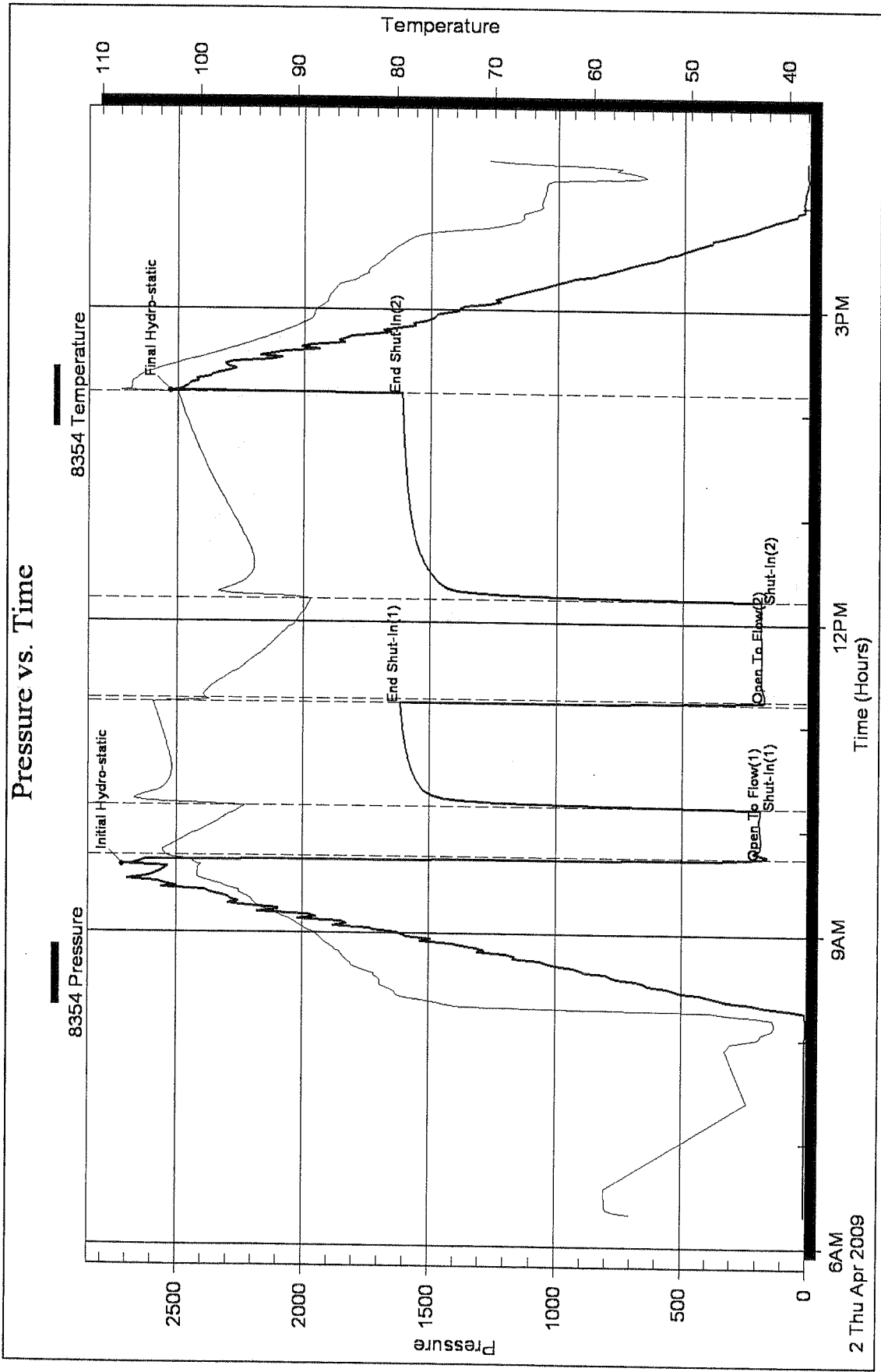
Serial #: 8354

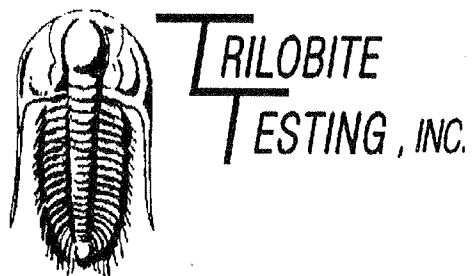
Inside

Vincent Oil Corp

27 28s 23w Ford KS

DST Test Number: 3





DRILL STEM TEST REPORT

Prepared For: **Vincent Oil Corp**

155 N Market Ste 700
Wichita, KS 67202

ATTN: Ken LeBlanc

27 28s 23w Ford KS

Sandyland 1-27

Start Date: 2009.04.03 @ 02:36:56

End Date: 2009.04.03 @ 11:32:11

Job Ticket #: 33870 DST #: 4

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Vincent Oil Corp

155 N Market Ste 700
Wichita, KS 67202

ATTN: Ken LeBlanc

Sandyland 1-27

27 28s 23w Ford KS

Job Ticket: 33870

DST#: 4

Test Start: 2009.04.03 @ 02:36:56

GENERAL INFORMATION:

Formation: **Miss Dolomite**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 05:12:41

Time Test Ended: 11:32:11

Test Type: Conventional Bottom Hole

Tester: Esak Hadley

Unit No: 46

Interval: **5210.00 ft (KB) To 5220.00 ft (KB) (TVD)**

Total Depth: 5220.00 ft (KB) (TVD)

Hole Diameter: 788.00 inches Hole Condition: Fair

Reference Elevations: 2529.00 ft (KB)

2517.00 ft (CF)

KB to GR/CF: 12.00 ft

Serial #: 8354

Inside

Press@RunDepth: 69.17 psig @ 5211.00 ft (KB)

Start Date: 2009.04.03

End Date:

2009.04.03

Capacity: 7000.00 psig

Last Calib.: 2009.04.03

Start Time: 02:37:01

End Time:

11:32:11

Time On Btm: 2009.04.03 @ 05:09:56

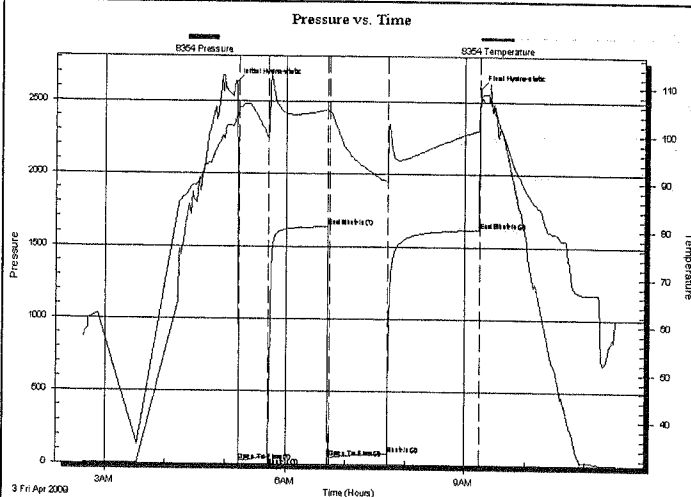
Time Off Btm: 2009.04.03 @ 09:15:10

TEST COMMENT: IF Strong blow . BOB in 15 sec. GTS in 25 min (see gas flow report)

ISI Weak blow . Slow increase to 4".

FF Strong blow . BOB in 2 sec. (see gas flow report)

FSI Weak blow . Slow increase to 3".



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2628.23	103.67	Initial Hydro-static
3	22.19	105.18	Open To Flow (1)
33	47.41	99.20	Shut-In (1)
92	1635.67	105.42	End Shut-In (1)
94	46.38	104.99	Open To Flow (2)
152	69.17	90.30	Shut-In (2)
245	1619.89	101.18	End Shut-In (2)
246	2595.28	106.29	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
50.00	GCM 5%g 95% m	0.70

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.50	10.00	164.60
Last Gas Rate	0.50	22.00	245.54
Max. Gas Rate	0.50	22.00	245.54



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

TOOL DIAGRAM

Vincent Oil Corp

Sandyland 1-27

155 N Market Ste 700
Wichita, KS 67202

27 28s 23w Ford KS

Job Ticket: 33870

DST#: 4

ATTN: Ken LeBlanc

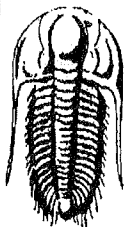
Test Start: 2009.04.03 @ 02:36:56

Tool Information

Drill Pipe:	Length: 5217.00 ft	Diameter: 3.80 inches	Volume: 73.18 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 24000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 92000.00 lb
			<u>Total Volume: 73.18 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	30.00 ft			String Weight: Initial 65000.00 lb
Depth to Top Packer:	5210.00 ft			Final 65000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	10.00 ft			
Tool Length:	33.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		
Tool Comments:				

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			5188.00	
Shut In Tool	5.00			5193.00	
Hydraulic tool	5.00			5198.00	
Safety Joint	2.00			5200.00	
Packer	5.00			5205.00	23.00 Bottom Of Top Packer
Packer	5.00			5210.00	
Stubb	1.00			5211.00	
Recorder	0.00	8289	Inside	5211.00	
Recorder	0.00	8354	Inside	5211.00	
Perforations	4.00			5215.00	
Bullnose	5.00			5220.00	10.00 Bottom Packers & Anchor

Total Tool Length: 33.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corp

Sandyland 1-27

155 N Market Ste 700
Wichita, KS 67202

27 28s 23w Ford KS

Job Ticket: 33870

DST#: 4

ATTN: Ken LeBlanc

Test Start: 2009.04.03 @ 02:36:56

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 51.00 sec/qt

Water Loss: 11.94 in³

Resistivity: 0.00 ohm.m

Salinity: 7500.00 ppm

Filter Cake: 0.20 inches

Cushion Type:

Cushion Length:

Cushion Volume:

Gas Cushion Type:

Gas Cushion Pressure:

ft

bbl

psig

Oil API:

deg API

Water Salinity:

15000 ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
50.00	GCM 5%g 95%m	0.701

Total Length: 50.00 ft

Total Volume: 0.701 bbl

Num Fluid Samples: 0

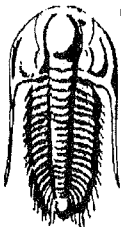
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

GAS RATES

Vincent Oil Corp

Sandyland 1-27

155 N Market Ste 700
Wichita, KS 67202

27 28s 23w Ford KS

Job Ticket: 33870

DST#: 4

ATTN: Ken LeBlanc

Test Start: 2009.04.03 @ 02:36:56

Gas Rates Information

Temperature: 59 deg C

Relative Density: 0.65

Z Factor: 0.8

Gas Rates Table

Flow Period	Elapsed Time	Choke (mm)	Pressure (kPaa)	Gas Rate (m ³ /d)
1	30	0.50	10.00	164.60
1	30	0.50	10.00	164.60
2	5	0.50	11.00	171.34
2	10	0.50	14.00	191.58
2	20	0.50	17.00	211.82
2	30	0.50	20.00	232.05
2	40	0.50	21.00	238.80
2	50	0.50	22.00	245.54

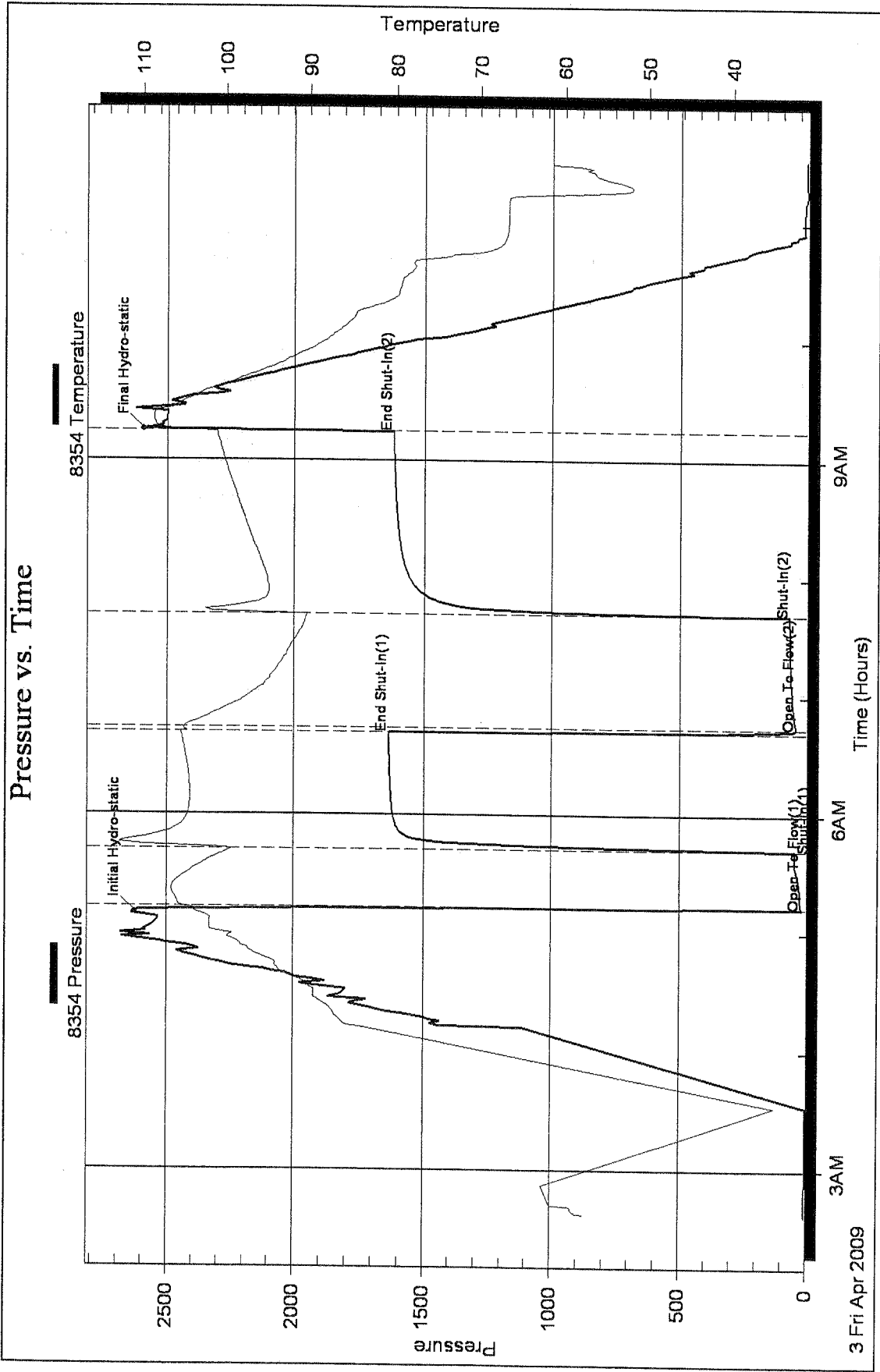
Serial #: 8354

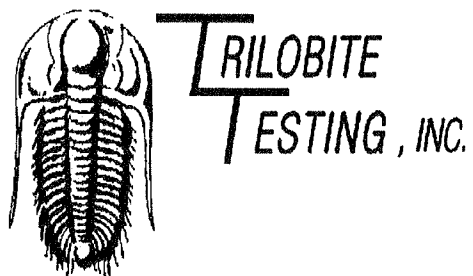
Inside

Vincent Oil Corp

27 28s 23w Ford KS

DST Test Number: 4





DRILL STEM TEST REPORT

Prepared For: **Vincent Oil Corp**

155 N Market Ste 700
Wichita, KS 67202

ATTN: Ken LeBlanc

27 28s 23w Ford KS

Sandyland 1-27

Start Date: 2009.04.04 @ 00:29:03

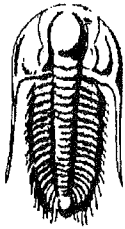
End Date: 2009.04.04 @ 10:24:03

Job Ticket #: 33871 DST #: 5

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Vincent Oil Corp

155 N Market Ste 700
Wichita, KS 67202

ATTN: Ken LeBlanc

Sandyland 1-27

27 28s 23w Ford KS

Job Ticket: 33871

DST#: 5

Test Start: 2009.04.04 @ 00:29:03

GENERAL INFORMATION:

Formation: **Miss Dolomite**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 04:44:03

Time Test Ended: 10:24:03

Interval: **5240.00 ft (KB) To 5287.00 ft (KB) (TVD)**

Total Depth: 5303.00 ft (KB) (TVD)

Hole Diameter: 788.00 inches Hole Condition: Fair

Test Type: Conventional Straddle

Tester: Esak Hadley

Unit No: 46

Reference Elevations: 2529.00 ft (KB)

2517.00 ft (CF)

KB to GR/CF: 12.00 ft

Serial #: 8354 Inside

Press@RunDepth: 92.56 psig @ 5241.00 ft (KB)

Start Date: 2009.04.04 End Date: 2009.04.04

Start Time: 00:29:08 End Time: 10:24:03

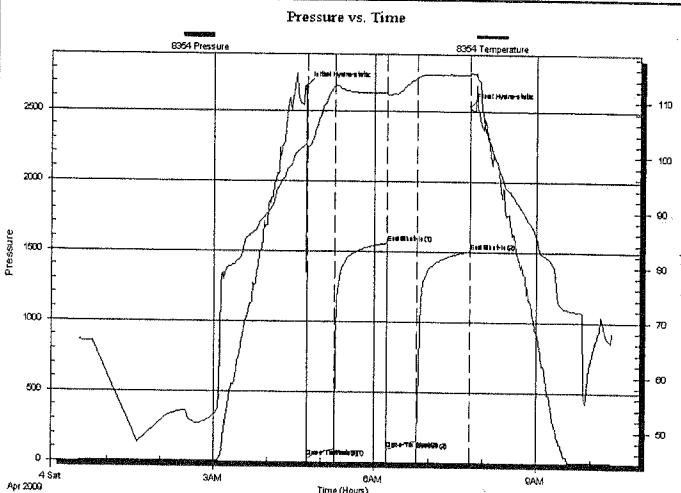
Capacity: 7000.00 psig

Last Calib.: 2009.04.04

Time On Btm: 2009.04.04 @ 04:43:03

Time Off Btm: 2009.04.04 @ 07:45:47

TEST COMMENT: IF Weak blow. Slow increase to 6".
ISI No blow.
FF Weak blow. Slow increase to 5".
FSI No blow.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2671.84	102.31	Initial Hydro-static
1	32.08	100.95	Open To Flow (1)
31	92.56	112.92	Shut-In(1)
90	1556.83	111.71	End Shut-In(1)
91	94.85	111.41	Open To Flow (2)
124	152.59	114.34	Shut-In(2)
182	1502.08	115.06	End Shut-In(2)
183	2533.68	115.37	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
154.00	WM 15%w 85% m	2.16
63.00	WM 25%w 75% m	0.88
63.00	WM 40%w 60% m	0.88
0.00	Rw .31 @ 1 deg = 30000 ppm	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
--	----------------	-----------------	------------------



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Vincent Oil Corp

Sandyland 1-27

155 N Market Ste 700
Wichita, KS 67202

27 28s 23w Ford KS

Job Ticket: 33871

DST#: 5

ATTN: Ken LeBlanc

Test Start: 2009.04.04 @ 00:29:03

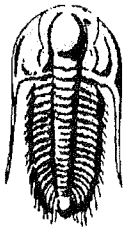
Tool Information

Drill Pipe:	Length: 5248.00 ft	Diameter: 3.80 inches	Volume: 73.62 bbl	Tool Weight:	2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	24000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose:	75000.00 lb
			Total Volume: 73.62 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:	31.00 ft			String Weight: Initial	70000.00 lb
Depth to Top Packer:	5240.00 ft			Final	70000.00 lb
Depth to Bottom Packer:	5287.00 ft				
Interval between Packers:	47.00 ft				
Tool Length:	84.00 ft				
Number of Packers:	3	Diameter: 6.75 inches			

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			5218.00	
Shut In Tool	5.00			5223.00	
Hydraulic tool	5.00			5228.00	
Safety Joint	2.00			5230.00	
Packer	5.00			5235.00	23.00 Bottom Of Top Packer
Packer	5.00			5240.00	
Stubb	1.00			5241.00	
Recorder	0.00	8354	Inside	5241.00	
Recorder	0.00	13222	Inside	5241.00	
Perforations	4.00			5245.00	
Change Over Sub	1.00			5246.00	
Blank Spacing	31.00			5277.00	
Change Over Sub	1.00			5278.00	
Perforations	8.00			5286.00	
Blank Off Sub	1.00			5287.00	47.00 Tool Interval
Packer	0.00			5287.00	
Recorder	0.00	8289	Below	5287.00	
Perforations	9.00			5296.00	
Bullnose	5.00			5301.00	14.00 Bottom Packers & Anchor

Total Tool Length: 84.00



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corp

Sandyland 1-27

155 N Market Ste 700
Wichita, KS 67202

27 28s 23w Ford KS

Job Ticket: 33871

DST#: 5

ATTN: Ken LeBlanc

Test Start: 2009.04.04 @ 00:29:03

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 68.00 sec/qt

Water Loss: 13.57 in³

Resistivity: 0.00 ohm.m

Salinity: 15000.00 ppm

Filter Cake: 0.20 inches

Cushion Type:

Cushion Length:

Cushion Volume:

Gas Cushion Type:

Gas Cushion Pressure:

ft

bbl

psig

Oil API:

Water Salinity:

deg API

ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
154.00	WM 15%w 85%m	2.160
63.00	WM 25%w 75%m	0.884
63.00	WM 40%w 60%m	0.884
0.00	Rw .31 @ 1 deg = 30000 ppm	0.000

Total Length: 280.00 ft

Total Volume: 3.928 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time

