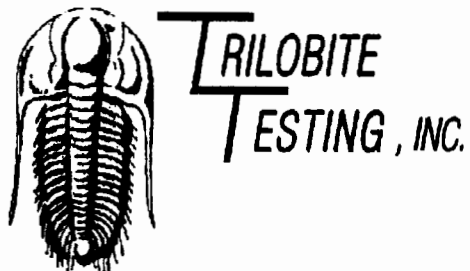


15-057-20635

33-28s-23w



DRILL STEM TEST REPORT

Prepared For: **Vincent Oil Corporation**

155 N. Market, Ste. 700
Wichita, KS 67202

ATTN: Ken LeBlanc

33-28s-23w Ford KS

Perkins # 1-33

Start Date: 2009.06.12 @ 20:32:26

End Date: 2009.06.13 @ 06:55:56

Job Ticket #: 33778 DST #: 1

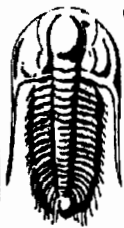
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Trilobite Testing, Inc
PO Box 1733 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

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**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Vincent Oil Corporation

155 N. Market, Ste. 700
Wichita, KS 67202

ATTN: Ken LeBlanc

Perkins # 1-33

33-28s-23w Ford KS

Job Ticket: 33778

DST#: 1

Test Start: 2009.06.12 @ 20:32:26

GENERAL INFORMATION:

Formation: **Pawnee**

Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: 23:09:26

Time Test Ended: 06:55:56

Test Type: **Conventional Bottom Hole**

Tester: **Jerry Adams**

Unit No: **45**

Interval: **5015.00 ft (KB) To 5050.00 ft (KB) (TVD)**

Total Depth: **5050.00 ft (KB) (TVD)**

Hole Diameter: **7.88 inches** Hole Condition: **Fair**

Reference Elevations: **2526.00 ft (KB)**

2514.00 ft (CF)

KB to GR/CF: **12.00 ft**

Serial #: 6798

Inside

Press@RunDepth: **324.99 psig @ 5016.00 ft (KB)**

Start Date: **2009.06.12**

End Date: **2009.06.13**

Start Time: **20:32:27**

End Time: **06:55:56**

Capacity: **7000.00 psig**

Last Calib.: **2009.06.13**

Time On Btm: **2009.06.12 @ 23:06:26**

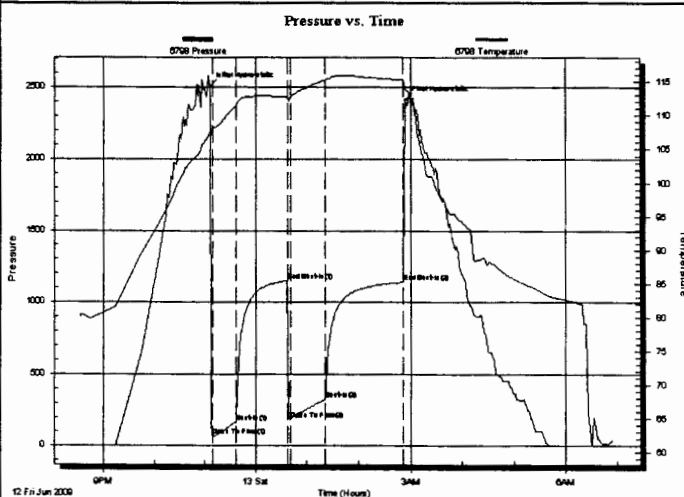
Time Off Btm: **2009.06.13 @ 02:53:56**

TEST COMMENT: IF: Strong blow . B.O.B. in 15 secs. GTS in 10 mins. (see gas flow report.)

IS: Fair blow . B.O.B. in 7 mins. after 10 min. bled off.

FF: Strong blow . B.O.B. in 45 secs.

FS: Strong blow . B.O.B. in



PRESSURE SUMMARY

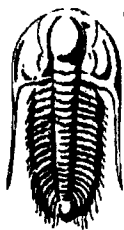
Time (Mn.)	Pressure (psig)	Temp (deg F)	Annotation
0	2509.15	107.53	Initial Hydro-static
3	67.85	108.29	Open To Flow (1)
31	165.43	111.41	Shut-In (1)
91	1150.52	112.80	End Shut-In (1)
94	180.78	112.69	Open To Flow (2)
136	324.99	115.25	Shut-In (2)
226	1140.78	115.30	End Shut-In (2)
228	2414.08	113.94	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
135.00	Gsy Oil 10%g 90%o	1.89
740.00	HG&MCO 15%g 65%o 20%m	10.38
125.00	SW&MCO Gsy Oil 35%g 40%o 10%w 15%n	1.75
0.00	4002' GIP	0.00
0.00	Grav: 34 API @ 60 deg.	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.13	5.50	7.45
Last Gas Rate	0.13	18.00	12.13
Max. Gas Rate	0.13	18.00	12.13



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Vincent Oil Corporation

Perkins # 1-33

155 N. Market, Ste. 700
Wichita, KS 67202

33-28s-23w Ford KS

Job Ticket: 33778

DST#: 1

ATTN: Ken LeBlanc

Test Start: 2009.06.12 @ 20:32:26

Tool Information

Drill Pipe:	Length: 5002.00 ft	Diameter: 3.80 inches	Volume: 70.16 bbl	Tool Weight:	2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	20000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose:	75000.00 lb
		Total Volume:	70.16 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:	10.00 ft			String Weight: Initial	58000.00 lb
Depth to Top Packer:	5015.00 ft			Final	62000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	35.00 ft				
Tool Length:	58.00 ft				
Number of Packers:	2	Diameter:	6.75 inches		
Tool Comments:					

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
------------------	-------------	------------	----------	------------	----------------

Shut In Tool	5.00			4997.00	
Hydraulic tool	5.00			5002.00	
Safety Joint	3.00			5005.00	
Packer	5.00			5010.00	23.00 Bottom Of Top Packer
Packer	5.00			5015.00	
Stubb	1.00			5016.00	
Recorder	0.00	6798	Inside	5016.00	
Recorder	0.00	8367	Inside	5016.00	
Perforations	31.00			5047.00	
Bullnose	3.00			5050.00	35.00 Bottom Packers & Anchor
Total Tool Length:	58.00				

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DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corporation

Perkins # 1-33

155 N. Market, Ste. 700
Wichita, KS 67202

33-28s-23w Ford KS

Job Ticket: 33778

DST#: 1

ATTN: Ken LeBlanc

Test Start: 2009.06.12 @ 20:32:26

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 55.00 sec/qt

Water Loss: 12.75 in³

Resistivity: 0.00 ohm.m

Salinity: 12000.00 ppm

Filter Cake: 0.20 inches

Cushion Type:

Cushion Length:

Cushion Volume:

Gas Cushion Type:

Gas Cushion Pressure:

ft

bbl

psig

Oil API:

Water Salinity:

34 deg API

ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
135.00	Gsy Oil 10%g 90%o	1.894
740.00	HG&MCO 15%g 65%o 20%m	10.380
125.00	SW&MCO Gsy Oil 35%g 40%o 10%w 15%m	1.753
0.00	4002' GIP	0.000
0.00	Grav: 34 API @ 60 deg.	0.000

Total Length: 1000.00 ft

Total Volume: 14.027 bbl

Num Fluid Samples: 0

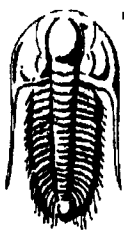
Num Gas Bombs: 1

Serial #: GA-1

Laboratory Name: Caraway

Laboratory Location: Liberal, KS

Recovery Comments:



TRILOBITE
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DRILL STEM TEST REPORT

GAS RATES

Vincent Oil Corporation

Perkins # 1-33

155 N. Market, Ste. 700
Wichita, KS 67202

33-28s-23w Ford KS

Job Ticket: 33778

DST#: 1

ATTN: Ken LeBlanc

Test Start: 2009.06.12 @ 20:32:26

Gas Rates Information

Temperature: 59 deg C
Relative Density: 0.65
Z Factor: 0.8

Gas Rates Table

Flow Period	Elapsed Time	Choke (mm)	Pressure (kPaa)	Gas Rate (m ³ /d)
1	20	0.13	5.50	7.45
1	20	0.13	5.50	7.45
1	30	0.13	9.50	8.95
2	10	0.13	4.75	7.17
2	20	0.13	7.00	8.01
2	30	0.13	12.50	10.07
2	40	0.13	18.00	12.13

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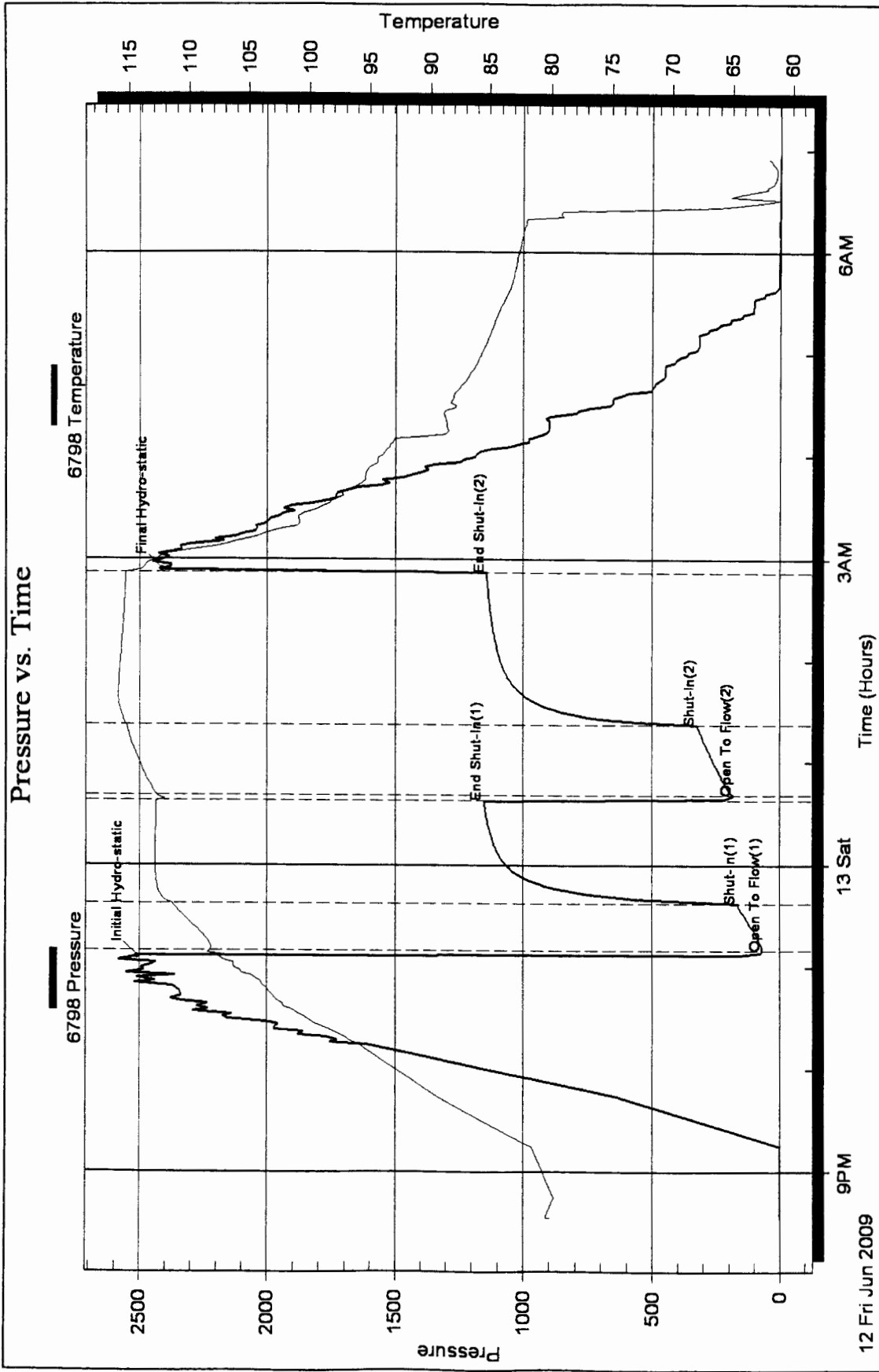
Serial #: 6798

Inside

Vincent Oil Corporation

33-28s-23w Ford KS

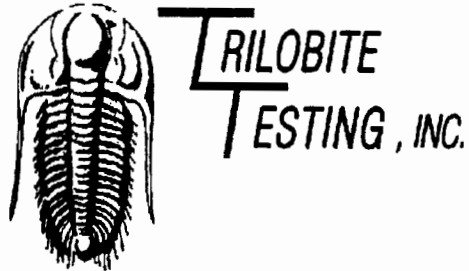
DST Test Number: 1



Trilobite Testing, Inc

Ref. No: 33778

Printed: 2009.06.23 @ 12:38:03 Page 6



DRILL STEM TEST REPORT

Prepared For: **Vincent Oil Corporation**

155 N. Market, Ste. 700
Wichita, KS 67202

ATTN: Ken LeBlanc

33-28s-23w Ford KS

Perkins # 1-33

Start Date: 2009.06.13 @ 23:42:19

End Date: 2009.06.14 @ 08:30:19

Job Ticket #: 33779 DST #: 2

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PO Box 1733 Hays, KS 67601
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**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Vincent Oil Corporation

155 N. Market, Ste. 700
Wichita, KS 67202

ATTN: Ken LeBlanc

Perkins # 1-33

33-28s-23w Ford KS

Job Ticket: 33779

DST#: 2

Test Start: 2009.06.13 @ 23:42:19

GENERAL INFORMATION:

Formation: **Basal/Cherokee**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 02:28:49

Time Test Ended: 08:30:19

Test Type: Conventional Bottom Hole

Tester: Jerry Adams

Unit No: 45

Interval: **5107.00 ft (KB) To 5170.00 ft (KB) (TVD)**

Total Depth: 5170.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2526.00 ft (KB)

2514.00 ft (CF)

KB to GR/CF: 12.00 ft

Serial #: 6798

Inside

Press@RunDepth: 109.29 psig @ 5109.00 ft (KB)

Start Date: 2009.06.13

End Date: 2009.06.14

Start Time: 23:42:20

End Time: 08:30:19

Capacity: 7000.00 psig

Last Calib.: 2009.06.14

Time On Btm: 2009.06.14 @ 02:25:49

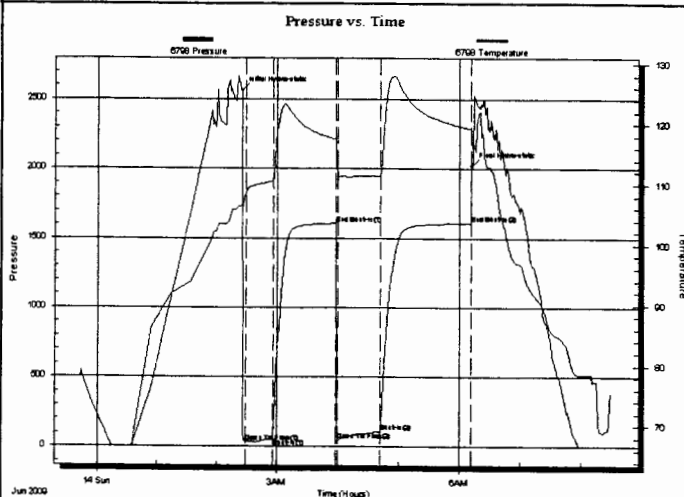
Time Off Btm: 2009.06.14 @ 06:11:49

TEST COMMENT: IF: Strong blow. B.O.B. in 30 secs. GTS in 10 1/2 mins. (see gas flow report.)

IS: Weak blow. Built to 1/2". Dead in 48 mins.

FF: Strong blow. B.O.B. in 5 secs.

FS: Weak surface blow.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2559.26	106.47	Initial Hydro-static
3	33.77	108.34	Open To Flow (1)
31	60.22	110.60	Shut-In (1)
92	1604.35	117.55	End Shut-In (1)
94	41.80	111.19	Open To Flow (2)
136	109.29	111.36	Shut-In (2)
225	1607.82	119.32	End Shut-In (2)
226	2022.71	116.25	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
80.00	SGCM 2%g 98%rm	1.12
0.00	5018' GIP	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.13	13.00	10.26
Last Gas Rate	0.13	54.00	25.60
Max. Gas Rate	0.13	54.00	25.60



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Vincent Oil Corporation

Perkins # 1-33

155 N. Market, Ste. 700
Wichita, KS 67202

33-28s-23w Ford KS

Job Ticket: 33779

DST#: 2

ATTN: Ken LeBlanc

Test Start: 2009.06.13 @ 23:42:19

Tool Information

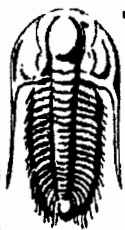
Drill Pipe:	Length: 5098.00 ft	Diameter: 3.80 inches	Volume: 71.51 bbl	Tool Weight: 2300.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 100000.0 lb
		Total Volume:	71.51 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	14.00 ft			String Weight: Initial 60000.00 lb
Depth to Top Packer:	5107.00 ft			Final 61000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	63.00 ft			
Tool Length:	86.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		
Tool Comments:				

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
------------------	-------------	------------	----------	------------	----------------

Shut In Tool	5.00			5089.00	
Hydraulic tool	5.00			5094.00	
Safety Joint	3.00			5097.00	
Packer	5.00			5102.00	23.00 Bottom Of Top Packer
Packer	5.00			5107.00	
Stubb	1.00			5108.00	
Change Over Sub	1.00			5109.00	
Recorder	0.00	6798	Inside	5109.00	
Recorder	0.00	8367	Inside	5109.00	
Blank Spacing	31.00			5140.00	
Change Over Sub	1.00			5141.00	
Perforations	26.00			5167.00	
Bullnose	3.00			5170.00	63.00 Bottom Packers & Anchor

Total Tool Length: 86.00

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DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corporation

Perkins # 1-33

155 N. Market, Ste. 700
Wichita, KS 67202

33-28s-23w Ford KS

Job Ticket: 33779

DST#: 2

ATTN: Ken LeBlanc

Test Start: 2009.06.13 @ 23:42:19

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 66.00 sec/qt

Cushion Volume:

bbl

Water Loss: 11.96 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 10500.00 ppm

Filter Cake: 0.20 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
80.00	SGCM 2%g 98%m	1.122
0.00	5018' GIP	0.000

Total Length: 80.00 ft

Total Volume: 1.122 bbl

Num Fluid Samples: 0

Num Gas Bombs: 1

Serial #: GA-2

Laboratory Name: Caraway

Laboratory Location: Liberal, KS

Recovery Comments:



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

GAS RATES

Vincent Oil Corporation

Perkins # 1-33

155 N. Market, Ste. 700
Wichita, KS 67202

33-28s-23w Ford KS

Job Ticket: 33779

DST#: 2

ATTN: Ken LeBlanc

Test Start: 2009.06.13 @ 23:42:19

Gas Rates Information

Temperature: 59 deg C
Relative Density: 0.65
Z Factor: 0.8

Gas Rates Table

Flow Period	Elapsed Time	Choke (mm)	Pressure (kPaa)	Gas Rate (m³/d)
1	20	0.13	13.00	10.26
1	20	0.13	13.00	10.26
1	30	0.13	25.00	14.75
2	10	0.13	24.00	14.37
2	20	0.13	31.00	16.99
2	30	0.13	46.00	22.61
2	40	0.13	54.00	25.60

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Serial #: 6798

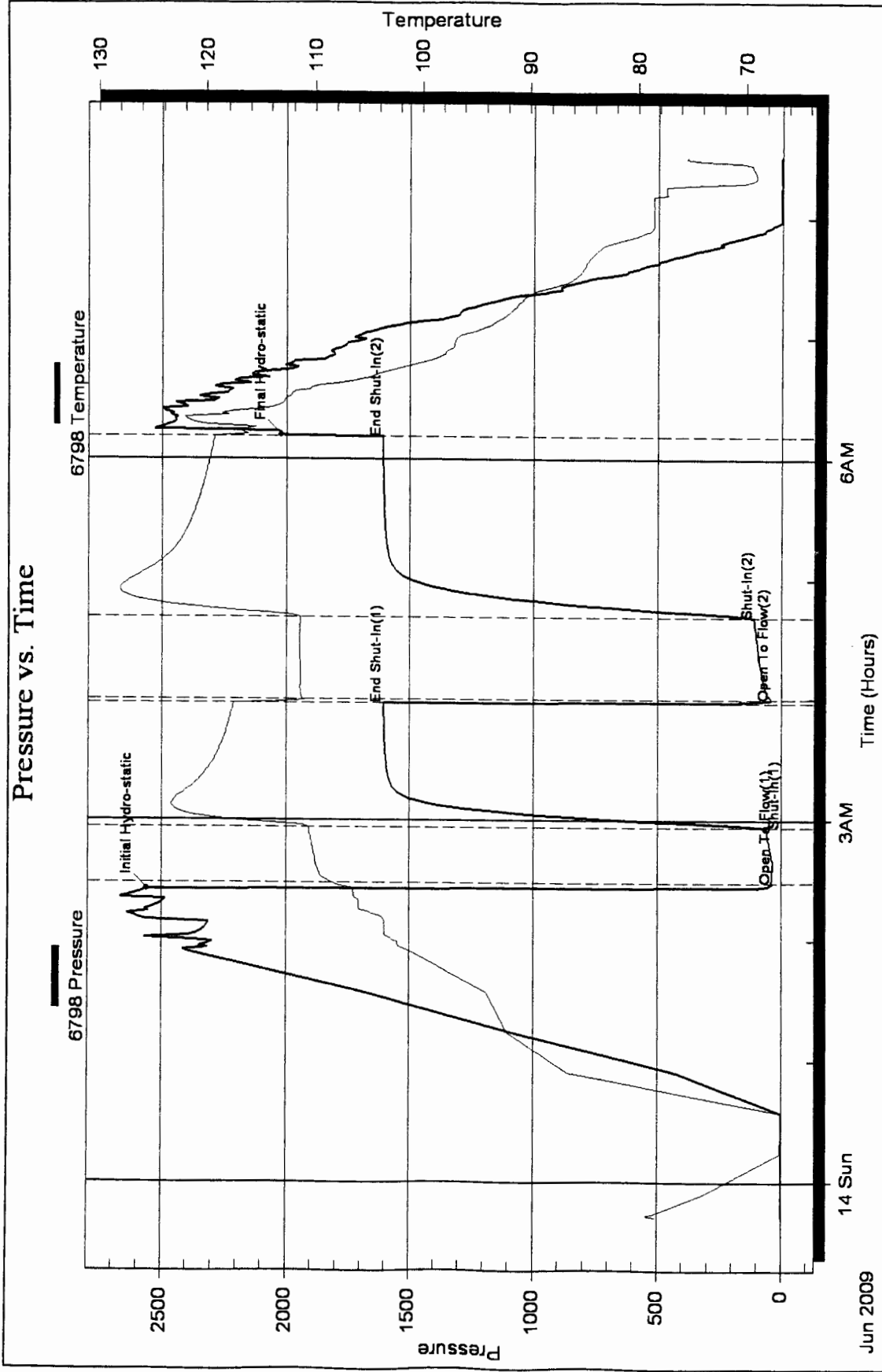
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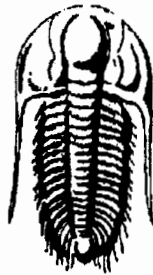
Vincent Oil Corporation

33-28s-23w Ford KS

DST Test Number: 2

Pressure vs. Time





TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Vincent Oil Corporation**

155 N. Market, Ste. 700
Wichita, KS 67202

ATTN: Ken LeBlanc

33-28s-23w Ford KS

Perkins # 1-33

Start Date: 2009.06.14 @ 23:35:35

End Date: 2009.06.15 @ 07:27:35

Job Ticket #: 33780 DST #: 3

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Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Vincent Oil Corporation

155 N. Market, Ste. 700
Wichita, KS 67202

ATTN: Ken LeBlanc

Perkins # 1-33

33-28s-23w Ford KS

Job Ticket: 33780

DST#: 3

Test Start: 2009.06.14 @ 23:35:35

GENERAL INFORMATION:

Formation: **Mississippi**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 02:03:35

Time Test Ended: 07:27:35

Test Type: Conventional Bottom Hole

Tester: Jerry Adams

Unit No: 45

Interval: **5212.00 ft (KB) To 5220.00 ft (KB) (TVD)**

Total Depth: 5220.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2526.00 ft (KB)

2514.00 ft (CF)

KB to GRVCF: 12.00 ft

Serial #: 6798

Inside

Press@RunDepth: 20.47 psig @ 5213.00 ft (KB)

Start Date: 2009.06.14

End Date: 2009.06.15

Start Time: 23:35:36

End Time: 07:27:35

Capacity: 7000.00 psig

Last Calib.: 2009.06.16

Time On Btm: 2009.06.15 @ 02:02:05

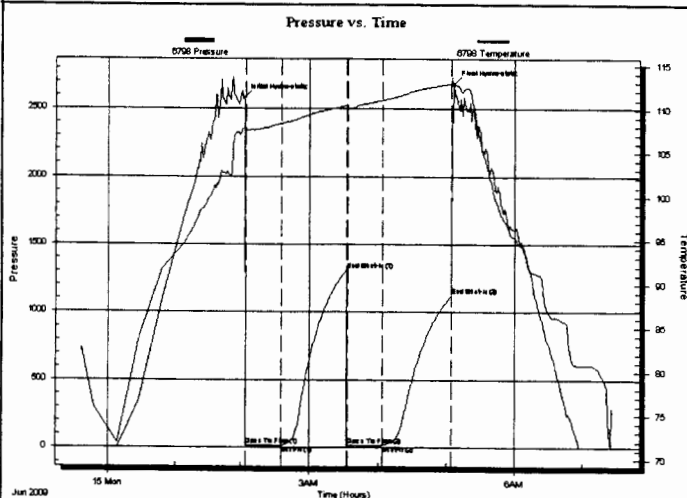
Time Off Btm: 2009.06.15 @ 05:06:35

TEST COMMENT: IF: Very weak surface blow.

IS: No blow.

FF: No blow.

FS: No blow.



PRESSURE SUMMARY

Time (Mn.)	Pressure (psig)	Temp (deg F)	Annotation
0	2574.99	107.91	Initial Hydro-static
2	17.26	107.52	Open To Flow (1)
33	18.07	108.34	Shut-In (1)
91	1310.67	110.41	End Shut-In (1)
92	19.40	110.08	Open To Flow (2)
122	20.47	111.03	Shut-In (2)
183	1123.43	112.96	End Shut-In (2)
185	2687.11	112.59	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
15.00	Drilling Mud 100% m	0.21

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
----------------	-----------------	------------------



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Vincent Oil Corporation

Perkins # 1-33

155 N. Market, Ste. 700
Wichita, KS 67202

33-28s-23w Ford KS

Job Ticket: 33780

DST#: 3

ATTN: Ken LeBlanc

Test Start: 2009.06.14 @ 23:35:35

Tool Information

Drill Pipe:	Length: 5223.00 ft	Diameter: 3.80 inches	Volume: 73.26 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 85000.00 lb
		Total Volume: 73.26 bbl		Tool Chased 0.00 ft
Drill Pipe Above KB:	34.00 ft			String Weight: Initial 60000.00 lb
Depth to Top Packer:	5212.00 ft			Final 60000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	8.00 ft			
Tool Length:	31.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
------------------	-------------	------------	----------	------------	----------------

Shut In Tool	5.00			5194.00	
Hydraulic tool	5.00			5199.00	
Safety Joint	3.00			5202.00	
Packer	5.00			5207.00	23.00 Bottom Of Top Packer
Packer	5.00			5212.00	
Stubb	1.00			5213.00	
Recorder	0.00	6798	Inside	5213.00	
Recorder	0.00	8367	Inside	5213.00	
Perforations	4.00			5217.00	
Bullnose	3.00			5220.00	8.00 Bottom Packers & Anchor
Total Tool Length:	31.00				

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DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corporation

Perkins # 1-33

155 N. Market, Ste. 700
Wichita, KS 67202

33-28s-23w Ford KS

Job Ticket: 33780

DST#: 3

ATTN: Ken LeBlanc

Test Start: 2009.06.14 @ 23:35:35

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 67.00 sec/qt

Cushion Volume:

bbl

Water Loss: 12.76 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 13500.00 ppm

Filter Cake: 0.20 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
15.00	Drilling Mud 100% _m	0.210

Total Length: 15.00 ft

Total Volume: 0.210 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

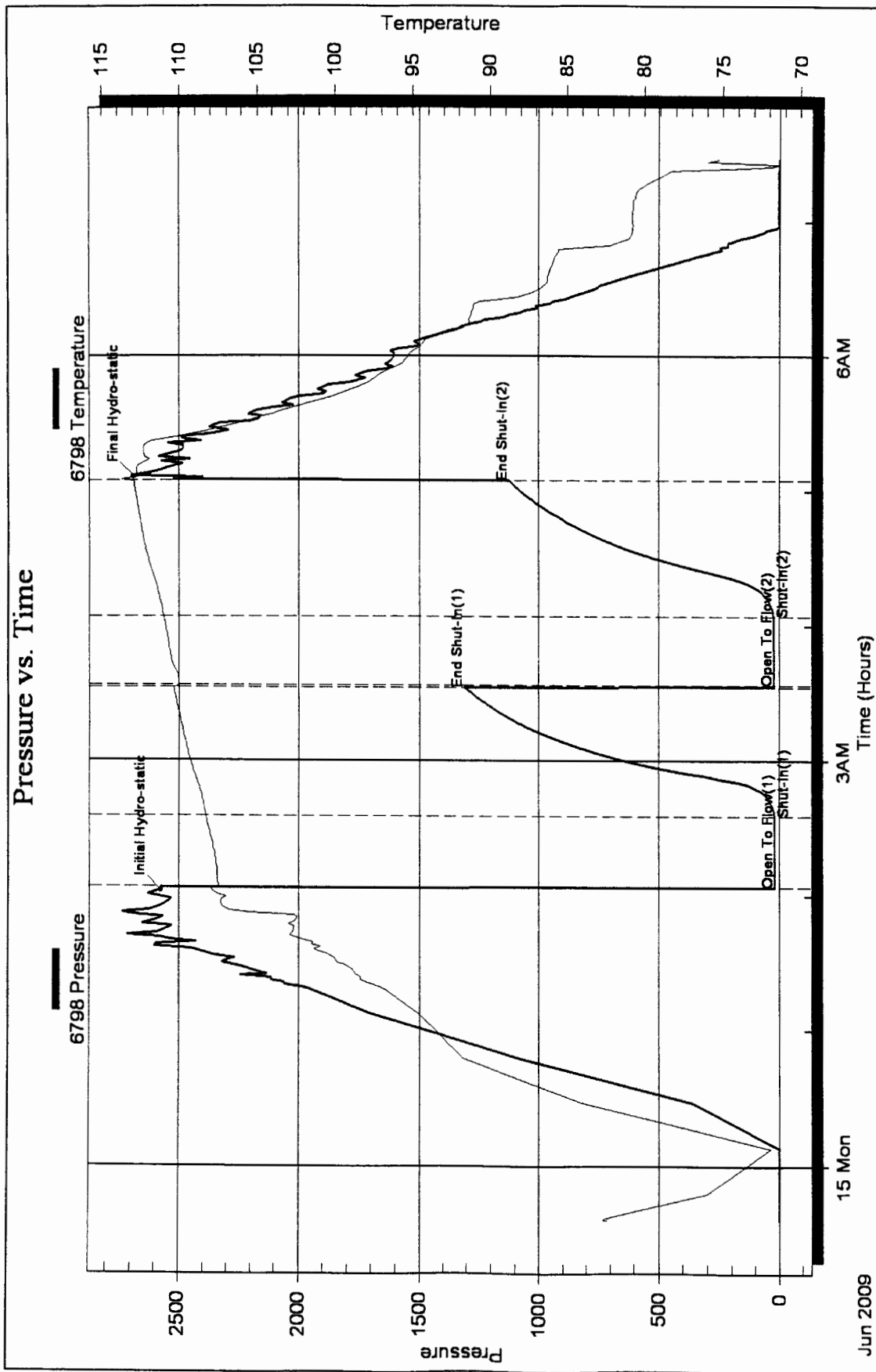
Serial #: none

Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time



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KCC WIC

Ref. No: 33780

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