

DRILL STEM TEST REPORT

Prepared For: **Vincent Oil Corp**

155 N Market Ste 700
Wichita KS 67202

ATTN: Ken LeBlanc

36 28s 23w Ford,KS

McCarty #2-36

Start Date: 2010.10.24 @ 05:39:54

End Date: 2010.10.24 @ 13:44:09

Job Ticket #: 39483

DST #: 1

KCC
FEB 04 2011
CONFIDENTIAL

Trilobite Testing, Inc
PO Box 1733 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

RECEIVED
FEB 07 2011
KCC WICHITA



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

Vincent Oil Corp

155 N Market Ste 700
Wichita KS 67202

ATTN: Ken LeBlanc

McCarty #2-36

36 28s 23w Ford, KS

Job Ticket: 39483

DST#: 1

Test Start: 2010.10.24 @ 05:39:54

GENERAL INFORMATION:

Formation: Basal Penn Sand

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 08:52:24

Time Test Ended: 13:44:09

Interval: 5206.00 ft (KB) To 5270.00 ft (KB) (TVD)

Total Depth: 5270.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Test Type: Conventional Bottom Hole

Tester: Esak Hadley

Unit No: 34

Reference Elevations: 2523.00 ft (KB)

2510.00 ft (CF)

KB to GR/CF: 13.00 ft

Serial #: 6773

Inside

Press@RunDepth: 130.07 psig @ 5207.00 ft (KB)

Start Date: 2010.10.24

End Date:

2010.10.24

Start Time: 05:39:59

End Time:

13:44:08

Capacity: 8000.00 psig

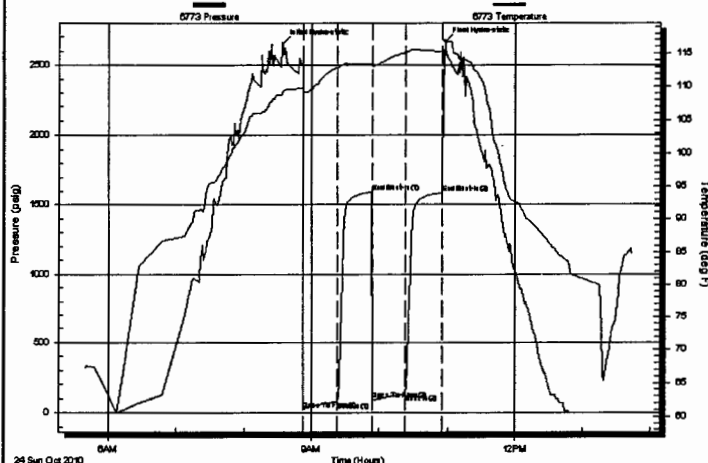
Last Calib.: 2010.10.24

Time On Btm: 2010.10.24 @ 08:34:09

Time Off Btm: 2010.10.24 @ 10:57:24

TEST COMMENT: IF Weak blow . No more than 1".
ISI No blow .
FF Weak blow . No more than 1/2 ".
FSI No blow .

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2653.45	109.25	Initial Hydro-static
19	25.63	108.75	Open To Flow (1)
49	79.93	112.88	Shut-In(1)
79	1593.09	113.41	End Shut-In(1)
80	92.31	113.10	Open To Flow (2)
109	130.07	115.17	Shut-In(2)
141	1586.73	115.35	End Shut-In(2)
144	2668.25	115.31	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
26.00	SWCM 2%w 98% m	0.13
58.00	WMw / oil specs 40%w 60% m	0.29
58.00	MMw / oil specs 60%w 40% m	0.29
58.00	MMw 80%w 20% m	0.29

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
--	----------------	-----------------	------------------



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Vincent Oil Corp

McCarty #2-36

155 N Market Ste 700
Wichita KS 67202

36 28s 23w Ford,KS

Job Ticket: 39483

DST#: 1

ATTN: Ken LeBlanc

Test Start: 2010.10.24 @ 05:39:54

Tool Information

Drill Pipe:	Length: 4979.00 ft	Diameter: 3.80 inches	Volume: 69.84 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 24000.00 lb
Drill Collar:	Length: 234.00 ft	Diameter: 2.25 inches	Volume: 1.15 bbl	Weight to Pull Loose: 112000.0 lb
			Total Volume: 70.99 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	35.00 ft			String Weight: Initial 82000.00 lb
Depth to Top Packer:	5206.00 ft			Final 84000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	64.00 ft			
Tool Length:	92.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			5179.00	
Shut In Tool	5.00			5184.00	
Hydraulic tool	5.00			5189.00	
Jars	5.00			5194.00	
Safety Joint	2.00			5196.00	
Packer	5.00			5201.00	28.00 Bottom Of Top Packer
Packer	5.00			5206.00	
Stubb	1.00			5207.00	
Recorder	0.00	8166	Outside	5207.00	
Recorder	0.00	6773	Inside	5207.00	
Perforations	10.00			5217.00	
Change Over Sub	1.00			5218.00	
Drill Pipe	31.00			5249.00	
Change Over Sub	1.00			5250.00	
Perforations	17.00			5267.00	
Bullnose	3.00			5270.00	64.00 Bottom Packers & Anchor
Total Tool Length:	92.00				



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corp

McCarty #2-36

155 N Market Ste 700
Wichita KS 67202

36 28s 23w Ford, KS

Job Ticket: 39483

DST#: 1

ATTN: Ken LeBlanc

Test Start: 2010.10.24 @ 05:39:54

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

58000 ppm

Viscosity: 50.00 sec/qt

Cushion Volume:

bbl

Water Loss: 10.38 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 9700.00 ppm

Filter Cake: 0.20 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
26.00	SVCM 2%w 98%m	0.128
58.00	VMw / oil specs 40%w 60%m	0.285
58.00	MVw / oil specks 60%w 40%m	0.285
58.00	MV 80%w 20%m	0.285

Total Length: 200.00 ft

Total Volume: 0.983 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: RW: .12@78degF

Serial #: 6773

Inside

Vincent Oil Corp

36 28s 23w Ford,KS

DST Test Number: 1

