PI

TYPE

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

8-28-24W

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 7044 EXPIRATION DATE June 30, 1985

OPERATOR Sabine Production Company API NO. 15-057-20,339

ADDRESS 6401 NW Grand, Suite 500 COUNTY Ford

Oklahoma City, Oklahoma 73116 FIELD Wildcat

** CONTACT PERSON Vince Grass PROD. FORMATION None

PHONE 1-405-843-0620

PURCHASER N/A LEASE Bell

ADDRESS WELL NO. 1-8

WELL LOCATION NE SE NE

DRILLING CONTRACTOR Slawson Drilling Company, Inc. 1650 Ft. from north Line and

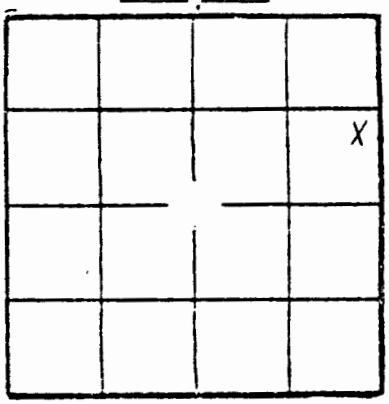
ADDRESS 200 Douglas Building 330 Ft. from east Line of

Wichita, Kansas 67202 the NE (Qtr.) SEC 8 TWP 28 RGE 24W.

PLUGGING CONTRACTOR N/A

ADDRESS

WELL PLAT



(Office Use Only)

KCC ✓

KGS

SWD/REP

PLG.

TOTAL DEPTH 5407 PBTD 5400

SPUD DATE 9/26/83 DATE COMPLETED 1/19/84

ELEV: GR 2577 DF 2580 KB 2583

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE .

Amount of surface pipe set and cemented 547 DV Tool Used? no .

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, ~~Temporarily Abandoned~~, OWWO. Other .

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Vince J. Grass , being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Vince J. Grass

Vince J. Grass
Division Area Eng.

MAR 0 7 1984

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Sabine Production LEASE Bell 1-8 SEC. 8 TWP. 28 RGE. 24W

W K S -8 -8

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DRILLERS LOG				
0' to 550' Sand & Shale	0	550	Council Grove	3120
550' to 2650' Shale	550	2650	Lansing	4454
2650' to 3145' Shale & Lime	2650	3145	Kansas City	4520
3145' to 3425' Lime & Shale	3145	3425	Marmaton	4911
3425' to 5407' Lime (Mississippian)	3425	5407	Mississippi	5162
5407 RTD				
No DST's				

Amount and kind of material used	Depth interval treated
Treated each interval with 500G 15% MCA acid	2772-2778, 3298-3304
	3384-3388, 3458-3366, 4275-83
	5008-5014, 5048-5054, 5060-7 5160-5168

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
None	Swab test	

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	0 bbls.	0 MCF	100 % bbls.	N/A CFPB

Disposition of gas (vented, used on lease or sold): N/A

Perforations 2772-2778'

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~(Used)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surf. Casing	12¼"	8-5/8"	24	547'	Halliburton	274	Lite & Class 'H'
Prod. Casing	7-7/8"	5-1/2"	15.5	5403'	Halliburton	600	50/50 Poz, 10% salt

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

TUBING RECORD

Size	Setting depth	Packer set at

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
2	.38 jet	
2	.38 jet	2772-2778; 3298-33
2	.38 jet	3384-3388 4275-428
2	.38 jet	3458-3366 5008-501
2	.38 jet	5048-5054 5160-516
2	.38 jet	5060-5070

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD