

Company Wiley R. Ash, Sr. Lease & Well No. Chinn #1
 Elevation --- Formation Lansing Effective Pay --- Ft. Ticket No. 14812
 Date 3/3/82 Sec. 25 Twp. 28S Range 14W County Pratt State Kansas
 Test Approved by Bruce R. Ard Western Representative Jeff Piotrowski

Formation Test No. 1 Interval Tested from 4082 ft. to 4090 ft. Total Depth 4090 ft.
 Packer Depth 4077 ft. Size 6 3/4 in. Packer Depth - ft. Size - in.
 Packer Depth 4082 ft. Size 6 3/4 in. Packer Depth - ft. Size - in.
 Depth of Selective Zone Set -

Top Recorder Depth (Inside) 4085 ft. Recorder Number 1565 Cap. 4900
 Bottom Recorder Depth (Outside) 4088 ft. Recorder Number 1560 Cap. 4500
 Below Straddle Recorder Depth - ft. Recorder Number - Cap. -

Drilling Contractor Landmark Drlg. Rig #1 Drill Collar Length 300 I. D. 2.2 in.
 Mud Type salt-gel Viscosity 41 Weight Pipe Length - I. D. - in.
 Weight 9.3 Water Loss 12.4 cc. Drill Pipe Length 3753 I. D. 3.8 in.
 Chlorides 25,000 P.P.M. Test Tool Length 29 ft. Tool Size 5 1/2 OD in.
 Jars: Make WIC Serial Number 405 Anchor Length 8 ft. Size 5 1/2 OD in.
 Did Well Flow? No Reversed Out No Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.
 Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 FH in.

Blow: Fair building to strong on initial flow period. Fair through final flow period.

Recovered 300 ft. of gas in pipe
 Recovered 60 ft. of mud - few oil specks
 Recovered ft. of
 Recovered ft. of
 Recovered ft. of

Remarks:

Time Set Packer(s) 11:45 ~~A.M.~~ P.M. Time Started Off Bottom 4:45 ~~A.M.~~ P.M. Maximum Temperature 116°
 Initial Hydrostatic Pressure 2135 (A) P.S.I.
 Initial Flow Period 30 Minutes (B) 29 P.S.I. to (C) 29 P.S.I.
 Initial Closed In Period 60 Minutes (D) 84 P.S.I.
 Final Flow Period 120 Minutes (E) 31 P.S.I. to (F) 37 P.S.I.
 Final Closed In Period 99 Minutes (G) 136 P.S.I.
 Final Hydrostatic Pressure 2123 (H) P.S.I.

WESTERN TESTING CO., INC.
Pressure Data

Date 3/3/82 Test Ticket No. 14812
 Recorder No. 1565 Capacity 4900 Location 4085 Ft.
 Clock No. -- Elevation --- Well Temperature 116 °F

Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	<u>2135</u> P.S.I.	Open Tool	<u>11:45P</u> M	
B First Initial Flow Pressure	<u>29</u> P.S.I.	First Flow Pressure	<u>30</u> Mins.	<u>30</u> Mins.
C First Final Flow Pressure	<u>29</u> P.S.I.	Initial Closed-in Pressure	<u>60</u> Mins.	<u>60</u> Mins.
D Initial Closed-in Pressure	<u>84</u> P.S.I.	Second Flow Pressure	<u>120</u> Mins.	<u>120</u> Mins.
E Second Initial Flow Pressure	<u>31</u> P.S.I.	Final Closed-in Pressure	<u>90</u> Mins.	<u>99</u> Mins.
F Second Final Flow Pressure	<u>37</u> P.S.I.			
G Final Closed-in Pressure	<u>136</u> P.S.I.			
H Final Hydrostatic Mud	<u>2123</u> P.S.I.			

PRESSURE BREAKDOWN

First Flow Pressure
 Breakdown: 6 Inc.
 of 5 mins. and a
 final inc. of 0 Min.

Initial Shut-In
 Breakdown: 20 Inc.
 of 3 mins. and a
 final inc. of 0 Min.

Second Flow Pressure
 Breakdown: 24 Inc.
 of 5 mins. and a
 final inc. of 0 Min.

Final Shut-In
 Breakdown: 33 Inc.
 of 3 mins. and a
 final inc. of 0 Min.

Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 <u>0</u>	<u>29</u>	<u>0</u>	<u>29</u>	<u>0</u>	<u>31</u>	<u>0</u>	<u>37</u>
P 2 <u>5</u>	<u>29</u>	<u>3</u>	<u>30</u>	<u>5</u>	<u>31</u>	<u>3</u>	<u>38</u>
P 3 <u>10</u>	<u>29</u>	<u>6</u>	<u>32</u>	<u>10</u>	<u>31</u>	<u>6</u>	<u>39</u>
P 4 <u>15</u>	<u>29</u>	<u>9</u>	<u>33</u>	<u>15</u>	<u>31</u>	<u>9</u>	<u>40</u>
P 5 <u>20</u>	<u>29</u>	<u>12</u>	<u>35</u>	<u>20</u>	<u>31</u>	<u>12</u>	<u>42</u>
P 6 <u>25</u>	<u>29</u>	<u>15</u>	<u>39</u>	<u>25</u>	<u>33</u>	<u>15</u>	<u>44</u>
P 7 <u>30</u>	<u>29</u>	<u>18</u>	<u>40</u>	<u>30</u>	<u>35</u>	<u>18</u>	<u>46</u>
P 8 _____		<u>21</u>	<u>42</u>	<u>35</u>	<u>35</u>	<u>21</u>	<u>68</u>
P 9 _____		<u>24</u>	<u>46</u>	<u>40</u>	<u>36</u>	<u>24</u>	<u>52</u>
P10 _____		<u>27</u>	<u>50</u>	<u>45</u>	<u>36</u>	<u>27</u>	<u>55</u>
P11 _____		<u>30</u>	<u>52</u>	<u>50</u>	<u>36</u>	<u>30</u>	<u>58</u>
P12 _____		<u>33</u>	<u>54</u>	<u>55</u>	<u>36</u>	<u>33</u>	<u>61</u>
P13 _____		<u>36</u>	<u>57</u>	<u>60</u>	<u>36</u>	<u>36</u>	<u>64</u>
P14 _____		<u>39</u>	<u>61</u>	<u>65</u>	<u>36</u>	<u>39</u>	<u>67</u>
P15 _____		<u>42</u>	<u>64</u>	<u>70</u>	<u>36</u>	<u>42</u>	<u>70</u>
P16 _____		<u>45</u>	<u>68</u>	<u>75</u>	<u>36</u>	<u>45</u>	<u>73</u>
P17 _____		<u>48</u>	<u>72</u>	<u>80</u>	<u>36</u>	<u>48</u>	<u>76</u>
P18 _____		<u>51</u>	<u>75</u>	<u>85</u>	<u>36</u>	<u>51</u>	<u>79</u>
P19 _____		<u>54</u>	<u>79</u>	<u>90</u>	<u>36</u>	<u>54</u>	<u>82</u>
P20 _____		<u>57</u>	<u>83</u>	<u>95</u>	<u>36</u>	<u>57</u>	<u>85</u>
WTC - 4		<u>60</u>	<u>84</u>	<u>100</u>	<u>36</u>	<u>60</u>	<u>87</u>

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WESTERN TESTING CO., INC.
Pressure Data

Date 3/3/82 Test Ticket No. 14812
 Recorder No. 1565 Capacity 4900 Location 4085 Ft.
 Clock No. -- Elevation --- Well Temperature 116 °F

Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	<u>2135</u> P.S.I.	Open Tool	<u>11:45P</u> M	
B First Initial Flow Pressure	<u>29</u> P.S.I.	First Flow Pressure	<u>30</u> Mins.	<u>30</u> Mins.
C First Final Flow Pressure	<u>29</u> P.S.I.	Initial Closed-in Pressure	<u>60</u> Mins.	<u>60</u> Mins.
D Initial Closed-in Pressure	<u>84</u> P.S.I.	Second Flow Pressure	<u>120</u> Mins.	<u>120</u> Mins.
E Second Initial Flow Pressure	<u>31</u> P.S.I.	Final Closed-in Pressure	<u>90</u> Mins.	<u>99</u> Mins.
F Second Final Flow Pressure	<u>37</u> P.S.I.			
G Final Closed-in Pressure	<u>136</u> P.S.I.			
H Final Hydrostatic Mud	<u>2123</u> P.S.I.			

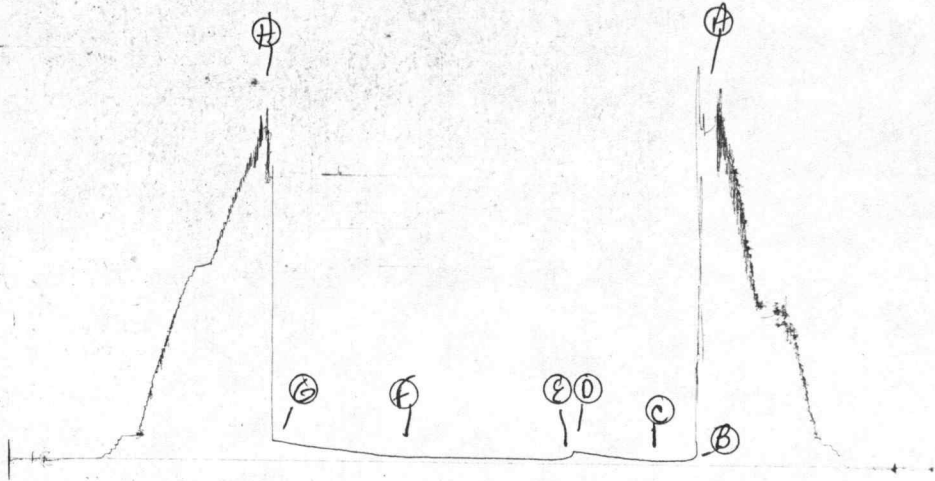
PRESSURE BREAKDOWN

First Flow Pressure Breakdown: <u>6</u> Inc. of <u>5</u> mins. and a final inc. of <u>0</u> Min.		Initial Shut-In Breakdown: <u>20</u> Inc. of <u>3</u> mins. and a final inc. of <u>0</u> Min.		Second Flow Pressure Breakdown: <u>24</u> Inc. of <u>5</u> mins. and a final inc. of <u>0</u> Min.		Final Shut-In Breakdown: <u>33</u> Inc. of <u>3</u> mins. and a final inc. of <u>0</u> Min.	
Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1				<u>105</u>	<u>37</u>	<u>63</u>	<u>90</u>
P 2				<u>110</u>	<u>37</u>	<u>66</u>	<u>93</u>
P 3				<u>115</u>	<u>37</u>	<u>69</u>	<u>96</u>
P 4				<u>120</u>	<u>37</u>	<u>72</u>	<u>99</u>
P 5						<u>75</u>	<u>101</u>
P 6						<u>78</u>	<u>104</u>
P 7						<u>81</u>	<u>108</u>
P 8						<u>84</u>	<u>112</u>
P 9						<u>87</u>	<u>116</u>
P10						<u>90</u>	<u>124</u>
P11						<u>93</u>	<u>129</u>
P12						<u>96</u>	<u>133</u>
P13						<u>99</u>	<u>136</u>
P14							
P15							
P16							
P17							
P18							
P19							
P20							

1565
DST 61

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Company Wiley R. Ash, Sr. Lease & Well No. Chinn #1
 Elevation --- Formation Simpson Effective Pay - Ft. Ticket No. 14814
 Date 3/8/82 Sec. 25 Twp. 28S Range 14W County Pratt State Kansas
 Test Approved by Bruce B. Ard Western Representative Jeff Piotrowski

Formation Test No. 3 Interval Tested from 4538 ft. to 4552 ft. Total Depth 4552 ft.
 Packer Depth 4533 ft. Size 6 3/4 in. Packer Depth - ft. Size - in.
 Packer Depth 4538 ft. Size 6 3/4 in. Packer Depth - ft. Size - in.
 Depth of Selective Zone Set -

Top Recorder Depth (Inside) 4541 ft. Recorder Number 1565 Cap. 4900
 Bottom Recorder Depth (Outside) 4544 ft. Recorder Number 1560 Cap. 4500
 Below Straddle Recorder Depth - ft. Recorder Number - Cap. -

Drilling Contractor Landmark Drlg. Rig #1 Drill Collar Length 300 I. D. 2.2 in.
 Mud Type starch Viscosity 38 Weight Pipe Length - I. D. - in.
 Weight 9.9 Water Loss 10.2 cc. Drill Pipe Length 4209 I. D. 3.8 in.
 Chlorides 33,000 P.P.M. Test Tool Length 29 ft. Tool Size 5 1/2 OD in.
 Jars: Make WIC Serial Number 405 Anchor Length 14 ft. Size 5 1/2 OD in.
 Did Well Flow? No Reversed Out No Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.
 Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 XH in.

Blow: Weak; died in fifteen minutes on intial flow period. Few bubbles on final flow period.

Recovered 30 ft. of drilling mud
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____

Remarks: _____

Time Set Packer(s) 4:05 ~~PM~~ ^{A.M.} Time Started Off Bottom 6:05 ~~PM~~ ^{A.M.} Maximum Temperature 123°
 Initial Hydrostatic Pressure (A) 2374 P.S.I.
 Initial Flow Period Minutes 30 (B) 14 P.S.I. to (C) 17 P.S.I.
 Initial Closed In Period Minutes 30 (D) 1022 P.S.I.
 Final Flow Period Minutes 30 (E) 32 P.S.I. to (F) 32 P.S.I.
 Final Closed In Period Minutes 30 (G) 995 P.S.I.
 Final Hydrostatic Pressure (H) 2359 P.S.I.

WESTERN TESTING CO., INC.
Pressure Data

Date 3/8/82

Test Ticket No. 14814

Recorder No. 1565 Capacity 4900

Location 4341 Ft.

Clock No. -- Elevation -

Well Temperature 123 °F

Point	Pressure		Time Given	Time Computed
A. Initial Hydrostatic Mud	<u>2374</u> P.S.I.	Open Tool	<u>4:05A</u>	<u>M</u>
B. First Initial Flow Pressure	<u>14</u> P.S.I.	First Flow Pressure	<u>30</u> Mins.	<u>30</u> Mins.
C. First Final Flow Pressure	<u>17</u> P.S.I.	Initial Closed-in Pressure	<u>30</u> Mins.	<u>30</u> Mins.
D. Initial Closed-in Pressure	<u>1022</u> P.S.I.	Second Flow Pressure	<u>30</u> Mins.	<u>30</u> Mins.
E. Second Initial Flow Pressure	<u>32</u> P.S.I.	Final Closed-in Pressure	<u>30</u> Mins.	<u>30</u> Mins.
F. Second Final Flow Pressure	<u>32</u> P.S.I.			
G. Final Closed-in Pressure	<u>995</u> P.S.I.			
H. Final Hydrostatic Mud	<u>2359</u> P.S.I.			

PRESSURE BREAKDOWN

First Flow Pressure
Breakdown: 6 Inc.
of 5 mins. and a
final inc. of 0 Min.

Initial Shut-In
Breakdown: 10 Inc.
of 3 mins. and a
final inc. of 0 Min.

Second Flow Pressure
Breakdown: 6 Inc.
of 5 mins. and a
final inc. of 0 Min.

Final Shut-In
Breakdown: 10 Inc.
of 3 mins. and a
final inc. of 0 Min.

Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 <u>0</u>	<u>14</u>	<u>0</u>	<u>17</u>	<u>0</u>	<u>32</u>	<u>0</u>	<u>32</u>
P 2 <u>5</u>	<u>15</u>	<u>3</u>	<u>17</u>	<u>5</u>	<u>32</u>	<u>3</u>	<u>33</u>
P 3 <u>10</u>	<u>15</u>	<u>6</u>	<u>39</u>	<u>10</u>	<u>32</u>	<u>6</u>	<u>44</u>
P 4 <u>15</u>	<u>15</u>	<u>9</u>	<u>193</u>	<u>15</u>	<u>32</u>	<u>9</u>	<u>104</u>
P 5 <u>20</u>	<u>16</u>	<u>12</u>	<u>584</u>	<u>20</u>	<u>32</u>	<u>12</u>	<u>304</u>
P 6 <u>25</u>	<u>17</u>	<u>15</u>	<u>814</u>	<u>25</u>	<u>32</u>	<u>15</u>	<u>617</u>
P 7 <u>30</u>	<u>17</u>	<u>18</u>	<u>920</u>	<u>30</u>	<u>32</u>	<u>18</u>	<u>800</u>
P 8 _____	_____	<u>21</u>	<u>973</u>	_____	_____	<u>21</u>	<u>894</u>
P 9 _____	_____	<u>24</u>	<u>1000</u>	_____	_____	<u>24</u>	<u>946</u>
P10 _____	_____	<u>27</u>	<u>1015</u>	_____	_____	<u>27</u>	<u>976</u>
P11 _____	_____	<u>30</u>	<u>1022</u>	_____	_____	<u>30</u>	<u>995</u>
P12 _____	_____	_____	_____	_____	_____	_____	_____
P13 _____	_____	_____	_____	_____	_____	_____	_____
P14 _____	_____	_____	_____	_____	_____	_____	_____
P15 _____	_____	_____	_____	_____	_____	_____	_____
P16 _____	_____	_____	_____	_____	_____	_____	_____
P17 _____	_____	_____	_____	_____	_____	_____	_____
P18 _____	_____	_____	_____	_____	_____	_____	_____
P19 _____	_____	_____	_____	_____	_____	_____	_____
P20 _____	_____	_____	_____	_____	_____	_____	_____

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