25-28-26W 12/28/88
KCC

RELEASED
STATE CORPORATION COMMISSION OF KANSAS
JUN 1 1989
Date: OIL & GAS CONSERVATION DIVISION
FROM CONFIDENTIAL

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

SIDE ONE

API NO. 15-057-20,434

County Ford

NE SE/4 NW/4 25 28S 26W __ East X West
Sec. Twp. Rge.

3360 Ft North from Southeast Corner of Section
2820 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

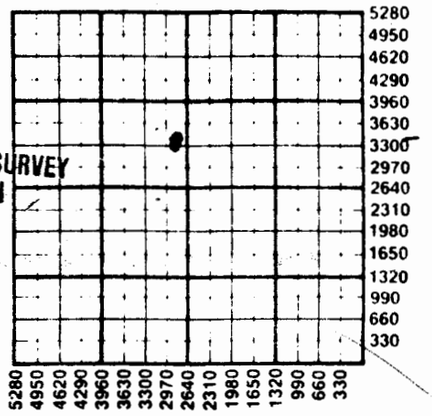
Lease Name Foulks Well # 1

Field Name

Producing Formation

Elevation: Ground 2657 KB 2662

Section Plat




Operator: License # 4985
Name Jabon Investments
Address 813 North 1st
City/State/Zip Stockton, Kansas 67669

Purchaser

Operator Contact Person Glenn L. Lambert
Phone 913-732-2144

Contractor: License # 5302
Name Red Tiger Drilling Company

Wellsite Geologist Ron Falwell
Phone ~~913~~ 316-549-3963

JAN 12 1989
KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH

Designate Type of Completion
X New Well __ Re-Entry __ Workover

__ Oil __ SWD __ Temp Abd
__ Gas __ Inj __ Delayed Comp.
X Dry __ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
X Mud Rotary __ Air Rotary __ Cable

| 11/13/87 | 11/27/87 | 11/28/87 |
|---|---|---|
| Spud Date | Date Reached TD | Completion Date |
| 5,408' | | |
| Total Depth | PBTD | |

Amount of Surface Pipe Set and Cemented at 1284 feet
Multiple Stage Cementing Collar Used? __ Yes ✓ No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from 1284 feet depth to Surface w/ 425 SX cmt
Cement Company Name Allied Cementing Co.
Invoice # 2057

WATER SUPPLY INFORMATION

Disposition of Produced Water: __ Disposal
Docket # __ Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # T87-507

X Groundwater 3300 Ft North from Southeast Corner
(Well) 3400 Ft West from Southeast Corner of
Sec 25 Twp 28S Rge 26W __ East X West

__ Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge __ East __ West

__ Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Glenn L. Lambert
Title Gen. Part Date 12-21-87

Subscribed and sworn to before me this 21st day of December, 19 87

Notary Public Sandra R. LaRue
Date Commission Expires December 9, 1990

SANDRA R. LARUE
Notary Public
My Appointment Expires 12-9-90
STATE OF KANSAS

DEC 29 1987
KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH

DEC 29 1987
CONSERVATION DIVISION
Wichita, Kansas

K.C.C. OFFICE USE ONLY
F ✓ Letter of Confidentiality Attached
C ✓ Wireline Log Received
C __ Drillers Timelog Received
Distribution
__ KCC __ SWD/Rep __ NGPA
✓ KGS __ Plug __ Other
(Specify)

Sec 25 Twp 28 Rge 26W

Form ACO-1 (5-86)

**SIDE TWO**

Operator Name Jabon Investments Lease Name Foulks Well # 1

Sec. 25 Twp. 28S Rge. 26W ☐ East ☒ West County Ford

**WELL LOG**

**INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.**

Drill Stem Tests Taken ☑ Yes ☐ No
Samples Sent to Geological Survey ☑ Yes ☐ No
Cores Taken Marm-Pawnee Ft. Scott ☐ Yes ☒ No

DST #1 5008-5068 -60-60-60-60 NP 2517-2417
IFP 32-43 ISIP 1506 FFP 64-75
FSIP 1474 Recovery 120' MW
IF - Weak Blow -2" in Bucket - FF Very Weak Blow ½" in Bucket

DST #2 Miss. 5157-5209 30-30-30-30
NP 2500-2444 IFP 22-22 ISIP 33
FFP 22-22 FSIP 33 Recovery 5' Mud
IF Weak Blow - Dead in 20 min
FF - No Blow

**Formation Description**
☑ Log ☑ Sample

| Name | Top | Bottom |
|---|---|---|
| Chase | 2770 | |
| Heebner | 4359 | |
| Lansing | 4479 | |
| BKC | 4928 | |
| Marmaton | 4947 | |
| Pawnee | 5030 | |
| Ft. Scott | 5057 | |
| Cherokee Sh. | 5074 | |
| Mississippian | 5204 | |

**CASING RECORD** ☒ New ☐ Used
**Report all strings set-conductor, surface, intermediate, production, etc.**

| Purpose of String | Size Hole Drilled | Size Casing Set (in O.D.) | Weight Lbs/Ft. | Setting Depth | Type of Cement | #Sacks Used | Type and Percent Additives |
|---|---|---|---|---|---|---|---|
| Surface | 12 1/4" | 8 5/8" | 24 | 1,084' | 60/40 Poz | 425 | 2% Gel 3%CC |
| | | | | | | | |

**PERFORATION RECORD**

| Shots Per Foot | Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|---|---|---|---|
| | | | |
| | | | |
| | | | |
| | | | |

**TUBING RECORD** Size Set At Packer at Liner Run ☐ Yes ☐ No

Date of First Production | Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....

| | Oil | Gas | Water | Gas-Oil Ratio | Gravity |
|---|---|---|---|---|---|
| Estimated Production Per 24 Hours | Bbls | MCF | Bbls | CFPB | |

**METHOD OF COMPLETION** Production Interval

Disposition of gas: ☐ Vented ☐ Sold ☐ Used on Lease
☐ Open Hole ☐ Perforation
☐ Other (Specify) .....
☐ Dually Completed
☐ Commingled