WESTERN TESTING CO., INC.
FORMATION TESTING

TICKET Nº 11960

Tight Hole

P. O. BOX 1599 PHONE (316) 262-5861
WICHITA, KANSAS 67201

Elevation 2662 KB Formation MARM. Eff. Pay Ft.

new 5000 JA BON 14

District WAKeeney Date 11-24-87 Customer Order No.

COMPANY NAME JA BON INVESTMENTS

ADDRESS RT. 1 Box 28 - ZURICH, KS. 67676

LEASE AND WELL NO. FOULKS 1-25 COUNTY FORD STATE KS. Sec. 25 Twp. 28S Rge. 26W

Mail Invoice To SAME No. Copies Requested Req

Mail Charts To SAME (Co. Name) FOULKS #1-25 (Address) No. Copies Requested Req

Formation Test No. 1 Interval Tested From 5008 ft. to 5068 ft. Total Depth 5068 ft.

Packer Depth 5003 ft. Size 6 3/4 in. Packer Depth ft. Size in.

Packer Depth 5008 ft. Size 6 3/4 in. Packer Depth ft. Size in.

Depth of Selective Zone Set

Top Recorder Depth (Inside) 5020 ft. Recorder Number 1566 Cap. 4300

Bottom Recorder Depth (Outside) 5023 ft. Recorder Number 13629 Cap. 4425

Below Straddle Recorder Depth ft. Recorder Number Cap.

Drilling Contractor Red Tiger #10

Mud Type Chem. Viscosity 65

Weight 9.3 Water Loss 10.2 cc.

Chlorides 10,000 P.P.M.

Jars: Make W.T.C. Serial Number 411

Did Well Flow? NO Reversed Out NO

Drill Collar Length I. D. in.

Weight Pipe Length I. D. in.

Drill Pipe Length 4979 I. D. 3.8 in.

Test Tool Length 29 ft. Tool Size 5½ O.D. in.

Anchor Length 60 ft. Size 5½ O.D. in.

Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4½ XH in.

Blow: Weak thru I.F.P. 2" in Bucket
Very Weak thru F.F.P. ½" in Bucket

Recovered 120 ft. of Muddy Water

Recovered ft. of

Recovered ft. of

Recovered ft. of

Recovered ft. of

Tight Hole 80W

Chlorides 19,000 P.P.M. Sample Jars used 1 Remarks: Tripped Tanks 3 Times getting Loose
Hit Bridge - 600' Below Surface going in hole

Time On Location 2:45 A.M. P.M. Time Pick Up Tool 8:30 A.M. P.M. Time Off Location 6:00 A.M. P.M.

Time Set Packer(s) 10:45 A.M. P.M. Time Started Off Bottom 2:45 A.M. P.M. Maximum Temperature 126

Initial Hydrostatic Pressure			(A)	2570	P.S.I.	
Initial Flow Period	Minutes	60	(B)	32	P.S.I. to (C)	43 P.S.I.
Initial Closed In Period	Minutes	60	(D)	1506	P.S.I.	
Final Flow Period	Minutes	60	(E)	64	P.S.I. to (F)	75 P.S.I.
Final Closed In Period	Minutes	60	(G)	1474	P.S.I.	
Final Hydrostatic Pressure			(H)	2417	P.S.I.	

COMPANY TERMS

Western Testing Co., Inc. shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained directly or indirectly through the use of its equipment, of its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid at cost by the party for whom the test is made.

All charges subject to 12% interest after 60 days from date of invoice. Any expense incurred for collection will be added to the original amount.

Test Approved By Ron Falwell
Signature of Customer or his authorized representative

Western Representative Doug Sloan

Thank you 1950

FIELD INVOICE

Open Hole Test	$ 1450
Misrun	$
Straddle Test	$
Jars	$ 1150
Selective Zone	$
Safety Joint	$ 1350
Standby	$
Evaluation	$
Extra Packer	$
Circ. Sub.	$
Mileage	$
Fluid Sampler	$
Extra Charts	$
Insurance	$ 178
Telecopier	$
TOTAL	$

WESTERN TESTING CO., INC.

Pressure Data

Date 11-24-87 Test Ticket No. 11960

Recorder No. 1566 Capacity 8200 Location Ft.

Clock No. Elevation Well Temperature °F

Point		Pressure		Time Given	Time Computed
A	Initial Hydrostatic Mud	2610 P.S.I.	Open Tool	10:45A M	
B	First Initial Flow Pressure	57 P.S.I.	First Flow Pressure	60 Mins.	60 Mins.
C	First Final Flow Pressure	57 P.S.I.	Initial Closed-in Pressure	60 Mins.	57 Mins.
D	Initial Closed-in Pressure	1528 P.S.I.	Second Flow Pressure	60 Mins.	60 Mins.
E	Second Initial Flow Pressure	82 P.S.I.	Final Closed-in Pressure	60 Mins.	60 Mins.
F	Second Final Flow Pressure	82 P.S.I.			
G	Final Closed-in Pressure	1498 P.S.I.			
H	Final Hydrostatic Mud	2555 P.S.I.			

PRESSURE BREAKDOWN

First Flow Pressure

Breakdown: Inc. of 5 mins. and a final inc. of 0 Min.

Point	Mins.	Press.
P 1	0	57
P 2	5	
P 3	10	
P 4	15	
P 5	20	
P 6	25	
P 7	30	
P 8	35	
P 9	40	
P10	45	
P11	50	
P12	55	
P13	60	57
P14	65	
P15	70	
P16	75	
P17	80	
P18	85	
P19	90	
P20	95	
	100	

Initial Shut-In

Breakdown: Inc. of 3 mins. and a final inc. of 0 Min.

Point Minutes	Press.
0	57
3	365
6	843
9	1090
12	1201
15	1287 ~~448~~
18	1337
21	1376
24	1399
27	1420
30	1440
33	1456
36	1471
39	1480
42	1489
45	1499
48	1506
51	1517
54	1524
57	1528
60	

Second Flow Pressure

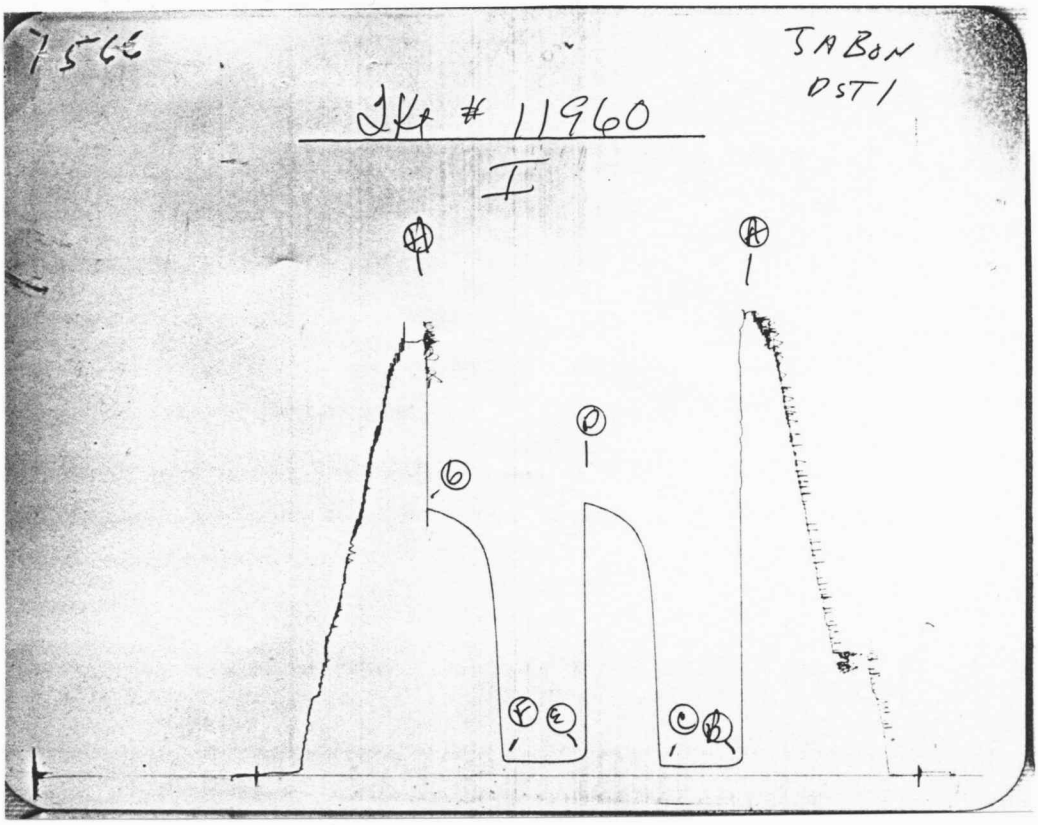
Breakdown: Inc. of 5 mins. and a final inc. of 0 Min.

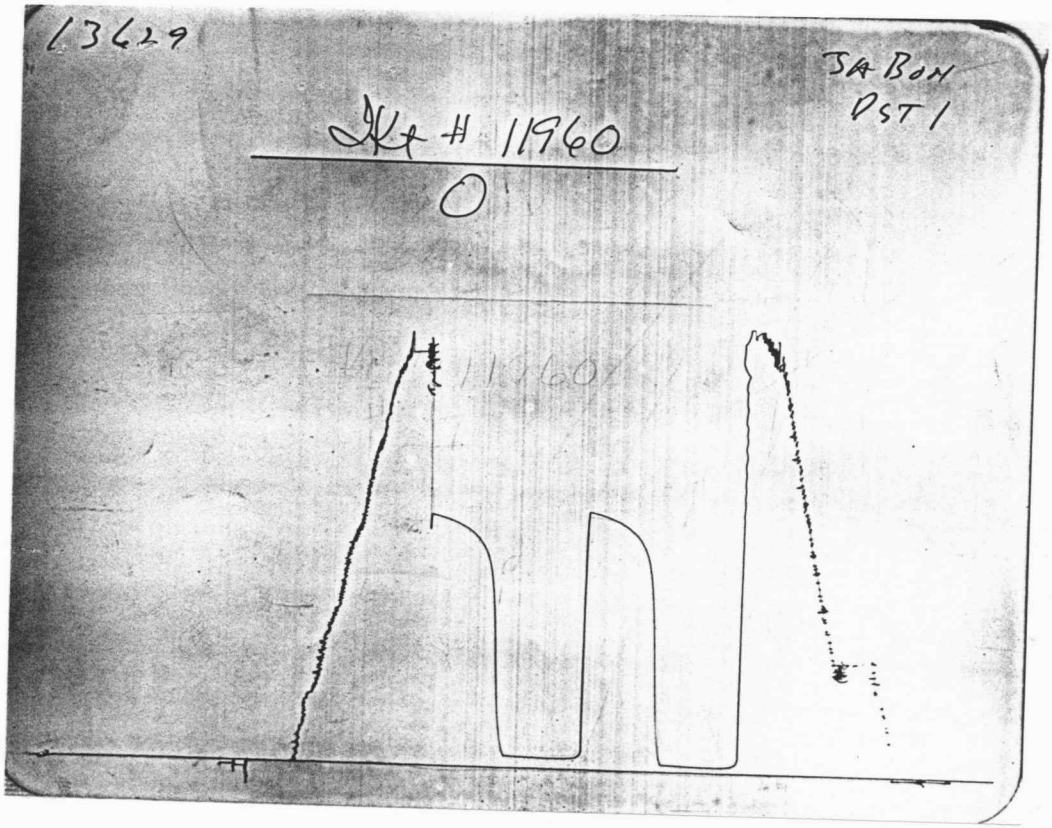
Point Minutes	Press.
0	82
5	
10	
15	
20	
25	
30	
35	
40	
45	
50	
55	
60	82
65	
70	
75	
80	
85	
90	
95	
100	

Final Shut-In

Breakdown: Inc. of 3 mins. and a final inc. of 0 Min.

Point Minutes	Press.
0	82
3	278
6	707
9	986
12	1145
15	1245
18	1296
21	1330
24	1356
27	1381
30	1399
33	1418
36	1432
39	1444
42	1454
45	1465
48	1472
51	1481
54	1488
57	1493
60	1498


7562
JA BON
DST 1
JK # 11960
I
A
A
B
C
D
E
F


13629
JA BON
DST 1
JK # 11960
O

OMPANY JA BON INVESTMENTS LEASE & WELL NO. FOULKS # 1-25 SEC. 25 TWP. 28S RGE. 26W TEST NO. 1 DATE 11-24-87

FORMATION TEST REPORT



Home Office: Wichita, Kansas 67201

P.O. Box 1599 Phone (316) 262-5861

WESTERN TESTING CO. INC.
SUBSURFACE PRESSURE SURVEY

DATE	: 11-24-87			TICKET	: 11960
CUSTOMER	: JA BON INVESTMENTS			LEASE	: FOULKS
WELL	: #1-25 TEST: 1			GEOLOGIST	: R. FALWELL
ELEVATION	: 2662 KB			FORMATION	: MARMATON
SECTION	: 25			TOWNSHIP	: 28S
RANGE	: 26W	COUNTY	: FORD	STATE	: KANSAS
GAUGE SN#	: 1566	RANGE	: 4300	CLOCK	: 12

INTERVAL FROM	: 5008	TO	: 5068	TOTAL DEPTH	: 5068
DEPTH OF SELECTIVE ZONE	:				
PACKER DEPTH	: 5003	SIZE	: 6.75		
PACKER DEPTH	: 5008	SIZE	: 6.75		
PACKER DEPTH	:	SIZE	:		
PACKER DEPTH	:	SIZE	:		

DRILLING CON.	: RED TIGER		
MUD TYPE	: CHEMCIAL	VISCOSITY	: 65
WEIGHT	: 9.3	WATER LOSS (CC)	: 10.2
CHLORIDES (PPM)	: 10000		
JARS-MAKE	: WTC	SERIAL NUMBER	: 411
DID WELL FLOW ?	: NO	REVERSED OUT ?	: NO

DRILL COLLAR LENGTH	: 0	FT	I.D. inch	: 0.00	
WEIGHT PIPE LENGTH	: 0	FT	I.D. inch	: 0.00	
DRILL PIPE LENGTH	: 4979	FT	I.D. inch	: 3.80	
TEST TOOL LENGTH	: 29	FT	TOOL SIZE	: 5.50	
ANCHOR LENGTH	: 60	FT	ANCHOR SIZE	: 5.50	
SURFACE CHOKE SIZE	: .75	IN	BOTTOM CHOKE SIZE	: .75	
MAIN HOLE SIZE	: 7.875	IN	TOOL JOINT SIZE	: 4.5 XH	

BLOW COMMENT #1 : INITIAL FLOW-WEAK BLOW-2" IN BUCKET.
BLOW COMMENT #2 : FINAL FLOW-VERY WEAK-1/2" IN BUCKET.
BLOW COMMENT #3 :
BLOW COMMENT #4 :

RECOVERED : 120 FT OF: MUDDY WATER

CHLORIDES: 19000 PPM

Total Barrels Fluid = 1.68
Total Fluid Prod Rate = 20.20 BFPD
Indicated Wtr Rate = 13.47 BWPD

REMARK 1 : TIGHT HOLE !!
REMARK 2 : HIT BRIDGE 600' BELOW SURFACE GOING IN HOLE.
REMARK 3 : TRIPPED JARS 3 TIMES GETTING LOOSE.
REMARK 4 :

SET PACKER(S) : 10:45 AM TIME STARTED OFF BOTTOM : 2:45 PM
WELL TEMPERATURE : 126

INITIAL HYDROSTATIC PRESSURE			(A)	2610	
INITIAL FLOW PERIOD	MIN:	60	(B)	57	PSI TO (C) : 57
INITIAL CLOSED IN PERIOD	MIN:	57	(D)	1528	
FINAL FLOW PERIOD	MIN:	60	(E)	82	PSI TO (F) : 82
FINAL CLOSED IN PERIOD	MIN:	60	(G)	1498	
FINAL HYDROSTATIC PRESSURE			(H)	2535	

WESTERN TESTING CO. INC.
WICHITA - KANSAS

Pressure Transient Report

COMPANY	:	JA BON INVESTMENTS
RIG	:	FORD-KANSAS
FIELD	:	FOULKS
WELL	:	#1-25
DATE	:	11-24-87
GAUGE NO	:	1566

OPERATIONAL COMMENTS

TIGHT HOLE !!
HIT BRIDGE 600' BELOW SURFACE GOING IN HOLE.
TRIPPED JARS 3 TIMES GETTING LOOSE.

COMPANY : JA BON INVESTMENTS
WELL : #1-25
GAUGE # : 1566
DATE : 24/11/87

FIELD : FOULKS
JOB # : 11960
DEPTH : 5068
TEST : TIGHT HOLE !!

DATA No.	REAL TIME HR:MN:SS	ELAPSE TIME DELTA HOURS	PRESSURE PSIG	TEMP DEG F	DELTA P Pi-P(i-1)
1	10:45: 0	0.000	57.000	126.00	0.000
2	10:49:59	0.083	57.000	126.00	0.000
3	10:55: 0	0.167	57.000	126.00	0.000
4	11: 0: 0	0.250	57.000	126.00	0.000
5	11: 4:59	0.333	57.000	126.00	0.000
6	11:10: 0	0.417	57.000	126.00	0.000
7	11:15: 0	0.500	57.000	126.00	0.000
8	11:19:59	0.583	57.000	126.00	0.000
9	11:25: 0	0.667	57.000	126.00	0.000
10	11:30: 0	0.750	57.000	126.00	0.000
11	11:34:59	0.833	57.000	126.00	0.000
12	11:40: 0	0.917	57.000	126.00	0.000
13	11:45: 0	1.000	57.000	126.00	0.000
14	11:48: 0	1.050	365.000	126.00	308.000
15	11:51: 0	1.100	843.000	126.00	478.000
16	11:54: 0	1.150	1090.000	126.00	247.000
17	11:57: 0	1.200	1201.000	126.00	111.000
18	12: 0: 0	1.250	1287.000	126.00	86.000
19	12: 3: 0	1.300	1337.000	126.00	50.000
20	12: 6: 0	1.350	1376.000	126.00	39.000
21	12: 9: 0	1.400	1399.000	126.00	23.000
22	12:12: 0	1.450	1420.000	126.00	21.000
23	12:15: 0	1.500	1440.000	126.00	20.000
24	12:18: 0	1.550	1456.000	126.00	16.000
25	12:21: 0	1.600	1471.000	126.00	15.000
26	12:24: 0	1.650	1480.000	126.00	9.000
27	12:27: 0	1.700	1489.000	126.00	9.000
28	12:30: 0	1.750	1499.000	126.00	10.000
29	12:33: 0	1.800	1506.000	126.00	7.000
30	12:36: 0	1.850	1517.000	126.00	11.000
31	12:39: 0	1.900	1524.000	126.00	7.000
32	12:42: 0	1.950	1528.000	126.00	4.000
33	12:43: 0	1.967	82.000	126.00	-1446.000
34	12:46:59	2.033	82.000	126.00	0.000
35	12:52: 0	2.117	82.000	126.00	0.000
36	12:57: 0	2.200	82.000	126.00	0.000
37	13: 1:59	2.283	82.000	126.00	0.000
38	13: 7: 0	2.367	82.000	126.00	0.000
39	13:12: 0	2.450	82.000	126.00	0.000
40	13:16:59	2.533	82.000	126.00	0.000
41	13:22: 0	2.617	82.000	126.00	0.000
42	13:27: 0	2.700	82.000	126.00	0.000
43	13:31:59	2.783	82.000	126.00	0.000
44	13:37: 0	2.867	82.000	126.00	0.000
45	13:42: 0	2.950	82.000	126.00	0.000
46	13:45: 0	3.000	278.000	126.00	196.000
47	13:48: 0	3.050	707.000	126.00	429.000
48	13:51: 0	3.100	986.000	126.00	279.000
49	13:54: 0	3.150	1145.000	126.00	159.000
50	13:57: 0	3.200	1245.000	126.00	100.000
51	14: 0: 0	3.250	1296.000	126.00	51.000
52	14: 3: 0	3.300	1330.000	126.00	34.000

COMPANY : JA BON INVESTMENTS
WELL : #1-25
GAUGE # : 1566
DATE : 24/11/87

FIELD : FOULKS
JOB # : 11960
DEPTH : 5068
TEST : TIGHT HOLE !!

DATA No.	REAL TIME HR:MN:SS	ELAPSE TIME DELTA HOURS	PRESSURE PSIG	TEMP DEG F	DELTA P Pi-P(i-1)
53	14: 6: 0	3.350	1356.000	126.00	26.000
54	14: 9: 0	3.400	1381.000	126.00	25.000
55	14:12: 0	3.450	1399.000	126.00	18.000
56	14:15: 0	3.500	1418.000	126.00	19.000
57	14:18: 0	3.550	1432.000	126.00	14.000
58	14:21: 0	3.600	1444.000	126.00	12.000
59	14:24: 0	3.650	1454.000	126.00	10.000
60	14:27: 0	3.700	1465.000	126.00	11.000
61	14:30: 0	3.750	1472.000	126.00	7.000
62	14:33: 0	3.800	1481.000	126.00	9.000
63	14:36: 0	3.850	1488.000	126.00	7.000
64	14:39: 0	3.900	1493.000	126.00	5.000
65	14:42: 0	3.950	1498.000	126.00	5.000

WESTERN TESTING CO. INC.

WESTERN TESTING CO., INC.
FORMATION TESTING

TICKET Nº 11961

P. O. BOX 1599 PHONE (316) 262-5861
WICHITA, KANSAS 67201

Tight Hole

Elevation 2662 KB Formation Miss Eff. Pay Ft.

14

JODD JA BON District Wakeeney Date 11-25-87 Customer Order No.

COMPANY NAME JA BON INVESTMENTS

ADDRESS RT. 1 Box 28 - Zurich, KS. 67676

LEASE AND WELL NO. Faulks 1-25 COUNTY Ford STATE KS Sec. 25 Twp. 28S Rge. 26W

Mail Invoice To Same Co. Name Address No. Copies Requested Reg

Mail Charts To Same Faulks #1-25 Address No. Copies Requested Reg

Formation Test No. 2 Interval Tested From 5157 ft. to 5209 ft. Total Depth 5209 ft.

Packer Depth 5152 ft. Size 6 3/4 in. Packer Depth ft. Size in.

Packer Depth 5157 ft. Size 6 3/4 in. Packer Depth ft. Size in.

Depth of Selective Zone Set

Top Recorder Depth (Inside) 5164 ft. Recorder Number 1566 Cap. 4300

Bottom Recorder Depth (Outside) 5167 ft. Recorder Number 13629 Cap. 4425

Below Straddle Recorder Depth ft. Recorder Number Cap.

Drilling Contractor Red Tiger #6 Drill Collar Length I. D. in.

Mud Type Chem. Viscosity 43 Weight Pipe Length I. D. in.

Weight 9.1 Water Loss 8 cc. Drill Pipe Length 5128 I. D. 3.8 in.

Chlorides 8,000 P.P.M. Test Tool Length 29 ft. Tool Size 5 1/4 OD in.

Jars: Make W.T.C. Serial Number 411 Anchor Length 52 ft. Size 5 1/4 OD in.

Did Well Flow? No Reversed Out NO Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 XH in.

Blow: Weak - dead 20 min. I.F.P.
None F.F.P.

Recovered 5 ft. of Drlg mud

Recovered ft. of

Recovered ft. of

Recovered ft. of

Recovered ft. of

Chlorides P.P.M. Sample Jars used Remarks: Read Bottom Chart

Tight Hole SW

Time On Location 6:00 A.M. P.M. Time Pick Up Tool 1:30 A.M. P.M. Time Off Location 8:30 A.M. P.M.

Time Set Packer(s) 3:50 A.M. P.M. Time Started Off Bottom 5:50 A.M. P.M. Maximum Temperature 127

Initial Hydrostatic Pressure			(A)	2500	P.S.I.	
Initial Flow Period	Minutes	30	(B)	22	P.S.I. to (C)	22 P.S.I.
Initial Closed In Period	Minutes	30	(D)	33	P.S.I.	
Final Flow Period	Minutes	30	(E)	22	P.S.I. to (F)	22 P.S.I.
Final Closed In Period	Minutes	30	(G)	33	P.S.I.	
Final Hydrostatic Pressure			(H)	2444	P.S.I.	

COMPANY TERMS

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All charges subject to 12% interest after 60 days from date of invoice. Any expense incurred for collection will be added to the original amount.

Test Approved By Glenn R. Ramlet
Signature of Customer or his authorized representative

Western Representative Dave Sloan

1950

FIELD INVOICE

Open Hole Test	$ 450
Misrun	$
Straddle Test	$
Jars	$ 450
Selective Zone	$
Safety Joint	$ 250
Standby	$
Evaluation	$
Extra Packer	$
Circ. Sub.	$
Mileage	$
Fluid Sampler	$
Extra Charts	$
Insurance	$ 178
Telecopier	$
TOTAL	$

Pressure Data

Date 11-25-87 Test Ticket No. 11961

Recorder No. 13629 Capacity 4425 Location Ft.

Clock No. Elevation Well Temperature 127 °F

Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	2581 P.S.I.	Open Tool	3:50A M	
B First Initial Flow Pressure	42 P.S.I.	First Flow Pressure	30 Mins	30 Mins.
C First Final Flow Pressure	42 P.S.I.	Initial Closed-in Pressure	30 Mins	30 Mins.
D Initial Closed-in Pressure	50 P.S.I.	Second Flow Pressure	30 Mins	30 Mins.
E Second Initial Flow Pressure	34 P.S.I.	Final Closed-in Pressure	30 Mins	30 Mins.
F Second Final Flow Pressure	38 P.S.I.			
G Final Closed-in Pressure	45 P.S.I.			
H Final Hydrostatic Mud	2536 P.S.I.			

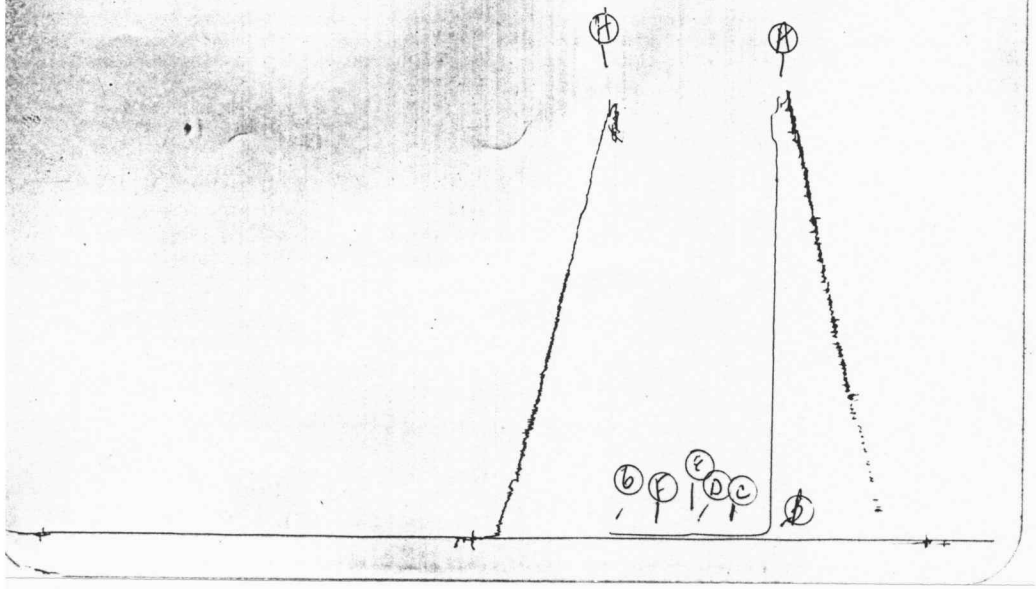
PRESSURE BREAKDOWN

First Flow Pressure		Initial Shut-In		Second Flow Pressure		Final Shut-In	
Breakdown: Inc. of 5 mins. and a final inc. of 0 Min.		Breakdown: Inc. of 3 mins. and a final inc. of 0 Min.		Breakdown: Inc. of 5 mins. and a final inc. of 0 Min.		Breakdown: Inc. of 3 mins. and a final inc. of 0 Min.	
Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 0	42	0	42	0	36	0	38
P 2 5		3		5		3	
P 3 10		6		10		6	38
P 4 15		9	42	15		9	39
P 5 20		12	43	20	36	12	40
P 6 25		15	45	25	36	15	41
P 7 30	42	18	46	30	38	18	41
P 8 35		21	47	35		21	42
P 9 40		24	48	40		24	43
P10 45		27	49	45		27	44
P11 50		30	50	50		30	45
P12 55		33		55		33	
P13 60		36		60		36	
P14 65		39		65		39	
P15 70		42		70		42	
P16 75		45		75		45	
P17 80		48		80		48	
P18 85		51		85		51	
P19 90		54		90		54	
P20 95		57		95		57	
100		60		100		60	

13625

TA Bone
DST 2

JK # 11961

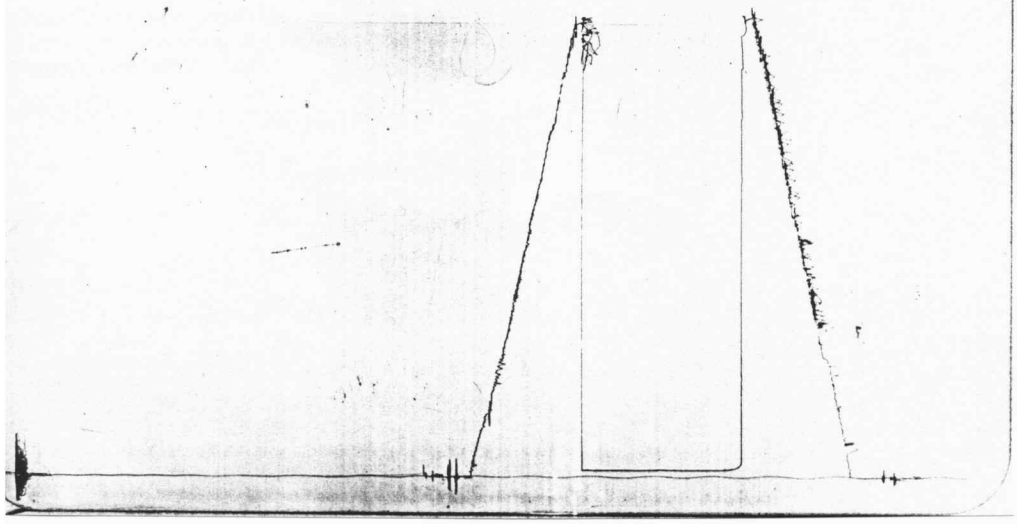


1566

TA Bone
DST 1

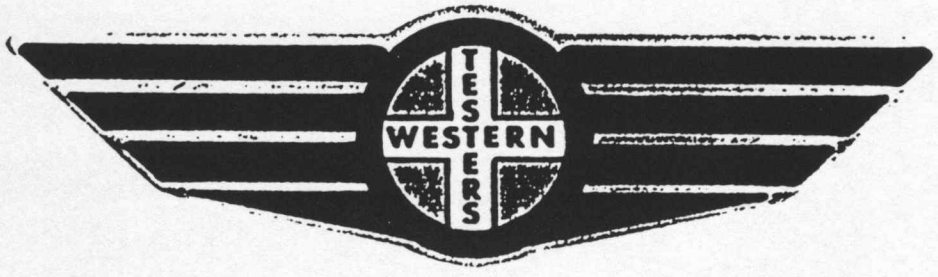
JK # 11961

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COMPANY JA BON INVESTMENTS LEASE & WELL NO. FOULKS # 1-25 SEC. 25 TWP. 28S RGE. 26W TEST NO. 2 DATE 11-25-87

FORMATION TEST REPORT



Home Office: Wichita, Kansas 67201

P.O. Box 1599 Phone (316) 262-5861

WESTERN TESTING CO. INC.
SUBSURFACE PRESSURE SURVEY

DATE	: 11-25-87	TICKET	: 11961
CUSTOMER	: JA BON INVESTMENTS	LEASE	: FOULKS
WELL	: #1-25 TEST: 2	GEOLOGIST	: G. LAMBERT
ELEVATION	: 2662 KB	FORMATION	: MISSISSIPPI
SECTION	: 25	TOWNSHIP	: 28S
RANGE	: 26W COUNTY : FORD	STATE	: KANSAS
GAUGE SN#	: 13629 RANGE : 4425	CLOCK	: 12

INTERVAL FROM	: 5157	TO	: 5209	TOTAL DEPTH	: 5209
DEPTH OF SELECTIVE ZONE	:				
PACKER DEPTH	: 5152	SIZE	: 6.75		
PACKER DEPTH	: 5157	SIZE	: 6.75		
PACKER DEPTH	:	SIZE	:		
PACKER DEPTH	:	SIZE	:		

DRILLING CON.	: RED TIGER		
MUD TYPE	: CHEMICAL	VISCOSITY	: 43
WEIGHT	: 9.1	WATER LOSS (CC)	: 8
CHLORIDES (PPM)	: 8000		
JARS-MAKE	: WTC	SERIAL NUMBER	: 411
DID WELL FLOW ?	: NO	REVERSED OUT ?	: NO

DRILL COLLAR LENGTH	: 0	FT	I.D. inch	: 0.00	
WEIGHT PIPE LENGTH	: 0	FT	I.D. inch	: 0.00	
DRILL PIPE LENGTH	: 5128	FT	I.D. inch	: 3.80	
TEST TOOL LENGTH	: 29	FT	TOOL SIZE	: 5.50	
ANCHOR LENGTH	: 52	FT	ANCHOR SIZE	: 5.50	
SURFACE CHOKE SIZE	: .75	IN	BOTTOM CHOKE SIZE	: .75	
MAIN HOLE SIZE	: 7.875	IN	TOOL JOINT SIZE	: 4.5 XH	

BLOW COMMENT #1 : INITIAL FLOW-WEAK BLOW-DEAD IN 20 MINUTES.
BLOW COMMENT #2 : FINAL FLOW-NO BLOW.
BLOW COMMENT #3 :
BLOW COMMENT #4 :

RECOVERED : 5 FT OF: DRILLING MUD

Total Barrels Fluid = 0.07
Total Fluid Prod Rate = 1.68 BFPD
Indicated Wtr Rate = 0.17 BWPD

REMARK 1 : TIGHT HOLE !!
REMARK 2 :
REMARK 3 :
REMARK 4 :

SET PACKER(S) : 3:50 AM TIME STARTED OFF BOTTOM : 5:50 AM
WELL TEMPERATURE : 127

INITIAL HYDROSTATIC PRESSURE			(A)	2581		
INITIAL FLOW PERIOD	MIN:	30	(B)	42	PSI TO (C) :	42
INITIAL CLOSED IN PERIOD	MIN:	30	(D)	50		
FINAL FLOW PERIOD	MIN:	30	(E)	36	PSI TO (F) :	38
FINAL CLOSED IN PERIOD	MIN:	30	(G)	45		
FINAL HYDROSTATIC PRESSURE			(H)	2536		

WESTERN TESTING CO. INC.
WICHITA - KANSAS

Pressure Transient Report

COMPANY	: JA BON INVESTMENTS
RIG	: FORD-KANSAS
FIELD	: FOULKS
WELL	: #1-25
DATE	: 11-25-87
GAUGE NO	: 13629

OPERATIONAL COMMENTS

TIGHT HOLE !!

COMPANY : JA BON INVESTMENTS
WELL : #1-25
GAUGE # : 13629
DATE : 25/11/87

FIELD : FOULKS
JOB # : 11961
DEPTH : 5209
TEST : TIGHT HOLE !!

DATA No.	REAL TIME HR:MN:SS	ELAPSE TIME DELTA HOURS	PRESSURE PSIG	TEMP DEG F	DELTA P Pi-P(i-1)
1	3:50: 0	0.000	42.000	127.00	0.000
2	3:54:59	0.083	42.000	127.00	0.000
3	4: 0: 0	0.167	42.000	127.00	0.000
4	4: 5: 0	0.250	42.000	127.00	0.000
5	4: 9:59	0.333	42.000	127.00	0.000
6	4:15: 0	0.417	42.000	127.00	0.000
7	4:20: 0	0.500	42.000	127.00	0.000
8	4:23: 0	0.550	42.000	127.00	0.000
9	4:26: 0	0.600	42.000	127.00	0.000
10	4:29: 0	0.650	42.000	127.00	0.000
11	4:32: 0	0.700	42.000	127.00	0.000
12	4:35: 0	0.750	45.000	127.00	3.000
13	4:38: 0	0.800	46.000	127.00	1.000
14	4:41: 0	0.850	47.000	127.00	1.000
15	4:44: 0	0.900	48.000	127.00	1.000
16	4:47: 0	0.950	49.000	127.00	1.000
17	4:50: 0	1.000	50.000	127.00	1.000
18	4:51: 0	1.017	36.000	127.00	-14.000
19	4:54:59	1.083	36.000	127.00	0.000
20	5: 0: 0	1.167	36.000	127.00	0.000
21	5: 5: 0	1.250	36.000	127.00	0.000
22	5: 9:59	1.333	36.000	127.00	0.000
23	5:15: 0	1.417	37.000	127.00	1.000
24	5:20: 0	1.500	38.000	127.00	1.000
25	5:23: 0	1.550	38.000	127.00	0.000
26	5:26: 0	1.600	38.000	127.00	0.000
27	5:29: 0	1.650	39.000	127.00	1.000
28	5:32: 0	1.700	40.000	127.00	1.000
29	5:35: 0	1.750	41.000	127.00	1.000
30	5:38: 0	1.800	41.000	127.00	0.000
31	5:41: 0	1.850	42.000	127.00	1.000
32	5:44: 0	1.900	43.000	127.00	1.000
33	5:47: 0	1.950	44.000	127.00	1.000
34	5:50: 0	2.000	45.000	127.00	1.000