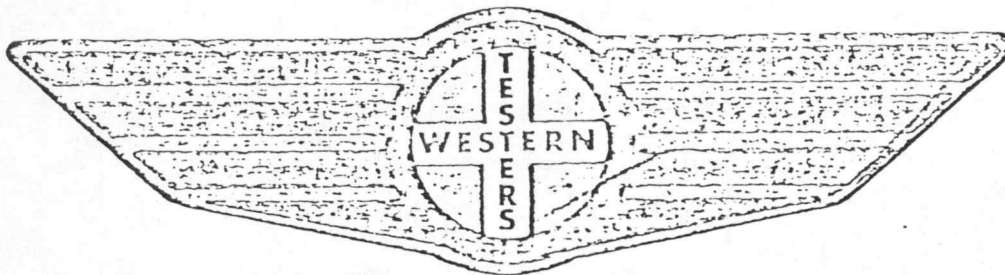


FORMATION

TEST

REPORT



Home Office:

Wichita, Kansas 67201

P.O. Box 1599

Phone (316) 262-5861

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SOUTH DAKOTA
Tennessee
Texas
Utah
Vermont
Virginia
Washington
West Virginia
Wisconsin
Wyoming
Lease and Well No. #1 HAMM Sec. 26 Twp. 28S Rge. 12W Test No. Date

WESTERN TESTING CO. INC.
SUBSURFACE PRESSURE SURVEY

DATE: 12/15/83
 CUSTOMER: VINCENT OIL CORPORATION
 WELL: 1 TEST: 1
 ELEVATION (KB): 1872 FORMATION: MISSISSIPPI
 SECTION: 26 TOWNSHIP: 28S
 RANGE: 12W COUNTY: PRATT STATE: KANSAS
 GAUGE SN #13555 RANGE: 4025 CLOCK: 12

TICKET #2414
 LEASE: HAMM
 GEOLOGIST: HARGIS

INTERVAL TEST FROM: 4151 FT TO: 4223 FT TOTAL DEPTH: 4223 FT
 DEPTH OF SELECTIVE ZONE: FT
 PACKER DEPTH: 4146 FT SIZE: 6 5/8 IN PACKER DEPTH: 4151 FT SIZE: 6 5/8 IN
 PACKER DEPTH: FT SIZE: IN PACKER DEPTH: FT SIZE: IN

DRILLING CONTRACTOR: WHEATSTATE
 MUD TYPE: CHEMICAL VISCOSITY: 36
 WEIGHT: 9.3 WATER LOSS (CC): 16.3
 CHLORIDES (P.P.M.): 20000
 JARS - MAKE: SERIAL NUMBER:
 DID WELL FLOW? YES REVERSED OUT? NO
 DRILL COLLAR LENGTH: 120 FT I.D.: 2 1/4 IN
 WEIGHT PIPE LENGTH: FT I.D.: IN
 DRILL PIPE LENGTH: 4008 FT I.D.: 3.8 IN
 TEST TOOL LENGTH: 23 FT TOOL SIZE: 5 1/2 OD IN
 ANCHOR LENGTH: 72 FT SIZE: 5.5+30DC IN
 SURFACE CHOKE SIZE: 3/4 IN BOTTOM CHOKE SIZE: 3/4 IN
 MAIN HOLE SIZE: 7 7/8 IN TOOL JOINT SIZE: 4 1/2 FH IN

BLOW: STRONG.
 GAS TO SURFACE IN 30 MINUTES ON
 SECOND FLOW PERIOD.

RECOVERED: 120 FT OF: MUD
 RECOVERED: FT OF: CHLORIDES 26000 PPM
 RECOVERED: FT OF:
 RECOVERED: FT OF:
 RECOVERED: FT OF:
 RECOVERED: FT OF:
 RECOVERED: FT OF:
 RECOVERED: FT OF:
 RECOVERED: FT OF:

REMARKS:

TIME SET PACKER(S): 11:00 PM TIME STARTED OFF BOTTOM: 2:45 AM
 WELL TEMPERATURE: 126 °F
 INITIAL HYDROSTATIC PRESSURE: (A) 2114 PSI
 INITIAL FLOW PERIOD MIN: 30 (B) 46 PSI TO (C) 52 PSI
 INITIAL CLOSED IN PERIOD MIN: 60 (D) 1493 PSI
 FINAL FLOW PERIOD MIN: 60 (E) 51 PSI TO (F) 51 PSI
 FINAL CLOSED IN PERIOD MIN: 75 (G) 1472 PSI
 FINAL HYDROSTATIC PRESSURE (H) 2106 PSI

WESTERN TESTING CO. INC.
GAS FLOW REPORT

DATE: 12/15/83
CUSTOMER: VINCENT OIL CORPORATION
WELL: 1 TEST: 1
ELEVATION (KB): 1872 FORMATION: MISSISSIPPI
SECTION: 26 TOWNSHIP: 28S
RANGE: 12W COUNTY: PRATT STATE: KANSAS
GAUGE SN #13555 RANGE: 4025 CLOCK: 12

TICKET #2414
LEASE: HAMM
GEOLOGIST: HARGIS

TIME GAUGE (MIN)	TESTER TYPE	ORIFICE SIZE	PRESSURE (PSI)	FLOW DESCRIPTION
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PRE FLOW

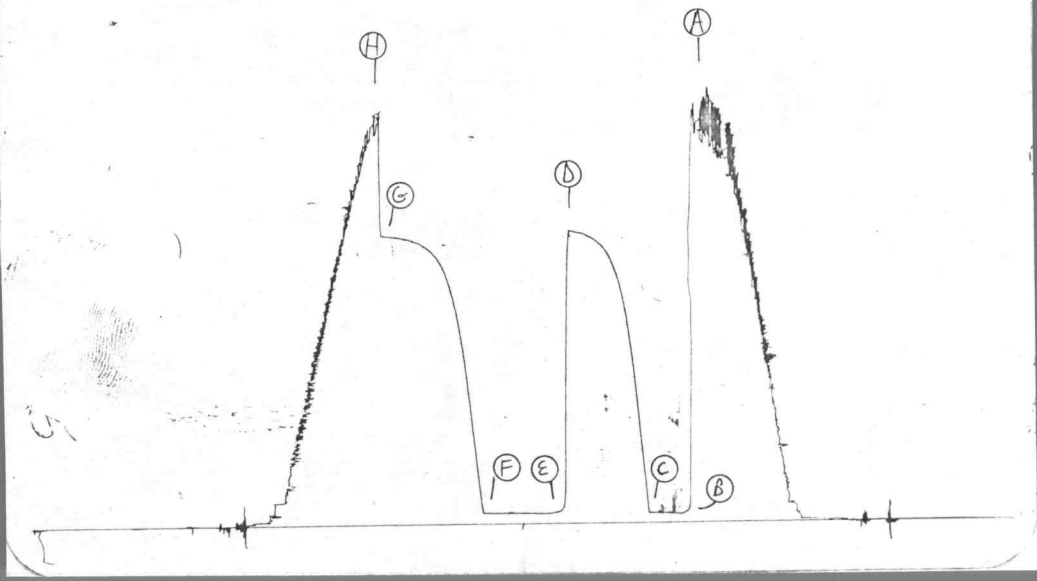
SECOND FLOW

30	MERLA	1/2	16" WTR	25100 CFPD
40		1/2	16" WTR	25100 CFPD
50		1/2	16" WTR	25100 CFPD
60		1/2	16" WTR	25100 CFPD

GAS BOTTLE SN #:
DATE BOTTLE FILLED:
DATE TO BE INVOICED:

TKT # 2414

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WESTERN TESTING CO. INC.
SUBSURFACE PRESSURE SURVEY

DATE: 12/16/83
CUSTOMER: VINCENT OIL CORPORATION
WELL: 1 TEST: 2
ELEVATION (KB): 1872 FORMATION: MISSISSIPPI
SECTION: 26 TOWNSHIP: 28S
RANGE: 12W COUNTY: PRATT STATE: KANSAS
GAUGE SN #13555 RANGE: 4025 CLOCK: 12

TICKET #2415
LEASE: HAMM
GEOLOGIST: HARGIS

INTERVAL TEST FROM: 4204 FT TO: 4240 FT TOTAL DEPTH: 4240 FT
DEPTH OF SELECTIVE ZONE: FT
PACKER DEPTH: 4199 FT SIZE: 6 5/8 IN PACKER DEPTH: 4204 FT SIZE: 6 5/8 IN
PACKER DEPTH: FT SIZE: IN PACKER DEPTH: FT SIZE: IN

DRILLING CONTRACTOR: WHEATSTATE
MUD TYPE: CHEMICAL VISCOSITY: 52
WEIGHT: 9.1 WATER LOSS (CC): 20.0
CHLORIDES (P.P.M.): 20000
JARS - MAKE: SERIAL NUMBER:
DID WELL FLOW? YES REVERSED OUT? NO
DRILL COLLAR LENGTH: 120 FT I.D.: 2 1/4 IN
WEIGHT PIPE LENGTH: FT I.D.: IN
DRILL PIPE LENGTH: 4061 FT I.D.: 3.8 IN
TEST TOOL LENGTH: 23 FT TOOL SIZE: 5 1/2 OD IN
ANCHOR LENGTH: 36 FT SIZE: 5 1/2 OD IN
SURFACE CHOKE SIZE: 3/4 IN BOTTOM CHOKE SIZE: 3/4 IN
MAIN HOLE SIZE: 7 7/8 IN TOOL JOINT SIZE: 4 1/2 FH IN

BLOW: STRONG.
GAS TO SURFACE IN 65 MINUTES

RECOVERED: 20 FT OF: MUD
RECOVERED: FT OF: CHLORIDES 24000 PPM
RECOVERED: FT OF:
RECOVERED: FT OF:
RECOVERED: FT OF:
RECOVERED: FT OF:
RECOVERED: FT OF:
RECOVERED: FT OF:
RECOVERED: FT OF:

REMARKS: GEOLOGIST HAS OTHER CHART

TIME SET PACKER(S): 1:45 PM TIME STARTED OFF BOTTOM: 5:30 PM
WELL TEMPERATURE: 125 °F
INITIAL HYDROSTATIC PRESSURE: (A) 2147 PSI
INITIAL FLOW PERIOD MIN: 30 (B) 40 PSI TO (C) 40 PSI
INITIAL CLOSED IN PERIOD MIN: 57 (D) 1495 PSI
FINAL FLOW PERIOD MIN: 60 (E) 39 PSI TO (F) 39 PSI
FINAL CLOSED IN PERIOD MIN: 75 (G) 1519 PSI
FINAL HYDROSTATIC PRESSURE (H) 2108 PSI

WESTERN TESTING CO. INC.
GAS FLOW REPORT

DATE: 12/16/83
CUSTOMER: VINCENT OIL CORPORATION
WELL: 1 TEST: 2
ELEVATION (KB): 1872 FORMATION: MISSISSIPPI
SECTION: 26 TOWNSHIP: 28S
RANGE: 12W COUNTY: PRATT STATE: KANSAS
GAUGE SN #13555 RANGE: 4025 CLOCK: 12

TIME GAUGE (MIN)	TESTER TYPE	ORIFICE SIZE	PRESSURE (PSI)	FLOW DESCRIPTION
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PRE FLOW

SECOND FLOW

10	MERLA	1/2	7" WTR	16700 CFPD
20		1/2	6" WTR	15400 CFPD
25		1/2	4" WTR	12500 CFPD

GAS BOTTLE SN #:
DATE BOTTLE FILLED:
DATE TO BE INVOICED:

TKT # 2415

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