Company Falcon Exploration, Inc. Lease & Well No. Hissons #1

Elevation 1814 Ground Level Formation Lansing Effective Pay -- Ft. Ticket No. 15211

Date 5/24/82 Sec. 3 Twp. 28S Range 12W County Pratt State Kansas

Test Approved by Michael S. Mitchell Western Representative Mike Rogers

Formation Test No. 1 Interval Tested from 3780 ft. to 3795 ft. Total Depth 3795 ft.

Packer Depth 3775 ft. Size 6 5/8 in. Packer Depth - ft. Size - in.

Packer Depth 3780 ft. Size 6 5/8 in. Packer Depth - ft. Size - in.

Depth of Selective Zone Set -

Top Recorder Depth (Inside) 3784 ft. Recorder Number 1566 Cap. 4300

Bottom Recorder Depth (Outside) 3788 ft. Recorder Number 3086 Cap. 4500

Below Straddle Recorder Depth - ft. Recorder Number - Cap. -

Drilling Contractor Santa Fe Drlg. Rig #1 Drill Collar Length 274 I. D. 2.2 in.

Mud Type chemical Viscosity 45 Weight Pipe Length 481 I. D. 3.2 in.

Weight 9.4 Water Loss 12.8 cc. Drill Pipe Length 3004 I. D. 3.8 in.

Chlorides 12,000 P.P.M. Test Tool Length 21 ft. Tool Size 5½ in.

Jars: Make - Serial Number - Anchor Length 15 ft. Size 5½ in.

Did Well Flow? No Reversed Out No Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4½ in.

Blow: Weak one fourth inch blow building to three inches on initial flow epriod. Weak depleating one inch dead in eighteen minutes on final flow period. Flushed tool.

Recovered 30 ft. of drilling mud with a few oil spots

Recovered 60 ft. of very slightly oil cut drilling mud with 70% mud;28% water;2% oil

Recovered 30 ft. of drilling mud with slight oil stain and a few drops oil in tool

Recovered ft. of with 17,000ppm chlorides

Recovered ft. of

Remarks:

Time Set Packer(s) 5:15 A.M. P.M. Time Started Off Bottom 7:45 ~~A.M.~~ P.M. Maximum Temperature 114°

Initial Hydrostatic Pressure			(A)	1920	P.S.I.	
Initial Flow Period	Minutes	30	(B)	76	P.S.I. to (C)	76 P.S.I.
Initial Closed In Period	Minutes	48	(D)	776	P.S.I.	
Final Flow Period	Minutes	30	(E)	84	P.S.I. to (F)	110 P.S.I.
Final Closed In Period	Minutes	45	(G)	852	P.S.I.	
Final Hydrostatic Pressure			(H)	1920	P.S.I.	

WESTERN TESTING CO., INC.
Pressure Data

Date 5/24/82 Test Ticket No. 15211

Recorder No. 1566 Capacity 4300 Location 3784 Ft.

Clock No. -- Elevation 1814 Ground Level Well Temperature 114 °F

Point		Pressure	
A	Initial Hydrostatic Mud	1920	P.S.I.
B	First Initial Flow Pressure	76	P.S.I.
C	First Final Flow Pressure	76	P.S.I.
D	Initial Closed-in Pressure	776	P.S.I.
E	Second Initial Flow Pressure	84	P.S.I.
F	Second Final Flow Pressure	110	P.S.I.
G	Final Closed-in Pressure	852	P.S.I.
H	Final Hydrostatic Mud	1920	P.S.I.

	Time Given	Time Computed
Open Tool	5:15P M	
First Flow Pressure	30 Mins.	30 Mins.
Initial Closed-in Pressure	45 Mins.	48 Mins.
Second Flow Pressure	30 Mins.	30 Mins.
Final Closed-in Pressure	45 Mins.	45 Mins.

PRESSURE BREAKDOWN

First Flow Pressure
Breakdown: 6 Inc. of 5 mins. and a final inc. of 0 Min.

Point Mins.	Press.
P 1 0	76
P 2 5	76
P 3 10	76
P 4 15	76
P 5 20	76
P 6 25	76
P 7 30	76
P 8	
P 9	
P10	
P11	
P12	
P13	
P14	
P15	
P16	
P17	
P18	
P19	
P20	

Initial Shut-In
Breakdown: 16 Inc. of 3 mins. and a final inc. of 0 Min.

Point Minutes	Press.
0	76
3	77
6	77
9	79
12	84
15	91
18	105
21	111
24	125
27	150
30	194
33	255
36	355
39	474
42	601
45	703
48	776

Second Flow Pressure
Breakdown: 6 Inc. of 5 mins. and a final inc. of 0 Min.

Point Minutes	Press.
0	84
5	84
10	84
15	84
20	FLUSHED TOOL
25	116
30	110

Final Shut-In
Breakdown: 15 Inc. of 3 mins. and a final inc. of 0 Min.

Point Minutes	Press.
0	110
3	111
6	116
9	123
12	136
15	156
18	184
21	222
24	279
27	337
30	422
33	524
36	641
39	725
42	802
45	852

JH # 15211

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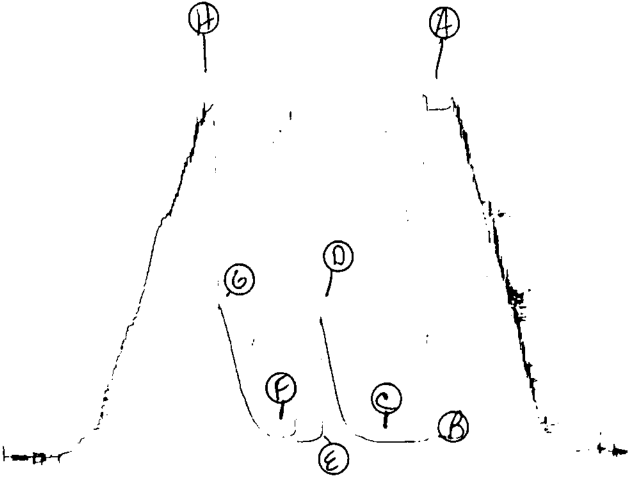

P. O. BOX 1599 PHONE (316) 262-5861
WICHITA, KANSAS 67201

WESTERN TESTING CO., INC.
FORMATION TESTING

TICKET Nº 15211 ok

Elevation 1814 gl Formation Lansing – Eff. Pay ___ Ft.

District Pratt Date 5-24-82 Customer Order No. ___

COMPANY NAME Falcon Exploration Inc. KSB+T Bldg, Suite 1531

ADDRESS 125 N. Market Wichita, Ks. 67202

LEASE AND WELL NO. #1 Hissons COUNTY Pratt STATE Ks. Sec. 3 Twp. 28S Rge. 12W

Mail Invoice To ___ No. Copies Requested ___
Co. Name Address

Mail Charts To ___ No. Copies Requested ___
Address

Formation Test No. 1 Interval Tested From 3780 ft. to 3795 ft. Total Depth 3795 ft.
Packer Depth 3775 ft. Size 6 5/8 in. Packer Depth — ft. Size — in.
Packer Depth 3780 ft. Size 6 5/8 in. Packer Depth — ft. Size — in.
Depth of Selective Zone Set —

Top Recorder Depth (Inside) 3784 ft. Recorder Number 1566 Cap. 4360
Bottom Recorder Depth (Outside) 3788 ft. Recorder Number 3086 Cap. 4500
Below Straddle Recorder Depth — ft. Recorder Number — Cap. —

Drilling Contractor Santa Fe Rig 1 Drill Collar Length 274' I. D. 2.2 in.
Mud Type Chem. Viscosity 45 Weight Pipe Length 481' I. D. 3.2 in.
Weight 9.4 Water Loss 12.8 cc. Drill Pipe Length 3004' I. D. 3.8 in.
Chlorides 12,000 P.P.M. Test Tool Length 21' ft. Tool Size 5 1/2 in.
Jars: Make — Serial Number — Anchor Length 15' ft. Size 5 1/2 in.
Did Well Flow? no Reversed Out no Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 in.

Blow: Wk 1/4 in. Building to 3 inches I.F.P. Weak deflating 1 inch dead in 18 min F.F.P. flushed tool. –

Recovered 30' ft. of Dilgmud w/a few Oil Spots –
Recovered 60 ft. of Very Slightly oil cut dilg. mud w/70% mud 28% wtr 2% oil
Recovered 30 ft. of Dilg mud w/Slight oil Stain + a few drops oil in tool.
Recovered ___ ft. of
Recovered ___ ft. of w/17,000 clorides. –
Remarks:

RECEIVED MAY 26 1982

Time On Location 2:00 A.M. (P.M.) Time Pick Up Tool 3:15 A.M. (P.M.) Time Off Location 10:30 A.M. (P.M.)
Time Set Packer(s) 5:15 A.M. P.M. Time Started Off Bottom 7:45 A.M. (P.M.) Maximum Temperature 114°

Initial Hydrostatic Pressure .... (A) 1906 P.S.I.
Initial Flow Period .... Minutes 30 (B) 86 P.S.I. to (C) 75 P.S.I.
Initial Closed In Period .... Minutes 45 (D) 776 P.S.I.
Final Flow Period .... Minutes 30 (E) 97 P.S.I. to (F) 97 P.S.I.
Final Closed In Period .... Minutes 45 (G) 830 P.S.I.
Final Hydrostatic Pressure .... (H) 1939 P.S.I.

COMPANY TERMS

Western Testing Co., Inc. shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained directly or indirectly through the use of its equipment, of its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid at cost by the party for whom the test is made.

All charges subject to 12% interest after 60 days from date of invoice. Any expense incurred for collection will be added to the original amount.

Test Approved By [signature]
Signature of Customer or his authorized representative
Michael Mitchell

Western Representative Mike Rogers Thank You!

FIELD INVOICE

(Open Hole Test)	$ 600.00
Misrun	$
Straddle Test	$
Jars	$
Selective Zone	$
Safety Joint	$
Standby	$
Evaluation	$
Extra Packer	$
Circ. Sub.	$
Mileage	$ no chg
Fluid Sampler	$
Extra Charts	$
Insurance	$
Telecopier	$
TOTAL	$ 600.00

WESTERN TESTING CO., INC.
Pressure Data

Date 5-24-82 Test Ticket No. 15211

Recorder No. 1566 Capacity 4300 Location 3784 Ft

Clock No. — — — — Elevation 1814 GL Well Temperature 114 °F

Point		Pressure		Time Given	Time Computed
A	Initial Hydrostatic Mud	1920 P.S.I.	Open Tool	5:15 PM	
B	First Initial Flow Pressure	76 P.S.I.	First Flow Pressure	30 Mins.	30 Mins
C	First Final Flow Pressure	76 P.S.I.	Initial Closed-in Pressure	45 Mins.	48 Mins
D	Initial Closed-in Pressure	776 P.S.I.	Second Flow Pressure	30 Mins.	30 Mins
E	Second Initial Flow Pressure	84 P.S.I.	Final Closed-in Pressure	45 Mins.	45 Mins
F	Second Final Flow Pressure	110 P.S.I.			
G	Final Closed-in Pressure	852 P.S.I.			
H	Final Hydrostatic Mud	1920 P.S.I.			

PRESSURE BREAKDOWN

First Flow Pressure
Breakdown: 6 Inc. of 5 mins. and a final inc. of 0 Min.

Point Mins.		Press.
P 1	0	76
P 2	5	
P 3	10	
P 4	15	
P 5	20	
P 6	25	
P 7	30	76
P 8	35	
P 9	40	
P10	45	
P11	50	
P12	55	
P13	60	
P14		
P15		
P16		
P17		
P18		
P19		
P20		

Initial Shut-In
Breakdown: 16 Inc. of 3 mins. and a final inc. of 0 Min.

Point Minutes	Press.
0	76
3	77
6	77
9	79
12	84
15	91
18	105
21	111
24	125
27	150
30	194
33	255
36	355
39	474
42	601
45	703
48	776
51	
54	
57	
60	

Second Flow Pressure
Breakdown: 6 Inc. of 5 mins. and a final inc. of 0 Min.

Point Minutes	Press.	
0	84	
5		
10		
15	84	
20		Flushed Tool
25	116	
30	110	
35		
40		
45		
50		
55		
60		
65		
70		
75		
80		
85		
90		

Final Shut-In
Breakdown: 15 Inc. of 3 mins. and a final inc. of 0 Min.

Point Minutes	Press.
0	110
3	111
6	116
9	123
12	136
15	154
18	184
21	222
24	279
27	337
30	422
33	524
36	641
39	725
42	802
45	852
48	
51	
54	
57	
60	

Company Falcon Exploration, Inc. Lease & Well No. Hissons #1

Elevation 1814 Ground Level Formation Kansas City Effective Pay - Ft. Ticket No. 15212

Date 5/25/82 Sec. 3 Twp. 28S Range 12W County Pratt State Kansas

Test Approved by Michael S. Mitchell Western Representative Mike Rogers

Formation Test No. 2 Interval Tested from 3984 ft. to 4000 ft. Total Depth 4000 ft.

Packer Depth 3979 ft. Size 6 5/8 in. Packer Depth - ft. Size - in.

Packer Depth 3984 ft. Size 6 5/8 in. Packer Depth - ft. Size - in.

Depth of Selective Zone Set -

Top Recorder Depth (Inside) 3987 ft. Recorder Number 1566 Cap. 4300

Bottom Recorder Depth (Outside) 3991 ft. Recorder Number 3086 Cap. 4500

Below Straddle Recorder Depth - ft. Recorder Number - Cap. -

Drilling Contractor Santa Fe Drlg. Rig #1 Drill Collar Length 274 I. D. 2.2 in.

Mud Type chemcial Viscosity 65 Weight Pipe Length 481 I. D. 3.8 in.

Weight 9.4 Water Loss 12.0 cc. Drill Pipe Length 3208 I. D. 3.8 in.

Chlorides 18,000 P.P.M. Test Tool Length 21 ft. Tool Size 5½ in.

Jars: Make - Serial Number - Anchor Length 16 ft. Size 5½ in.

Did Well Flow? No Reversed Out No Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4½ in.

Blow: Two inch blow building to strong blow in eight minutes on initial flow period.
Strong blow on final flow period.

Recovered 450 ft. of gas in pipe

Recovered 60 ft. of heavy gas and slightly oil cut drilling mud with 95% mud;5% oil

Recovered 60 ft. of heavy gas and oil cut drilling mud with 50% mud;32% oil;18% water

Recovered 60 ft. of muddy oil with 11% mud;70% oil;19% water with 35,000 ppm chlorides

Recovered ft. of

Remarks:

Time Set Packer(s) 10:45 ~~A.M.~~ P.M. Time Started Off Bottom 2:00 A.M. ~~P.M.~~ Maximum Temperature 117°

Initial Hydrostatic Pressure		(A) 2047 P.S.I.		
Initial Flow Period	Minutes 30	(B) 96 P.S.I.	to (C) 99 P.S.I.	
Initial Closed In Period	Minutes 45	(D) 1370 P.S.I.		
Final Flow Period	Minutes 45	(E) 106 P.S.I.	to (F) 110 P.S.I.	
Final Closed In Period	Minutes 78	(G) 1496 P.S.I.		
Final Hydrostatic Pressure		(H) 1998 P.S.I.		

WESTERN TESTING CO., INC.
Pressure Data

Date 5/25/82 Test Ticket No. 15212

Recorder No. 1566 Capacity 4300 Location 3987 Ft.

Clock No. --- Elevation 1814 Ground Level Well Temperature 117 °F

Point		Pressure		Time Given	Time Computed
A	Initial Hydrostatic Mud	2047 P.S.I.	Open Tool	10:45P M	
B	First Initial Flow Pressure	96 P.S.I.	First Flow Pressure	30 Mins.	30 Mins.
C	First Final Flow Pressure	99 P.S.I.	Initial Closed-in Pressure	45 Mins.	45 Mins.
D	Initial Closed-in Pressure	1370 P.S.I.	Second Flow Pressure	45 Mins.	45 Mins.
E	Second Initial Flow Pressure	106 P.S.I.	Final Closed-in Pressure	75 Mins.	78 Mins.
F	Second Final Flow Pressure	110 P.S.I.			
G	Final Closed-in Pressure	1496 P.S.I.			
H	Final Hydrostatic Mud	1998 P.S.I.			

PRESSURE BREAKDOWN

First Flow Pressure
Breakdown: 6 Inc.
of 5 mins. and a
final inc. of 0 Min.

Point Mins.	Press.
P 1 0	96
P 2 5	96
P 3 10	96
P 4 15	96
P 5 20	96
P 6 25	96
P 7 30	99
P 8	
P 9	
P10	
P11	
P12	
P13	
P14	
P15	
P16	
P17	
P18	
P19	
P20	

Initial Shut-In
Breakdown: 15 Inc.
of 3 mins. and a
final inc. of 0 Min.

Point Minutes	Press.
0	99
3	115
6	172
9	268
12	359
15	454
18	562
21	675
24	791
27	916
30	1026
33	1123
36	1209
39	1281
42	1324
45	1370

Second Flow Pressure
Breakdown: 9 Inc.
of 5 mins. and a
final inc. of 0 Min.

Point Minutes	Press.
0	106
5	106
10	106
15	106
20	106
25	107
30	107
35	108
40	109
45	110

Final Shut-In
Breakdown: 26 Inc.
of 3 mins. and a
final inc. of 0 Min.

Point Minutes	Press.
0	110
3	187
6	279
9	374
12	484
15	588
18	684
21	788
24	884
27	976
30	1062
33	1139
36	1218
39	1280
42	1309
45	1354
48	1382
51	1401
54	1414
57	1429
60	1443

CONTINUED NEXT PAGE

WESTERN TESTING CO., INC.

Pressure Data

Date 5/25/82 Test Ticket No. 15212

Recorder No. 1566 Capacity 4300 Location 3987 Ft.

Clock No. --- Elevation 1814 Ground Level Well Temperature 117 °F

Point		Pressure	
A	Initial Hydrostatic Mud	2047	P.S.I.
B	First Initial Flow Pressure	96	P.S.I.
C	First Final Flow Pressure	99	P.S.I.
D	Initial Closed-in Pressure	1370	P.S.I.
E	Second Initial Flow Pressure	106	P.S.I.
F	Second Final Flow Pressure	110	P.S.I.
G	Final Closed-in Pressure	1496	P.S.I.
H	Final Hydrostatic Mud	1998	P.S.I.

	Time Given	Time Computed
Open Tool	10:45P M	
First Flow Pressure	30 Mins.	30 Mins.
Initial Closed-in Pressure	45 Mins.	45 Mins.
Second Flow Pressure	45 Mins.	45 Mins.
Final Closed-in Pressure	75 Mins.	78 Mins.

PRESSURE BREAKDOWN

First Flow Pressure
Breakdown: 6 Inc.
of 5 mins. and a
final inc. of 0 Min.

Initial Shut-In
Breakdown: 15 Inc.
of 3 mins. and a
final inc. of 0 Min.

Second Flow Pressure
Breakdown: 9 Inc.
of 5 mins. and a
final inc. of 0 Min.

Final Shut-In
Breakdown: 26 Inc.
of 3 mins. and a
final inc. of 0 Min.

Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.		Point Minutes	Press.
P 1							63	1455
P 2							66	1464
P 3						1	69 1.65	1474
P 4						2	72 1.62	1483
P 5						3	75 1.6	1493
P 6						4	78 1.5	1496
P 7								
P 8								
P 9								
P10								
P11								
P12								
P13								
P14								
P15								
P16								
P17								
P18								
P19								
P20								

JK # 15212

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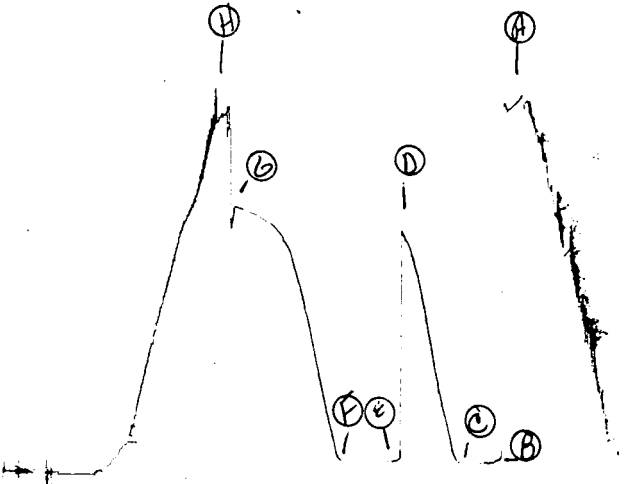


OK.

WESTERN TESTING CO., INC.
FORMATION TESTING

TICKET No 15212

P. O. BOX 1599 PHONE (316) 262-5861
WICHITA, KANSAS 67201

Elevation 1814gl Formation Kans City Eff. Pay Ft.

District Pratt Date 5-25-82 Customer Order No.

COMPANY NAME Falcon Exploration Inc. Invoice 1531

ADDRESS KSB Bldg. 125 N. Market Wichita, Ks. 67202

LEASE AND WELL NO. Hissons #1 COUNTY Pratt STATE Ks. Sec. 3 Twp. 28 S Rge. 12 W

Mail Invoice To — Co. Name: — Address: Same — No. Copies Requested 4

Mail Charts To — Address: Same — No. Copies Requested 4

Formation Test No. 2 Interval Tested From 3984 ft. to 4000 ft. Total Depth 4000 ft.

Packer Depth 3979 ft. Size 6 5/8 in. Packer Depth — ft. Size — in.

Packer Depth 3984 ft. Size 6 5/8 in. Packer Depth — ft. Size — in.

Depth of Selective Zone Set —

Top Recorder Depth (Inside) 3987 ft. Recorder Number 1566 Cap. 4300

Bottom Recorder Depth (Outside) 3991 ft. Recorder Number 3086 Cap. 4500

Below Straddle Recorder Depth — ft. Recorder Number — Cap.

Drilling Contractor Sante Fe Rig 1

Mud Type chem. Viscosity 65

Weight 9.4 Water Loss 12.0 cc.

Chlorides 18,000 P.P.M.

Jars: Make — Serial Number —

Did Well Flow? no Reversed Out no

Drill Collar Length 274' I. D. 2.2 in.

Weight Pipe Length 461 I. D. 3.8 in.

Drill Pipe Length 3208' I. D. 3.8 in.

Test Tool Length 21' ft. Tool Size 5 1/2 in.

Anchor Length 16' ft. Size 5 1/2 in.

Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 in.

Blow: 2 inch Building to Strong in 8 min. I.F.P.
Strong Blow on the final flow period

Recovered 450' ft. of Gas-in-pipe

Recovered 60 ft. of Hvy gas + Slightly Oil cut Plg. mud w/ 95% mud 5% oil

Recovered 60' ft. of Hvy gas + Oil cut DM w/ 50% mud 32% oil 18% wtr.

Recovered 60' ft. of " " " " " w/

Recovered 60' ft. of muddy Oil w/ 11% mud 70% oil + 19% wtr w/ 35,000 Clorid

Remarks:

Time On Location 7:30 A.M. Time Pick Up Tool 9:00 A.M. Time Off Location 5:00 A.M.

Time Set Packer(s) 10:45 A.M. Time Started Off Bottom 2:00 P.M. Maximum Temperature 117°

Initial Hydrostatic Pressure			(A)	2047	P.S.I.	
Initial Flow Period	Minutes	30	(B)	108	P.S.I. to (C)	86 P.S.I.
Initial Closed In Period	Minutes	45	(D)	1355	P.S.I.	
Final Flow Period	Minutes	45	(E)	108	P.S.I. to (F)	97 P.S.I.
Final Closed In Period	Minutes	75	(G)	1474	P.S.I.	
Final Hydrostatic Pressure			(H)	2026	P.S.I.	

COMPANY TERMS

Western Testing Co., Inc. shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained directly or indirectly through the use of its equipment, of its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid at cost by the party for whom the test is made.

All charges subject to 12% interest after 60 days from date of invoice. Any expense incurred for collection will be added to the original amount.

RECEIVED
MAY 27 1982

Test Approved By Michael S Mitchell
Signature of Customer or his authorized representative

Western Representative Mike Rogers Thanks Again!

262 0961

456-7267 — Haviland

477 6907 Emsco Hillcrest

FIELD INVOICE

Open Hole Test	$ 675.00
Misrun	$
Straddle Test	$
Jars	$
Selective Zone	$
Safety Joint	$
Standby	$
Evaluation	$
Extra Packer	$
Circ. Sub.	$
Mileage	$
Fluid Sampler	$
Extra Charts	$
Insurance	$
Telecopier	$
TOTAL	$ 675.00

WESTERN TESTING CO., INC.

Pressure Data

Date ______ Test Ticket No. ______

Recorder No. ______ Capacity ______ Location ______ Ft.

Clock No. ______ Elevation ______ Well Temperature ______ °F

Point		Pressure	
A	Initial Hydrostatic Mud		P.S.I.
B	First Initial Flow Pressure		P.S.I.
C	First Final Flow Pressure	98	P.S.I.
D	Initial Closed-in Pressure		P.S.I.
E	Second Initial Flow Pressure		P.S.I.
F	Second Final Flow Pressure		P.S.I.
G	Final Closed-in Pressure		P.S.I.
H	Final Hydrostatic Mud		P.S.I.

	Time Given	Time Computed
Open Tool	M	
First Flow Pressure	Mins.	Mins.
Initial Closed-in Pressure	Mins.	Mins.
Second Flow Pressure	Mins.	Mins.
Final Closed-in Pressure	Mins.	Mins.

PRESSURE BREAKDOWN

First Flow Pressure — Breakdown: ______ Inc. of 5 mins. and a final inc. of 0 Min.

Initial Shut-In — Breakdown: ______ Inc. of 5 mins. and a final inc. of 0 Min.

Second Flow Pressure — Breakdown: ______ Inc. of 5 mins. and a final inc. of 0 Min.

Final Shut-In — Breakdown: ______ Inc. of 5 mins. and a final inc. of 0 Min.

Point	First Flow Mins.		Press.	Initial Shut-In Minutes		Press.	Second Flow Minutes		Press.	Final Shut-In Minutes		Press.
P 1	0		121	0	72		0	110	118	0	98	
P 2	5	100		5	222		5	102	110	5	[illegible]	
P 3	10	12		10	[illegible]		10	[illegible]		10	374	
P 4	15	92		15	514		15	95		15	[illegible]	
P 5	20	92		20	[illegible]		20	[illegible]		20	624	
P 6	25	85		25	912		25	75		25	748	
P 7	30	[illegible]		30	1006		30	[illegible]		30	866	
P 8	35			35	[illegible]		35	98		35	970	
P 9	40			40			40	98		40	[illegible]	
P10	45			45	[illegible]		45	[illegible]		45	[illegible]	
P11	50			50			50			50	1268	
P12	55			55			55			55	1314	
P13	60			60			60			60	[illegible]	
P14							65			65	1346	
P15							70			70	[illegible]	
P16							75			75	1388	
P17							80			80		
P18							85			85		
P19							90			90		
P20												

WTC - 4

WESTERN TESTING CO., INC.
Pressure Data

Date 5-25-82 Test Ticket No. 15212

Recorder No. 1566 Capacity 4300 Location 3987 Ft

Clock No. — — — — Elevation 1814 GL Well Temperature 117 °F

Point		Pressure		Time Given	Time Computed
A	Initial Hydrostatic Mud	2047 P.S.I.	Open Tool	10:45 M	
B	First Initial Flow Pressure	96 P.S.I.	First Flow Pressure	30 Mins.	30 Mins.
C	First Final Flow Pressure	99 P.S.I.	Initial Closed-in Pressure	45 Mins.	45 Mins
D	Initial Closed-in Pressure	1370 P.S.I.	Second Flow Pressure	45 Mins.	45 Mins
E	Second Initial Flow Pressure	106 P.S.I.	Final Closed-in Pressure	75 Mins.	78 Mins
F	Second Final Flow Pressure	110 P.S.I.			
G	Final Closed-in Pressure	1496 P.S.I.			
H	Final Hydrostatic Mud	1998 P.S.I.			

PRESSURE BREAKDOWN

First Flow Pressure
Breakdown: 6 Inc.
of 5 mins. and a
final inc. of 0 Min.

Point Mins.		Press.
P 1	0	96
P 2	5	
P 3	10	
P 4	15	
P 5	20	
P 6	25	96
P 7	30	99
P 8	35	
P 9	40	
P10	45	
P11	50	
P12	55	
P13	60	
P14		
P15		
P16		
P17		
P18		
P19		
P20		

Initial Shut-In
Breakdown: 15 Inc.
of 3 mins. and a
final inc. of 0 Min.

Point Minutes	Press.
0	99
3	115
6	172
9	268
12	359
15	454
18	562
21	675
24	791
27	916
30	1036
33	1123
36	1209
39	1281
42	1324
45	1370
48	
51	
54	
57	
60	

Second Flow Pressure
Breakdown: 9 Inc.
of 5 mins. and a
final inc. of 0 Min.

Point Minutes	Press.
0	106
5	
10	
15	106
20	106
25	107
30	107
35	108
40	109
45	110
50	
55	
60	
65	
70	
75	
80	
85	
90	

Final Shut-In
Breakdown: 26 Inc.
of 3 mins. and a
final inc. of 0 Min.

Point Minutes	Press.
0	110
3	187
6	279
9	374
12	484
15	588
18	684
21	788
24	884
27	976
30	1062
33	1139
36	1218
39	1280
42	1309
45	1354
48	1382
51	1401
54	1414
57	1429
60	1443

Cont

WESTERN TESTING CO., INC.
Pressure Data

Date _____ Test Ticket No. 15212

Recorder No. _____ Capacity _____ Location _____ Ft.

Clock No. _____ Elevation _____ Well Temperature _____ °F

Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	P.S.I.	Open Tool	M	
B First Initial Flow Pressure	P.S.I.	First Flow Pressure	Mins.	Mins.
C First Final Flow Pressure	P.S.I.	Initial Closed-in Pressure	Mins.	Mins.
D Initial Closed-in Pressure	P.S.I.	Second Flow Pressure	Mins.	Mins.
E Second Initial Flow Pressure	P.S.I.	Final Closed-in Pressure	Mins.	Mins.
F Second Final Flow Pressure	P.S.I.			
G Final Closed-in Pressure	P.S.I.			
H Final Hydrostatic Mud	P.S.I.			

PRESSURE BREAKDOWN

First Flow Pressure		Initial Shut-In		Second Flow Pressure		Final Shut-In	
Breakdown: _____ Inc.		Breakdown: _____ Inc.		Breakdown: _____ Inc.		Breakdown: _____ Inc.	
of 5 mins. and a		of 3 mins. and a		of 5 mins. and a		of 3 mins. and a	
final inc. of 0 Min.		final inc. of 0 Min.		final inc. of 0 Min.		final inc. of 0 Min.	
Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1		63				63	1455
P 2		66				66	1464
P 3		69				69	1474
P 4		72				72	1483
P 5		75				75	1493
P 6		78				78	1496
P 7		81				81	
P 8		84				84	
P 9		87				87	
P10		90				90	
P11		93				93	
P12		96				96	
P13		99				99	
P14		102				102	
P15		105				105	
P16		108				108	
P17		111				111	
P18		114				114	
P19		117				117	
P20		120				120	

Company Falcon Exploration, Inc. Lease & Well No. #1 Hissons

Elevation 1814 Ground Level Formation - Effective Pay - Ft. Ticket No. 15213

Date 5/26/82 Sec. 3 Twp. 28S Range 12W County Pratt State Kansas

Test Approved by Micheal S. Mitchell Western Representative Mike Rogers

Formation Test No. 3 Interval Tested from 4022 ft. to 4044 ft. Total Depth 4044 ft.

Packer Depth 4017 ft. Size 6 5/8 in. Packer Depth - ft. Size - in.

Packer Depth 4022 ft. Size 6 5/8 in. Packer Depth - ft. Size - in.

Depth of Selective Zone Set -

Top Recorder Depth (Inside) 4025 ft. Recorder Number 1566 Cap. 4300

Bottom Recorder Depth (Outside) 4029 ft. Recorder Number 3086 Cap. 4500

Below Straddle Recorder Depth - ft. Recorder Number - Cap. -

Drilling Contractor Santa Fe Rig #1 Drill Collar Length 274 I. D. 2.2 in.

Mud Type Chemical Viscosity 59 Weight Pipe Length 481 I. D. 3.2 in.

Weight 9.3 Water Loss 13.6 cc. Drill Pipe Length 3246 I. D. 3.8 in.

Chlorides 19,000 P.P.M. Test Tool Length 21 ft. Tool Size 5½ in.

Jars: Make - Serial Number - Anchor Length 22 ft. Size 5½ in.

Did Well Flow? No Reversed Out No Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4½ in.

Blow: Strong. Gas to surface in 5 minutes on initial flow period. See attached sheet for gas measurements.

Recovered 30 ft. of heavy mud cut oil

Recovered 60 ft. of mud cut oil

Recovered 240 ft. of gassy clean oil 24 gravity 69°

Recovered 60 ft. of salt water Chlorides 93,000 PPM

Recovered ft. of

Remarks:

Time Set Packer(s) 4:00 ~~A.M.~~ P.M. Time Started Off Bottom 7:15 ~~A.M.~~ P.M. Maximum Temperature 117

Initial Hydrostatic Pressure			(A) 2076 P.S.I.			
Initial Flow Period	Minutes 45	(B) 327 P.S.I.	to	(C) 154 P.S.I.		
Initial Closed In Period	Minutes 42	(D) 1153 P.S.I.				
Final Flow Period	Minutes 50	(E) 205 P.S.I.	to	(F) 158 P.S.I.		
Final Closed In Period	Minutes 57	(G) 1114 P.S.I.				
Final Hydrostatic Pressure			(H) 2054 P.S.I.			

GAS FLOW REPORT

Date 5/26/82 Ticket 15213 Company Falcon Exploration, Inc.

Well Name and No. #1 Hissons Dst No. 3 Interval Tested 4022-4044

County Pratt State Kansas Sec. 3 Twp. 28S Rg. 12W

Time Gauge Pre-Flow	Time Gauge in Min.	P.S.I. on Merla Orifice Well Tester	P.S.I. on Pitot Tester	P.S.I. on Side Static Tester	P.S.I. on U-Tube Tester	Description of Flow
	Gas to surface 5 minutes		**PRE FLOW**			
	7 Min	100 PSIG	3/4" Orifice			1,336,000 C.F.P.D.
	10 Min	72 PSIG	3/4" Orifice			1,011,000 C.F.P.D.
	15 Min	57 PSIG	3/4" Orifice			837,000 C.F.P.D.
	20 Min	50 PSIG	3/4" Orifice			756,000 C.F.P.D.
	25 Min	42 PSIG	3/4" Orifice			662,000 C.F.P.D.
	30 Min	36 PSIG	3/4" Orifice			594,000 C.F.P.D.
	35 Min	25 PSIG	3/4" Orifice			461,000 C.F.P.D.
	45 Min	15 PSIG	3/4" Orifice			331,000 C.F.P.D.
			SECOND FLOW			
	10 Min	16 PSIG	3/4" Orifice			334,000 C.F.P.D.
	20 Min	1.5 PSIG	3/4" Orifice			93,000 C.F.P.D.
	30 Min	10 PSIG	½" Orifice			116,000 C.F.P.D.
	40 Min	8 PSIG	½" Orifice			101,000 C.F.P.D.
	45 Min	7 PSIG	½" Orifice			94,500 C.F.P.D.

GAS BOTTLE

Serial No. - Date Bottle Filled - Date to be Invoiced 5/26/82

Requisition and Provisions for high pressure stainless steel gas bottles. Western Testing Co., Inc. shall not be liable for damage of any kind to property or personnel of the one whom gas bottle is filled or for any loss suffered or sustained directly or indirectly through the use of these bottles. By signing of this ticket showing receipt of a gas testing bottle, the undersigned agrees for himself and as agent for operator, to return this bottle to Western Testing Co., Inc. within thirty (30) days free of charge, or be invoiced in the amount of $75.00 (total charge). Should valve or seal plug be missing or damaged beyond repair, operator shall be invoiced for repairs at our invoiced price.

All charges subject to 1% per month, equal to 12% interest per annum after 30 days from date of invoice. Any expense incurred for collection will be added to the original amount.

COMPANY'S NAME Falcon Exploration, Inc.

Authorized by Micheal S Mitchell

FORM WTC 6

WESTERN TESTING CO., INC.
Pressure Data

Date 5-26-82 Test Ticket No. 15213

Recorder No. 1566 Capacity 4300 Location 4025 Ft.

Clock No. - Elevation 1814 Ground Level Well Temperature 117 °F

Point		Pressure			Time Given	Time Computed
A	Initial Hydrostatic Mud	2076 P.S.I.		Open Tool	4:00A. M	
B	First Initial Flow Pressure	327 P.S.I.		First Flow Pressure	45 Mins.	45 Mins.
C	First Final Flow Pressure	154 P.S.I.		Initial Closed-in Pressure	45 Mins.	42 Mins.
D	Initial Closed-in Pressure	1153 P.S.I.		Second Flow Pressure	45 Mins.	50 Mins.
E	Second Initial Flow Pressure	205 P.S.I.		Final Closed-in Pressure	60 Mins.	57 Mins.
F	Second Final Flow Pressure	158 P.S.I.				
G	Final Closed-in Pressure	1114 P.S.I.				
H	Final Hydrostatic Mud	2054 P.S.I.				

PRESSURE BREAKDOWN

First Flow Pressure
Breakdown: 9 Inc. of 5 mins. and a final inc. of 0 Min.

Point	Mins.	Press.
P 1	0	327
P 2	5	327
P 3	10	275
P 4	15	246
P 5	20	223
P 6	25	204
P 7	30	188
P 8	35	171
P 9	40	160
P10	45	154
P11		
P12		
P13		
P14		
P15		
P16		
P17		
P18		
P19		
P20		

Initial Shut-In
Breakdown: 14 Inc. of 3 mins. and a final inc. of 0 Min.

Point	Minutes	Press.
	0	154
	3	779
	6	844
	9	887
	12	930
	15	973
	18	999
	21	1027
	24	1051
	27	1072
	30	1094
	33	1110
	36	1127
	39	1149
	42	1153

Second Flow Pressure
Breakdown: 10 Inc. of 5 mins. and a final inc. of 0 Min.

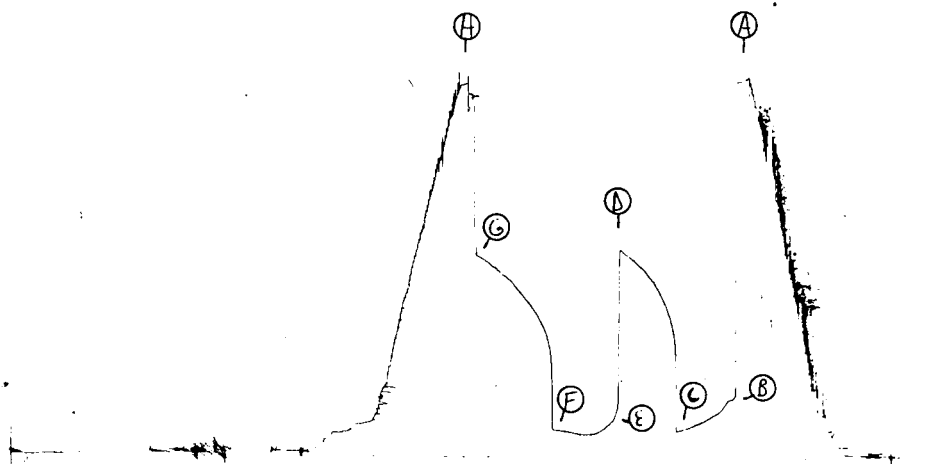
Point	Minutes	Press.
	0	205
	5	205
	10	172
	15	145
	20	134
	25	133
	30	138
	35	147
	40	152
	45	157
	50	158

Final Shut-In
Breakdown: 19 Inc. of 3 mins. and a final inc. of 0 Min.

Point	Minutes	Press.
	0	158
	3	641
	6	710
	9	757
	12	799
	15	830
	18	862
	21	887
	24	915
	27	940
	30	970
	33	991
	36	1007
	39	1030
	42	1048
	45	1063
	48	1080
	51	1096
	54	1109
	57	1114

TKT # 15213

I



WESTERN TESTING CO., INC.
FORMATION TESTING

TICKET No 15213

P. O. BOX 1599 PHONE (316) 262-5861
WICHITA, KANSAS 67201

Elevation 1814 gl Formation [redacted] Eff. Pay Ft.

District Pratt Date 5-26-82 Customer Order No.

COMPANY NAME Falcon Exploration, Inc.

ADDRESS ASB&J Bldg. Suite 1531 - 125 N. Market Wichita Ks 67202

LEASE AND WELL NO. #1 Hissons COUNTY Pratt STATE Ks Sec. 3 Twp. 28 Rge. 12W

Mail Invoice To #1 Hissons (Co. Name) Same (Address) No. Copies Requested 4

Mail Charts To Same (Address) No. Copies Requested 4

Formation Test No. 3 Interval Tested From 4022' ft. to 4044' ft. Total Depth 4044 ft.

Packer Depth 4017' ft. Size 6 5/8 in. Packer Depth — ft. Size — in.

Packer Depth 4022' ft. Size 6 5/8 in. Packer Depth — ft. Size — in.

Depth of Selective Zone Set —

Top Recorder Depth (Inside) 4025 ft. Recorder Number 1566 Cap. 4300

Bottom Recorder Depth (Outside) 4029 ft. Recorder Number 3086 Cap. 4600

Below Straddle Recorder Depth — ft. Recorder Number — Cap.

Drilling Contractor Sante Fe Rig 1

Mud Type Chem. Viscosity 59

Weight 9.3 Water Loss 13.6 cc.

Chlorides 19,000 P.P.M.

Jars: Make — Serial Number —

Did Well Flow? no Reversed Out no

Drill Collar Length 224' I. D. 2.2 in.

Weight Pipe Length 481' I. D. 3.2 in.

Drill Pipe Length 3246' I. D. 3.8 in.

Test Tool Length 21' ft. Tool Size 5 1/2 in.

Anchor Length 22' ft. Size 5 1/2 in.

Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 in.

Blow: Strong gas-to-Surface 5min I.F.P.
See Flow Chart #1

Recovered 30' ft. of Hvy mud cut oil

Recovered 60' ft. of Mud cut oil

Recovered 240' ft. of Gassy Clean Oil w/ 24 gravity

Recovered 60' ft. of Salt Water w/ 93,000 Clorides

Recovered ft. of

Remarks:

RECEIVED
MAY 28 1982

Time On Location 1:00 A.M. (P.M.) Time Pick Up Tool 2:15 A.M. (P.M.) Time Off Location 11:00 A.M. (P.M.)

Time Set Packer(s) 4:00 A.M. (P.M.) Time Started Off Bottom 7:15 A.M. (P.M.) Maximum Temperature 117°F

Initial Hydrostatic Pressure		(A)	2069 P.S.I.		
Initial Flow Period	Minutes 45	(B)	324 P.S.I. to	(C)	140 P.S.I.
Initial Closed In Period	Minutes 45	(D)	1130 P.S.I.		
Final Flow Period	Minutes 45	(E)	216 P.S.I. to	(F)	162 P.S.I.
Final Closed In Period	Minutes 60	(G)	1109 P.S.I.		
Final Hydrostatic Pressure		(H)	2059 P.S.I.		

COMPANY TERMS

Western Testing Co., Inc. shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained directly or indirectly through the use of its equipment, of its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid at cost by the party for whom the test is made.

All charges subject to 12% interest after 60 days from date of invoice. Any expense incurred for collection will be added to the original amount.

Test Approved By Michael S. Smith Jr.
Signature of Customer or his authorized representative Michael S. Smith Jr.

Western Representative Mike Rogers Thanks Again!

FIELD INVOICE

Open Hole Test	$ 675.00
Misrun	$
Straddle Test	$
Jars	$
Selective Zone	$
Safety Joint	$
Standby	$
Evaluation	$
Extra Packer	$
Circ. Sub.	$
Mileage	$
Fluid Sampler	$
Extra Charts	$
Insurance	$
Telecopier	$
TOTAL	$ 675.00

Phone 316 262-5861

P. O. Box 1599

WICHITA, KANSAS 67201

GAS FLOW REPORT

Nº 3286

Date 5-26-82 Ticket 15213 Company Falcon Exploration

Well Name and No #1 Hissons Dst No. 3 Interval Tested 4022-4044

County Pratt State Ks. Sec. 3 Twp. 28 Rg. 12

Time Gauge in Min.	P.S.I. on Merla Orifice Well Tester	Size of Orifice	P.S.I. on Pitot Tester	P.S.I. on Side Static Tester	Description of Flow
		PRE FLOW			
	PSIG.				
07	100	3/4			gas to Surface 5 min. -
10	22	1/2			1,336,000 CFD
15	57				1,011,000 "
20	50				837,000 "
25	42				756,000 "
30	36				662,000 "
35	25				594,000 "
45	15				461,000 "
					331,000 "
		SECOND FLOW			
10	16	3/4			334000 C.F./DAY
20	1.5	3/4			93,000
30	10	1/2			116,000
40	8	1/2			101,000
45	7	1/2			94,500

GAS BOTTLE

Serial No. _____ Date Bottle Filled _____ Date to be Invoiced _____

Requisition and Provisions for high pressure stainless steel gas bottles. Western Testing Co., Inc. shall not be liable for damage of any kind to property or personnel of the one whom gas bottle is filled or for any loss suffered or sustained directly or indirectly through the use of these bottles. By signing of this ticket showing receipt of a gas testing bottle, the undersigned agrees for himself and as agent for operator, to return this bottle to Western Testing Co., Inc. within thirty (30) days free of charge, or be invoiced in the amount of $75.00 (total charge). Should valve or seal plug be missing or damaged beyond repair, operator shall be invoiced for repairs at our invoiced price.

All charges subject to 1½% per month, equal to 18% interest per annum after 30 days from date of invoice. Any expense incurred for collection will be added to the original amount.

COMPANY'S NAME _____

Authorized by _____

FORM WTC 9

Liquid Production

B.T. Gauge Numbers		K66	Ticket Number		15213
		PRESSURE			
Initial Hydrostatic		2076	Elevation		1814 GL ft.
Final Hydrostatic		2054	Indicated Production	1st Flow	bbls. day
	Time			Total Flow	2.97 bbls. day
1st Flow Initial	----	327			
1st Flow Final	45	154	Drill Collar Length		274 ft.
Initial Closed In Pressure	42	1153	Drill Collar I.D. weight pipe		2.25 in.
2nd Flow Initial	----	205	Drill Pipe Factor		0.0142 bbls. ft.
2nd Flow Final	50	158	Hole Size		7.875 in.
Final Closed In Pressure	57	1114	Footage Tested		22 ft.
Extrapolated Static Pressure Initial		1409 - 609	Mud Weight		9.3 lbs. gal.
Extrapolated Static Pressure Final		1390 - 386	Viscosity, Oil or Water		cp
Slope psi/cycle Initial		799	Oil API Gravity		—
Slope psi/cycle Final		1003	Water Specific Gravity		—

Remarks:

SUMMARY

Gauge No. / Depth: 980 / 989

Product	Equation	INITIAL	FINAL	Units
Production	$Q = \frac{1440\ R}{t}$	did not calculate	85.740	bbls., day,
Transmissability	$\frac{Kh}{\mu} = \frac{162.6\ Q}{m}$		13.885	$\frac{md.\ ft.}{cp}$
Indicated Flow Capacity	$Kh = \frac{Kh}{\mu}\ \mu$		5.554	md. ft.
Average Effective	$K = \frac{Kh}{h}$		.370	md.
Permeability	$K_1 = \frac{Kh}{h_1}$			md.
Damage Ratio	$DR = .183\ \frac{Ps - Pf}{m}$		.224	—
Theoretical Potential w/Damage Removed	$Q_1 = Q\ DR$		Less than One	bbls. day
Approx. Radius of Investigation	$b \leftrightarrows \sqrt{Kt}$ or $\sqrt{Kt_0}$		4.30	ft.
	$b_1 \leftrightarrows \sqrt{K_1 t}$ or $\sqrt{K_1 t_0}$		4.30	ft.
Potentiometric Surface *	$Pot. = El - GD + 2.319\ Ps$			ft.

NOTICE: These calculations are based upon information furnished by you and taken from Drill Stem Test pressure charts, and are furnished you for your information. In furnishing such calculations and elevations based thereon, Western Testing Co., Inc. is merely expressing its opinion. You agree that Western Testing Co., Inc. makes no warranty express or implied as to the accuracy of such calculations or opinions, and that Western Testing Co., Inc. shall not be liable for any loss or damage, whether due to negligence or otherwise, in connection with such calculations and opinions.

INTERPRETATIONS AND CALCULATIONS

WESTERN TESTING CO., INC.
Pressure Data

Date 5-26-82 Test Ticket No. 15212

Recorder No. 15666 Capacity 4300 Location 4025 Ft

Clock No. — — — — Elevation 1814 GL Well Temperature 117 °I

Point		Pressure			Time Given	Time Computed
A	Initial Hydrostatic Mud	2076	P.S.I.	Open Tool	4:00A M.	
B	First Initial Flow Pressure	327	P.S.I.	First Flow Pressure	45 Mins.	45 Mins
C	First Final Flow Pressure	154	P.S.I.	Initial Closed-in Pressure	45 Mins.	42 Mins
D	Initial Closed-in Pressure	1153	P.S.I.	Second Flow Pressure	45 Mins.	50 Mins
E	Second Initial Flow Pressure	205	P.S.I.	Final Closed-in Pressure	60 Mins.	57 Mins
F	Second Final Flow Pressure	158	P.S.I.			
G	Final Closed-in Pressure	1114	P.S.I.			
H	Final Hydrostatic Mud	2054	P.S.I.			

PRESSURE BREAKDOWN

First Flow Pressure
Breakdown: 9 Inc.
of 5 mins. and a
final inc. of 0 Min.

Point Mins.	Press.
P 1 0	327
P 2 5	327
P 3 10	275
P 4 15	246
P 5 20	223
P 6 25	204
P 7 30	188
P 8 35	171
P 9 40	160
P10 45	154
P11 50	
P12 55	
P13 60	
P14	
P15	
P16	
P17	
P18	
P19	
P20	

Initial Shut-In
Breakdown: 14 Inc.
of 3 mins. and a
final inc. of 0 Min.

Point Minutes	Press.
0	154
3	779
6	844
9	887
12	930
15	973
18	999
21	1027
24	1051
27	1072
30	1094
1 33 2.36	1110
2 36 2.25	1127
3 39 2.15	1149
4 42 2.07	1153
45	
48	
51	
54	
57	
60	

Second Flow Pressure
Breakdown: 10 Inc.
of 5 mins. and a
final inc. of 0 Min.

Point Minutes	Press.
0	205
5	205
10	172
15	145
20	134
25	133
30	138
35	147
40	152
45	157
50	158
55	
60	
65	
70	
75	
80	
85	
90	

Final Shut-In
Breakdown: 19 Inc.
of 3 mins. and a
final inc. of 0 Min.

Point Minutes	Press.
0	158
3	641
6	710
9	757
12	799
15	830
18	862
21	887
24	915
27	940
30	970
33	991
36	1007
39	1030
42	1048
1 45 2.11	1063
2 48 2.04	1080
3 51 1.98	1096
4 54 1.92	1109
5 57 1.87	1114
60	

WTC - 4