WESTERN TESTING CO., INC.
FORMATION TESTING

TICKET Nº 16357

P. O. BOX 1599 PHONE (316) 262-5861
WICHITA, KANSAS 67201

Elevation 2858 K.B. Formation Marmaton Eff. Pay Ft.

H060 10 District Garden City Date 9-18-90 Customer Order No.

COMPANY NAME W. L. Hartman Trust

ADDRESS P.O. Box 54 Wichita, Kansas 67202

LEASE AND WELL NO. Dody "C" #1 COUNTY Haskell STATE Ks. Sec. 36 Twp. 28S Rge. 31W

Mail Invoice To W. L. Hartman Trust (Co. Name) Same (Address) No. Copies Requested Reg.

Mail Charts To W. L. Hartman Trust (Co. Name) Same (Address) No. Copies Requested Reg.

Dody C #1

Formation Test No. 1 Interval Tested From 4764 ft. to 4805 ft. Total Depth 4805 ft.

Packer Depth 4759 ft. Size 6 5/8 in. Packer Depth ft. Size in.

Packer Depth 4764 ft. Size 6 3/8 in. Packer Depth ft. Size in.

Depth of Selective Zone Set

Top Recorder Depth (Inside) 4771 ft. Recorder Number 3849 Cap. 4200

Bottom Recorder Depth (Outside) 4774 ft. Recorder Number 2604 Cap. 4150

Below Straddle Recorder Depth ft. Recorder Number Cap.

Drilling Contractor Cheyenne Rig 4

Mud Type Chemical Viscosity 51

Weight 9.0 Water Loss 6.4 cc.

Chlorides 3,500 P.P.M.

Jars: Make W.T.C. Serial Number 411

Did Well Flow? No Reversed Out No

Drill Collar Length 304 I. D. 2 1/4 in.

Weight Pipe Length I. D. in.

Drill Pipe Length 4428 I. D. 3.8 in.

Test Tool Length 32 ft. Tool Size 5 1/2 in.

Anchor Length 41 ft. Size 5 1/2 in.

Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 X.H. in.

Blow: Weak to Strong in 1 Min. Gas to surface 14 Min See Flow Chart. I.F.
Fair to Strong in 2 Min. See Flow Chart. F.F.

Recovered 80 ft. of Mud cut Gas & Oil 7% Gas 58% Oil 35% Mud

Recovered 300 ft. of Slightly Mud cut Gas & Oil 30% Gas 50% Oil 20% Mud

Recovered 180 ft. of Slightly Gas cut Oil 3% Gas 97% Oil 38 Gravity

Recovered ft. of

Recovered ft. of Total Fluid Rec. 560' 371.011

Chlorides P.P.M. Sample Jars used Remarks: 8.8 WTR

Time On Location 12:30 A.M./P.M. Time Pick Up Tool 3:00 A.M./P.M. Time Off Location A.M./P.M.

Time Set Packer(s) 5:15 A.M./P.M. Time Started Off Bottom 9:00 A.M./P.M. Maximum Temperature 122° F

Initial Hydrostatic Pressure		(A) 2381	P.S.I.	
Initial Flow Period	Minutes 30	(B) 117	P.S.I. to (C) 106	P.S.I.
Initial Closed In Period	Minutes 45	(D) 573	P.S.I.	
Final Flow Period	Minutes 60	(E) 142	P.S.I. to (F) 185	P.S.I.
Final Closed In Period	Minutes 90	(G) 566	P.S.I.	
Final Hydrostatic Pressure		(H) 2296	P.S.I.	

COMPANY TERMS

Western Testing Co., Inc. shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained directly or indirectly through the use of its equipment, of its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid at cost by the party for whom the test is made.

All charges subject to 12% interest after 60 days from date of invoice. Any expense incurred for collection will be added to the original amount.

Test Approved By Ken Dotterweich
Signature of Customer or his authorized representative

Western Representative Tommy L. Taylor 1920
Frank Tyler

FIELD INVOICE

Open Hole Test	$ 550
Misrun	$
Straddle Test	$
Jars	$ 225
Selective Zone	$
Safety Joint	$ 25
Standby	$
Evaluation	$
Extra Packer	$
Circ. Sub.	$
Mileage	$
Fluid Sampler	$ 200
Extra Charts	$
Insurance	$
Telecopier	$
TOTAL	$

Phone 316 262-5861

P. O. Box 1599

WICHITA, KANSAS 67201

GAS FLOW REPORT

No 4803

Date 9-18-90 Ticket 16357 Company W.L. Hartman Trust

Well Name and No. Dody "C" #1 Dst No. 1 Interval Tested 4764-4805

County Haskell State Kansas Sec. 36 Twp. 28 S. Rg. 31 W.

Time Gauge in Min.	~~P.S.I.~~ on Merla Orifice Well Tester	Size of Orifice	P.S.I. on Pitot Tester	P.S.I. on Side Static Tester	Description of Flow
	Water Inches				**PRE FLOW**
					Gas to Surface in 14 Min.
20	23	½"			29,400 C.F.P.D.
30	5	"			14,100 "
					SECOND FLOW
10	6	½"			15,400 C.F.P.D.
20	11	¾"			5,600 "
30	14	"			6,330 "
40	12	"			5,860 "
50	7	"			4,450 "
60	6	"			4,120 "

GAS BOTTLE

Serial No. _____ Date Bottle Filled _____ Date to be Invoiced _____

Requisition and Provisions for high pressure stainless steel gas bottles. Western Testing Co., Inc. shall not be liable for damage of any kind to property or personnel of the one whom gas bottle is filled or for any loss suffered or sustained directly or indirectly through the use of these bottles. By signing of this ticket showing receipt of a gas testing bottle, the undersigned agrees for himself and as agent for operator, to return this bottle to Western Testing Co., Inc. within thirty (30) days free of charge, or be invoiced in the amount of $75.00 (total charge). Should valve or seal plug be missing or damaged beyond repair, operator shall be invoiced for repairs at our invoiced price.

All charges subject to 1½% per month, equal to 18% interest per annum after 30 days from date of invoice. Any expense incurred for collection will be added to the original amount.

COMPANY'S NAME _____

Authorized by _____

FORM WTC 9

Phone (316) 793-7903

P. O. Box 793 - Great Bend, Kansas

Fluid Sample Report

Date 9-18-90 Ticket No. 16357

Company Cook Hartman Trust

Well Name & No. Doty "C" #1 DST No. 1

County Haskell State Ks.

Sampler No. 200 Test Interval 4764-4805

Pressure in Sampler 185 PSIG BHT 122 °F

Total Volume of Sampler 3100 cc.

Total Volume of Sample: 2150 cc.

Oil: 1600 cc.

Water: 400 cc.

Mud: 150 cc.

Gas: .7 cu. ft.

Other:

Resistivity

Water: .18 @ 79°F of Chloride Content 86,000 ppm.

Mud Pit Sample 1.7 @ 64°F of Chloride Content 3,500 ppm.

Gas/Oil Ratio Gravity °API @ °F

Where was sample drained On Location

Remarks:

WESTERN TESTING CO., INC.

Pressure Data

Date 9-18-90 Test Ticket No. 16257

Recorder No. 3849 Capacity 4200 Location _____ Ft.

Clock No. _____ Elevation _____ Well Temperature 122 °F

Point		Pressure		Time Given	Time Computed
A	Initial Hydrostatic Mud	2467 P.S.I.	Open Tool	5:15A M	
B	First Initial Flow Pressure	115 P.S.I.	First Flow Pressure	30 Mins.	30 Mins.
C	First Final Flow Pressure	192 P.S.I.	Initial Closed-in Pressure	45 Mins.	45 Mins.
D	Initial Closed-in Pressure	580 P.S.I.	Second Flow Pressure	60 Mins.	60 Mins.
E	Second Initial Flow Pressure	148 P.S.I.	Final Closed-in Pressure	90 Mins.	90 Mins.
F	Second Final Flow Pressure	197 P.S.I.			
G	Final Closed-in Pressure	570 P.S.I.			
H	Final Hydrostatic Mud	2503 P.S.I.			

PRESSURE BREAKDOWN

First Flow Pressure

Breakdown: _____ Inc. of 5 mins. and a final inc. of 0 Min.

Point	Mins.	Press.
P 1	0	115 OK
P 2	5	115
P 3	10	102
P 4	15	99
P 5	20	100
P 6	25	108
P 7	30	112
P 8	35	
P 9	40	
P10	45	
P11	50	
P12	55	
P13	60	
P14	65	
P15	70	
P16	75	
P17	80	
P18	85	
P19	90	
P20	95	
	100	

Initial Shut-In

Breakdown: _____ Inc. of 3 mins. and a final inc. of 0 Min.

Point Minutes	Press.
0	115
3	196
6	268
9	322
12	364
15	398
18	418
21	444
24	462
27	484
30	502
33	520
36	537
39	550
42	565
45	580
48	
51	
54	
57	
60	

Second Flow Pressure

Breakdown: _____ Inc. of 5 mins. and a final inc. of 0 Min.

Point Minutes	Press.
0	148
5	148
10	155
15	166
20	172
25	176
30	179
35	182
40	187
45	191
50	193
55	195
60	197
65	
70	
75	
80	
85	
90	
95	
100	

Final Shut-In

Breakdown: _____ Inc. of 3 mins. and a final inc. of 0 Min.

Point Minutes	Press.
0	197
3	250
6	292
9	301
12	319
15	336
18	355
21	364
24	376
27	386
30	398
33	410
36	420
39	429
42	438
45	448
48	456
51	466
54	474
57	482
60	489

WESTERN TESTING CO., INC.
Pressure Data

Date _____ Test Ticket No. 16257

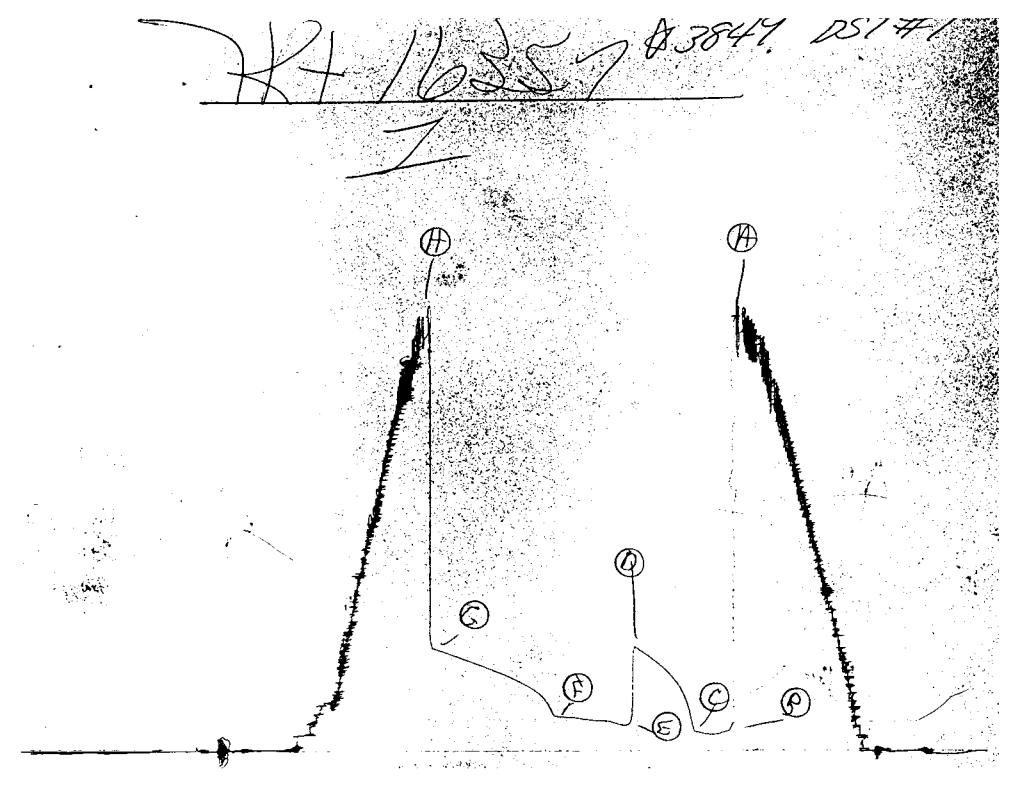
Recorder No. _____ Capacity _____ Location _____ Ft.

Clock No. _____ Elevation _____ Well Temperature _____ °F

Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	P.S.I.	Open Tool	M	
B First Initial Flow Pressure	P.S.I.	First Flow Pressure	Mins.	Mins.
C First Final Flow Pressure	P.S.I.	Initial Closed-in Pressure	Mins.	Mins.
D Initial Closed-in Pressure	P.S.I.	Second Flow Pressure	Mins.	Mins.
E Second Initial Flow Pressure	P.S.I.	Final Closed-in Pressure	Mins.	Mins.
F Second Final Flow Pressure	P.S.I.			
G Final Closed-in Pressure	P.S.I.			
H Final Hydrostatic Mud	P.S.I.			

PRESSURE BREAKDOWN

First Flow Pressure		Initial Shut-In		Second Flow Pressure		Final Shut-In	
Breakdown: _____ Inc.		Breakdown: _____ Inc.		Breakdown: _____ Inc.		Breakdown: _____ Inc.	
of _____ mins. and a		of _____ mins. and a		of _____ mins. and a		of _____ mins. and a	
final inc. of _____ Min.		final inc. of _____ Min.		final inc. of _____ Min.		final inc. of _____ Min.	
Point Mins.	**Press.**	**Point Minutes**	**Press.**	**Point Minutes**	**Press.**	**Point Minutes**	**Press.**
P 1 105		63		105		63	500
P 2 110		66		110		66	509
P 3 115		69		115		69	516
P 4 120		72		120		72	525
P 5 125		75		125		75	532
P 6 130		78		130		78	541
P 7 135		81		135		81	548
P 8 140		84		140		84	555
P 9 145		87		145		87	562
P10 150		90		150		90	570
P11 155		93		155		93	
P12 160		96		160		96	
P13 165		99		165		99	
P14 170		102		170		102	
P15 175		105		175		105	
P16 180		108		180		108	
P17 185		111		185		111	
P18 190		114		190		114	
P19 195		117		195		117	
P20 200		120		200		120	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A
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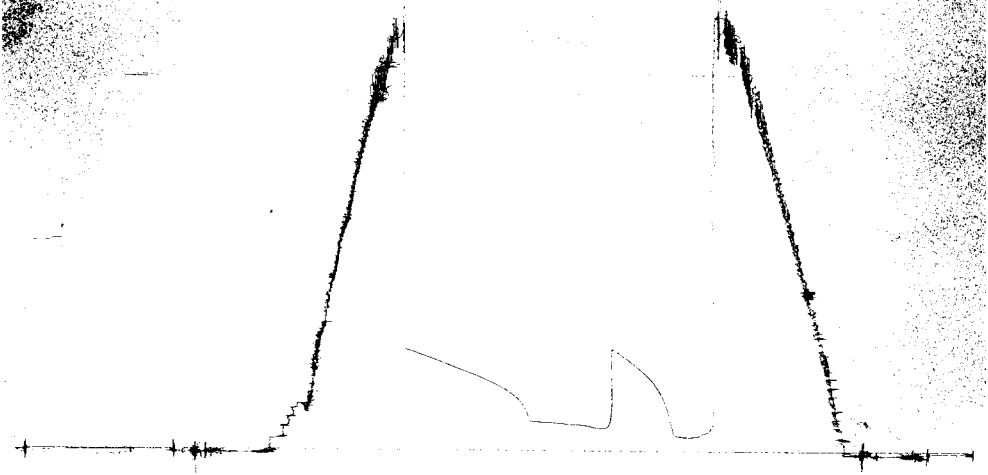
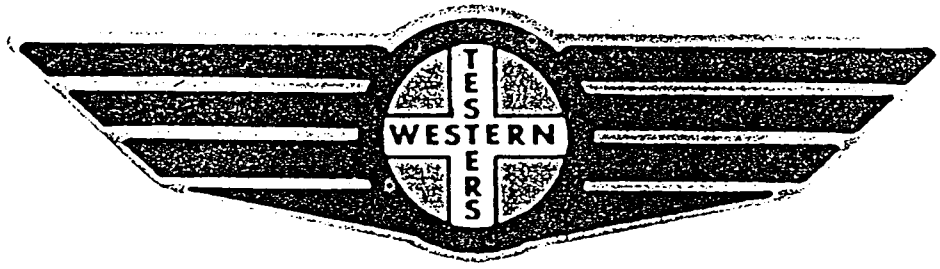
KH 1657-2604 DST #1

D



FORMATION TEST REPORT



Home Office: Wichita, Kansas 67201

P.O. Box 1599 Phone (316) 262-5861

COMPANY W L HARTMAN TRUST LEASE & WELL NO. DODY C #1 SEC. 36 TWP. 28S RGE. 31W TEST NO. 1 DATE 9/18/90

WESTERN TESTING CO. INC.
SUBSURFACE PRESSURE SURVEY

DATE	: 9-18-90			TICKET	: 16357
CUSTOMER	: W.L. HARTMAN TRUST			LEASE	: DODY C
WELL	: #1 TEST: 1			GEOLOGIST	: OSTERBUHR
ELEVATION	: 2858 K.B.			FORMATION	: MARMATON
SECTION	: 36			TOWNSHIP	: 28S
RANGE	: 31W	COUNTY :	HASKELL	STATE	: KANSAS
GAUGE SN#	: 3849	RANGE :	4200	CLOCK	: 12

INTERVAL FROM	: 4764	TO	: 4805	TOTAL DEPTH	: 4805
DEPTH OF SELECTIVE ZONE	:				
PACKER DEPTH	: 4759	SIZE :	6.63		
PACKER DEPTH	: 4764	SIZE :	6.63		
PACKER DEPTH	:	SIZE :			
PACKER DEPTH	:	SIZE :			

DRILLING CON.	: CHEYENNE RIG #4		
MUD TYPE	: CHEMICAL	VISCOSITY	: 51
WEIGHT	: 9.0	WATER LOSS (CC)	: 6.4
CHLORIDES (PPM)	: 3500		
JARS-MAKE	: WTC	SERIAL NUMBER	: 411
DID WELL FLOW ?	: NO	REVERSED OUT ?	: NO

DRILL COLLAR LENGTH	: 304	FT	I.D. inch	: 2.25	
WEIGHT PIPE LENGTH	: 0	FT	I.D. inch	: 0.00	
DRILL PIPE LENGTH	: 4428	FT	I.D. inch	: 3.80	
TEST TOOL LENGTH	: 32	FT	TOOL SIZE	: 5.50	
ANCHOR LENGTH	: 41	FT	ANCHOR SIZE	: 5.50	
SURFACE CHOKE SIZE	: .75	IN	BOTTOM CHOKE SIZE	: .75	
MAIN HOLE SIZE	: 7.875	IN	TOOL JOINT SIZE	: 4.5XH	

BLOW COMMENT #1 : I.F.P. WEAK TO STRONG BLOW IN 1 MIN. GAS TO
BLOW COMMENT #2 : SURFACE IN 14 MIN. SEE GAS FLOW REPORT.
BLOW COMMENT #3 : F.F.P. FAIR TO STRONG BLOW IN 2 MIN. SEE
BLOW COMMENT #4 : GAS FLOW REPORT.

RECOVERED	: 80	FT	OF:	MUD-CUT GAS & OIL
RECOVERED	: 0	FT	OF:	7%GAS 58%OIL 35%MUD
RECOVERED	: 300	FT	OF:	SLI. MUD-CUT GAS & OIL
RECOVERED	: 0	FT	OF:	30%GAS 50%OIL 20%MUD
RECOVERED	: 180	FT	OF:	SLI. GAS-CUT OIL
RECOVERED	: 0	FT	OF:	3%GAS 97%OIL 38 GRAVITY

Total Barrels Fluid	=	5.09
Total Fluid Prod Rate	=	81.37 BFPD
Indicated Oil Rate	=	53.91 BOPD
Indicated Wtr Rate	=	1.28 BWPD
Corrected Oil Rate	=	32.96 BOPD
Corrected Wtr Rate	=	0.78 BWPD

REMARK 1 :
REMARK 2 :
REMARK 3 :
REMARK 4 :

SET PACKER(S) : 5:15 A.M. TIME STARTED OFF BOTTOM : 9:00 A.M.
WELL TEMPERATURE : 122

INITIAL HYDROSTATIC PRESSURE			(A)	2367		
INITIAL FLOW PERIOD	MIN:	30	(B)	115	PSI TO (C) :	113
INITIAL CLOSED IN PERIOD	MIN:	45	(D)	580		
FINAL FLOW PERIOD	MIN:	60	(E)	148	PSI TO (F) :	197
FINAL CLOSED IN PERIOD	MIN:	90	(G)	570		
FINAL HYDROSTATIC PRESSURE			(H)	2303		

WESTERN TESTING CO. INC.
WICHITA-KANSAS

Pressure Transient Report

COMPANY	: W.L. HARTMAN TRUST
RIG	: HASKELL-KANSAS
FIELD	: DODY C
WELL	: #1
DATE	: 9-18-90
GAUGE NO	: 3849

OPERATIONAL COMMENTS

COMPANY : W.L. HARTMAN TRUST
WELL : #1
GAUGE # : 3849
DATE : 18/ 9/90

FIELD : DODY C
JOB # : 16357
DEPTH : 4805
TEST :

DATA No.	REAL TIME HR:MN:SS	ELAPSE TIME DELTA HOURS	PRESSURE PSIG	TEMP DEG F	DELTA P Pi-P(i-1)
	INITIAL FLOW PERIOD				
2	5:15: 0	0.000	115.000	122.00	0.000
3	5:19:59	0.083	115.000	122.00	0.000
4	5:25: 0	0.167	102.000	122.00	-13.000
5	5:30: 0	0.250	99.000	122.00	-3.000
6	5:34:59	0.333	100.000	122.00	1.000
7	5:40: 0	0.417	108.000	122.00	8.000
8	5:45: 0	0.500	113.000	122.00	5.000
	INITIAL SHUT-IN PERIOD				
9	5:48: 0	0.550	196.000	122.00	83.000
10	5:51: 0	0.600	268.000	122.00	72.000
11	5:54: 0	0.650	322.000	122.00	54.000
12	5:57: 0	0.700	364.000	122.00	42.000
13	6: 0: 0	0.750	398.000	122.00	34.000
14	6: 3: 0	0.800	418.000	122.00	20.000
15	6: 6: 0	0.850	444.000	122.00	26.000
16	6: 9: 0	0.900	463.000	122.00	19.000
17	6:12: 0	0.950	484.000	122.00	21.000
18	6:15: 0	1.000	502.000	122.00	18.000
19	6:18: 0	1.050	520.000	122.00	18.000
20	6:21: 0	1.100	537.000	122.00	17.000
21	6:24: 0	1.150	550.000	122.00	13.000
22	6:27: 0	1.200	565.000	122.00	15.000
23	6:30: 0	1.250	580.000	122.00	15.000
	FINAL FLOW PERIOD				
24	6:31: 0	1.267	148.000	122.00	-432.000
25	6:34:59	1.333	148.000	122.00	0.000
26	6:40: 0	1.417	155.000	122.00	7.000
27	6:45: 0	1.500	166.000	122.00	11.000
28	6:49:59	1.583	172.000	122.00	6.000
29	6:55: 0	1.667	176.000	122.00	4.000
30	7: 0: 0	1.750	179.000	122.00	3.000
31	7: 4:59	1.833	182.000	122.00	3.000
32	7:10: 0	1.917	187.000	122.00	5.000
33	7:15: 0	2.000	191.000	122.00	4.000
34	7:19:59	2.083	193.000	122.00	2.000
35	7:25: 0	2.167	195.000	122.00	2.000
36	7:30: 0	2.250	197.000	122.00	2.000
	FINAL SHUT-IN PERIOD				
37	7:33: 0	2.300	230.000	122.00	33.000
38	7:36: 0	2.350	273.000	122.00	43.000
39	7:39: 0	2.400	301.000	122.00	28.000
40	7:42: 0	2.450	319.000	122.00	18.000
41	7:45: 0	2.500	336.000	122.00	17.000
42	7:48: 0	2.550	353.000	122.00	17.000
43	7:51: 0	2.600	364.000	122.00	11.000
44	7:54: 0	2.650	376.000	122.00	12.000
45	7:57: 0	2.700	386.000	122.00	10.000
46	8: 0: 0	2.750	398.000	122.00	12.000
47	8: 3: 0	2.800	410.000	122.00	12.000
48	8: 6: 0	2.850	420.000	122.00	10.000

COMPANY : W.L. HARTMAN TRUST
WELL : #1
GAUGE # : 3849
DATE : 18/ 9/90

FIELD : DODY C
JOB # : 16357
DEPTH : 4805
TEST :

DATA No.	REAL TIME HR:MN:SS	ELAPSE TIME DELTA HOURS	PRESSURE PSIG	TEMP DEG F	DELTA P Pi-P(i-1)
49	8: 9: 0	2.900	429.000	122.00	9.000
50	8:12: 0	2.950	438.000	122.00	9.000
51	8:15: 0	3.000	448.000	122.00	10.000
52	8:18: 0	3.050	456.000	122.00	8.000
53	8:21: 0	3.100	466.000	122.00	10.000
54	8:24: 0	3.150	474.000	122.00	8.000
55	8:27: 0	3.200	482.000	122.00	8.000
56	8:30: 0	3.250	489.000	122.00	7.000
57	8:33: 0	3.300	500.000	122.00	11.000
58	8:36: 0	3.350	509.000	122.00	9.000
59	8:39: 0	3.400	516.000	122.00	7.000
60	8:42: 0	3.450	525.000	122.00	9.000
61	8:45: 0	3.500	532.000	122.00	7.000
62	8:48: 0	3.550	541.000	122.00	9.000
63	8:51: 0	3.600	548.000	122.00	7.000
64	8:54: 0	3.650	555.000	122.00	7.000
65	8:57: 0	3.700	562.000	122.00	7.000
66	9: 0: 0	3.750	570.000	122.00	8.000

GAS FLOW REPORT

Date : 9-18-90 Ticket # : 16357
Customer : W.L. HARTMAN TRUST Lease : DODY C
Well : #1 Test : 1 Geologist : OSTERBUHR
Elevation (KB) : 2858 K.B.Formation : MARMATON
Section : 36 Township : 28S
Range : 31W County : HASKELL State : KANSAS
Gauge SN # : 3849 Range : 4200 Clock : 12

TIME GAUGE (MIN)	TESTER TYPE	ORFICE SIZE	PRESSURE (PSI)	FLOW DESCRIPTION
		PRE FLOW		
14 MIN.	MERLA			GAS TO SURFACE
20 MIN.	MERLA	1/2"	23"WTR	29400 C.F.P.D.
30 MIN.	MERLA	1/2"	5"WTR	14100 C.F.P.D.
		SECOND FLOW		
10 MIN.	MERLA	1/2"	6"WTR	15400 C.F.P.D.
20 MIN.	MERLA	1/4"	11"WTR	5600 C.F.P.D.
30 MIN.	MERLA	1/4"	14"WTR	6330 C.F.P.D.
40 MIN.	MERLA	1/4"	12"WTR	5860 C.F.P.D.
50 MIN.	MERLA	1/4"	7"WTR	4450 C.F.P.D.
60 MIN.	MERLA	1/4"	6"WTR	4120 C.F.P.D.

Gas Bottle SN # :
Date Bottle Filled : 9-18-90
Date to be Invoiced : 9-18-90

FLUID SAMPLE REPORT

Date : 9-18-90 Ticket No. : 16357

Company : W.L. HARTMAN TRUST

Well Name & No. : DODY C #1

DST No. 1

County : HASKELL State : KANSAS

Sampler No. : 200 Test Interval : 4764-4805

==========

Pressure in Sampler 185 PSIG BHT 122 Deg F

Total Volume of Sampler :	3100	cc
Total Volume of Sample :	2150	cc
Oil:	1600	cc
Water:	400	cc
Mud:	150	cc
Gas:	.7	cu ft
Other:		cc

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RESITIVITY

Drilling Mud .18 @ 79 F Chloride Content 86000 ppm

Mud Pit Sample 1.7 @ 64 F Chloride Content 3500 ppm

Gas/Oil Ratio Gravity API @ Deg F

Where was sample drained ON LOCATION

Remarks:

WESTERN TESTING CO., INC.
FORMATION TESTING

TICKET Nº 16358

P. O. BOX 1599 PHONE (316) 262-5861
WICHITA, KANSAS 67201

Elevation 2858 K.B. Formation St. Louis Eff. Pay Ft.

H060 District 10 Garden City Date 9-20-90 Customer Order No.

COMPANY NAME W.L. Hartman Trust

ADDRESS P.O. Box 54 Wichita, Ks. 67202

LEASE AND WELL NO. Dody "C" #1 COUNTY Haskell STATE Ks. Sec. 36 Twp. 28S Rge. 31W

Mail Invoice To W.L. Hartman Trust (Co. Name) Same (Address) No. Copies Requested Reg.

Mail Charts To W.L. Hartman Trust Same (Address) No. Copies Requested Reg.

Dody C #1

Formation Test No. 2 Interval Tested From 5405 ft. to 5430 ft. Total Depth 5430 ft.

Packer Depth 5400 ft. Size 6 5/8 in. Packer Depth — ft. Size — in.

Packer Depth 5405 ft. Size 6 5/8 in. Packer Depth — ft. Size — in.

Depth of Selective Zone Set —

Top Recorder Depth (Inside) 5417 ft. Recorder Number 3849 Cap. 4200

Bottom Recorder Depth (Outside) 5420 ft. Recorder Number 2604 Cap. 4150

Below Straddle Recorder Depth — ft. Recorder Number — Cap. —

Drilling Contractor Cheyenne Rig 4

Mud Type Chemical Viscosity 44

Weight 8.9 Water Loss 12.0 cc.

Chlorides 3300 P.P.M.

Jars: Make WTC Serial Number 411

Did Well Flow? No Reversed Out No

Drill Collar Length 596 I. D. 2 1/4 in.

Weight Pipe Length — I. D. — in.

Drill Pipe Length 4777 I. D. 3.8 in.

Test Tool Length 32 ft. Tool Size 5 1/2 in.

Anchor Length 25 ft. Size 5 1/2 in.

Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 X.H. in.

Blow: Very weak throughout I.F.
Weak, built to 9" in bucket 90 Min. F.F.

Recovered 400 ft. of Gas in Pipe

Recovered 20 ft. of Gas & Oil cut mud 4% Gas 8% oil 88% mud

Recovered 60 ft. of Heavily Gas & oil cut mud 6% Gas 27% oil 67% mud

Recovered — ft. of Oil 27 Gravity

Recovered — ft. of Total Fluid Rec 80'

Chlorides — P.P.M. Sample Jars used — Remarks:

17.8 Oil
5.8 WTR

Time On Location 12:30 A.M./P.M. Time Pick Up Tool 2:00 A.M./P.M. Time Off Location A.M./P.M.

Time Set Packer(s) 3:55 A.M./P.M. Time Started Off Bottom 8:40 A.M./P.M. Maximum Temperature 132°F

Initial Hydrostatic Pressure		(A) 2688	P.S.I.		
Initial Flow Period	Minutes 45	(B) 10	P.S.I. to (C)	46	P.S.I.
Initial Closed In Period	Minutes 60	(D) 1236	P.S.I.		
Final Flow Period	Minutes 90	(E) 53	P.S.I. to (F)	63	P.S.I.
Final Closed In Period	Minutes 90	(G) 1138	P.S.I.		
Final Hydrostatic Pressure		(H) 2614	P.S.I.		

COMPANY TERMS

Western Testing Co., Inc. shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained directly or indirectly through the use of its equipment, of its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid at cost by the party for whom the test is made.

All charges subject to 12% interest after 60 days from date of invoice. Any expense incurred for collection will be added to the original amount.

Test Approved By Ken Schubert
Signature of Customer or his authorized representative

Western Representative George A. Sabga 1920
Thank You

FIELD INVOICE

Open Hole Test	$ 650
Misrun	$ —
Straddle Test	$ —
Jars	$ 225
Selective Zone	$ —
Safety Joint	$ 25
Standby	$ —
Evaluation	$ —
Extra Packer	$ —
Circ. Sub.	$ —
Mileage	$ —
Fluid Sampler	$ 200
Extra Charts	$ —
Insurance	$ —
Telecopier	$ —
TOTAL	$ —

WESTERN TESTING CO., INC.
Pressure Data

Date 9-20-90 Test Ticket No. 16258

Recorder No. 3849 Capacity 4500 Location _____ Ft.

Clock No. _____ Elevation _____ Well Temperature 152 °F

Point		Pressure			Time Given	Time Computed
A	Initial Hydrostatic Mud	2655 P.S.I.		Open Tool	2'55" M	
B	First Initial Flow Pressure	17 P.S.I.		First Flow Pressure	45 Mins.	45 Mins.
C	First Final Flow Pressure	70 P.S.I.		Initial Closed-in Pressure	60 Mins.	60 Mins.
D	Initial Closed-in Pressure	1236 P.S.I.		Second Flow Pressure	90 Mins.	85 Mins.
E	Second Initial Flow Pressure	60 P.S.I.		Final Closed-in Pressure	90 Mins.	96 Mins.
F	Second Final Flow Pressure	72 P.S.I.				
G	Final Closed-in Pressure	1146 P.S.I.				
H	Final Hydrostatic Mud	2597 P.S.I.				

PRESSURE BREAKDOWN

First Flow Pressure
Breakdown: _____ Inc.
of 5 mins. and a
final inc. of 0 Min.

Point	Mins.	Press.
P 1	0	17
P 2	5	19
P 3	10	20
P 4	15	21 OK
P 5	20	21 OK
P 6	25	28
P 7	30	40
P 8	35	53
P 9	40	68
P10	45	70
P11	50	
P12	55	
P13	60	
P14	65	
P15	70	
P16	75	
P17	80	
P18	85	
P19	90	
P20	95	
	100	

Initial Shut-In
Breakdown: _____ Inc.
of 3 mins. and a
final inc. of 0 Min.

Point Minutes	Press.
0	70
3	78
6	101
9	122
12	173
15	225
18	300
21	381
24	468
27	559
30	645
33	727
36	813
39	888
42	956
45	1019
48	1075
51	1131
54	1173
57	1214
60	1236

Second Flow Pressure
Breakdown: _____ Inc.
of 5 mins. and a
final inc. of 0 Min.

Point Minutes	Press.
0	60
5	
10	
15	60
20	61
25	63
30	65
35	
40	
45	65
50	
55	
60	65
65	65
70	67
75	72
80	
85	72
90	
95	
100	

Final Shut-In
Breakdown: _____ Inc.
of 3 mins. and a
final inc. of 0 Min.

Point Minutes	Press.
0	72
3	82
6	94
9	108
12	125
15	139
18	159
21	177
24	197
27	223
30	254
33	288
36	319
39	361
42	400
45	449
48	495
51	540
54	591
57	648
60	697

WESTERN TESTING CO., INC.

Pressure Data

Test Ticket No. 16258

Date _____

Recorder No. _____ Capacity _____ Location _____ Ft.

Clock No. _____ Elevation _____ Well Temperature _____ °F

Point	Pressure		Time Given	Time Computed
A	Initial Hydrostatic Mud _____ P.S.I.	Open Tool	_____ M	_____
B	First Initial Flow Pressure _____ P.S.I.	First Flow Pressure	_____ Mins.	_____ Mins.
C	First Final Flow Pressure _____ P.S.I.	Initial Closed-in Pressure	_____ Mins.	_____ Mins.
D	Initial Closed-in Pressure _____ P.S.I.	Second Flow Pressure	_____ Mins.	_____ Mins.
E	Second Initial Flow Pressure _____ P.S.I.	Final Closed-in Pressure	_____ Mins.	_____ Mins.
F	Second Final Flow Pressure _____ P.S.I.			
G	Final Closed-in Pressure _____ P.S.I.			
H	Final Hydrostatic Mud _____ P.S.I.			

PRESSURE BREAKDOWN

First Flow Pressure		Initial Shut-In		Second Flow Pressure		Final Shut-In	
Breakdown: _____ Inc.		Breakdown: _____ Inc.		Breakdown: _____ Inc.		Breakdown: _____ Inc.	
of _____ mins. and a		of _____ mins. and a		of _____ mins. and a		of _____ mins. and a	
final inc. of _____ Min.		final inc. of _____ Min.		final inc. of _____ Min.		final inc. of _____ Min.	
Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 105		63		105		63	745
P 2 110		66		110		66	800
P 3 115		69		115		69	843
P 4 120		72		120		72	890
P 5 125		75		125		75	932
P 6 130		78		130		78	972
P 7 135		81		135		81	1018
P 8 140		84		140		84	1044
P 9 145		87		145		87	1076
P10 150		90		150		90	1109
P11 155		93		155		93	1131
P12 160		96		160		96	1146
P13 165		99		165		99	
P14 170		102		170		102	
P15 175		105		175		105	
P16 180		108		180		108	
P17 185		111		185		111	
P18 190		114		190		114	
P19 195		117		195		117	
P20 200		120		200		120	

Phone (316) 793-7903

WESTERN TESTERS

P. O. Box 793 - Great Bend, Kansas

Fluid Sample Report

Date 9-20-90 Ticket No. 16358

Company W. L. Hartman Trust

Well Name & No. Doty "C" #1 DST No. 2

County Haskell State Kansas

Sampler No. 200 Test Interval 5405 - 5430

Pressure in Sampler 70 PSIG BHT 132° °F

Total Volume of Sampler 3100 cc.

Total Volume of Sample: 2500 cc.

Oil: 1200 Gravity 27 cc.

Water: 700 cc.

Mud: 600 cc.

Gas: .1 cu. ft.

Other:

Resistivity

Water: .9 @ 70°F. of Chloride Content 14,000 ppm.

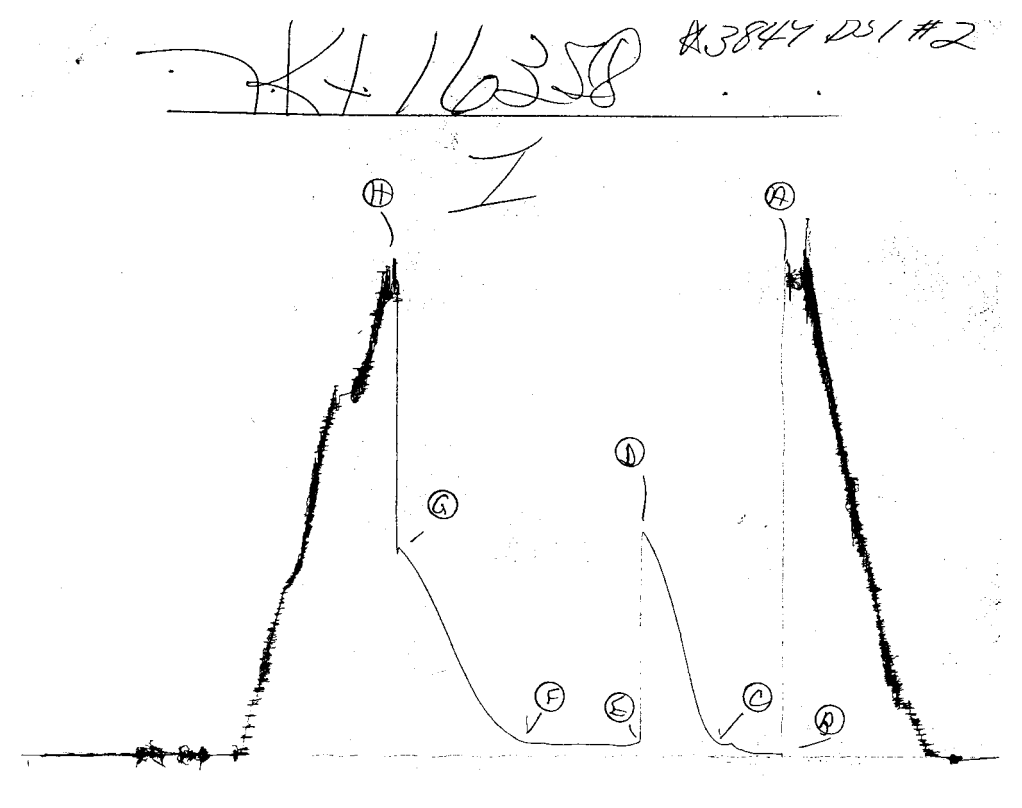
Mud Pit Sample 1.7 @ 72°F. of Chloride Content 5,300 ppm.

Gas/Oil Ratio Gravity °API @ °F

Where was sample drained On Location

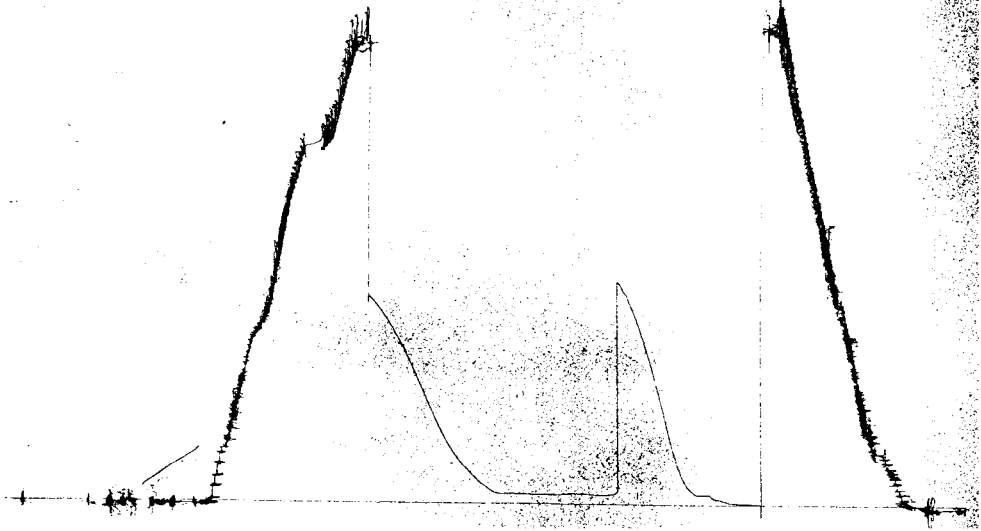
Remarks:

K+16258 #3847 DS1 #2

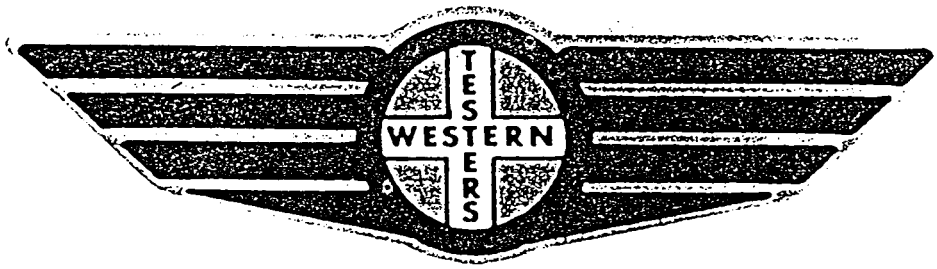


K+16258 2604 257

0



FORMATION TEST REPORT



Home Office: Wichita, Kansas 67201

P.O. Box 1599 Phone (316) 262-5861

COMPANY W L HARTMAN TRUST LEASE & WELL NO. DODY C #1 SEC. 36 TWP. 28S RGE. 31W TEST NO. 2 DATE 9/20/90

WESTERN TESTING CO. INC.
SUBSURFACE PRESSURE SURVEY

DATE	: 9-20-90			TICKET	: 16358
CUSTOMER	: W.L. HARTMAN TRUST			LEASE	: DODY C
WELL	: #1 TEST: 2			GEOLOGIST	: OSTERBUHR
ELEVATION	: 2858 K.B.			FORMATION	: ST. LOUIS
SECTION	: 36			TOWNSHIP	: 28S
RANGE	: 31W	COUNTY :	HASKELL	STATE	: KANSAS
GAUGE SN#	: 3849	RANGE :	4200	CLOCK	: 12

INTERVAL FROM	: 5405	TO	: 5430	TOTAL DEPTH	: 5430
DEPTH OF SELECTIVE ZONE	:				
PACKER DEPTH	: 5400	SIZE :	6.63		
PACKER DEPTH	: 5405	SIZE :	6.63		
PACKER DEPTH	:	SIZE :			
PACKER DEPTH	:	SIZE :			

DRILLING CON.	: CHEYENNE RIG #4		
MUD TYPE	: CHEMICAL	VISCOSITY	: 44
WEIGHT	: 8.9	WATER LOSS (CC)	: 12.0
CHLORIDES (PPM)	: 3300		
JARS-MAKE	: WTC	SERIAL NUMBER	: 411
DID WELL FLOW ?	: NO	REVERSED OUT ?	: NO

DRILL COLLAR LENGTH	: 596	FT	I.D. inch	: 2.25	
WEIGHT PIPE LENGTH	: 0	FT	I.D. inch	: 0.00	
DRILL PIPE LENGTH	: 4777	FT	I.D. inch	: 3.80	
TEST TOOL LENGTH	: 32	FT	TOOL SIZE	: 5.50	
ANCHOR LENGTH	: 25	FT	ANCHOR SIZE	: 5.50	
SURFACE CHOKE SIZE	: .75	IN	BOTTOM CHOKE SIZE	: .75	
MAIN HOLE SIZE	: 7.875	IN	TOOL JOINT SIZE	: 4.5XH	

BLOW COMMENT #1 : INITIAL FLOW PEIROD VERY WEAK THROUGHOUT.
BLOW COMMENT #2 : FINAL FLOW PERIOD WEAK BLOW-BUILT TO 9 INCHES
BLOW COMMENT #3 : IN BUCKET.-90 MINUTES.
BLOW COMMENT #4 :

RECOVERED : 20 FT OF: GAS & OIL-CUT MUD
RECOVERED : 0 FT OF: 4%GAS 8%OIL 88%MUD
RECOVERED : 60 FT OF: HEAVY GAS & OIL-CUT MUD
RECOVERED : 0 FT OF: 6%GAS 27%OIL 67%MUD
RECOVERED : 0 FT OF: OIL 27 GRAVITY

Total Barrels Fluid = 0.39
Total Fluid Prod Rate = 4.36 BFPD
Indicated Oil Rate = 0.97 BOPD
Indicated Wtr Rate = 0.32 BWPD
Corrected Oil Rate = 7.75 BOPD
Corrected Wtr Rate = 2.53 BWPD

REMARK 1 :
REMARK 2 : 400 FT. GAS ABOVE FLUID.
REMARK 3 :
REMARK 4 :

SET PACKER(S) : 3:55 P.M. TIME STARTED OFF BOTTOM : 8:$0 P.M.
WELL TEMPERATURE : 132
INITIAL HYDROSTATIC PRESSURE (A) 2655
INITIAL FLOW PERIOD MIN: 45 (B) 17 PSI TO (C) : 70
INITIAL CLOSED IN PERIOD MIN: 60 (D) 1236
FINAL FLOW PERIOD MIN: 85 (E) 60 PSI TO (F) : 72
FINAL CLOSED IN PERIOD MIN: 96 (G) 1146
FINAL HYDROSTATIC PRESSURE (H) 2597

WESTERN TESTING CO. INC.
WICHITA-KANSAS

Pressure Transient Report

COMPANY	: W.L. HARTMAN TRUST
RIG	: HASKELL-KANSAS
FIELD	: DODY C
WELL	: #1
DATE	: 9-20-90
GAUGE NO	: 3849

OPERATIONAL COMMENTS

400 FT. GAS ABOVE FLUID.

WESTERN TESTING CO. INC.
WICHITA-KANSAS

Pressure Transient Report

COMPANY	: W.L. HARTMAN TRUST
RIG	: HASKELL-KANSAS
FIELD	: DODY C
WELL	: #1
DATE	: 9-20-90
GAUGE NO	: 3849

OPERATIONAL COMMENTS

400 FT. GAS ABOVE FLUID.

COMPANY : W.L. HARTMAN TRUST
WELL : #1
GAUGE # : 3849
DATE : 20/ 9/90

FIELD : DODY C
JOB # : 16358
DEPTH : 5430
TEST :

DATA No.	REAL TIME HR:MN:SS	ELAPSE TIME DELTA HOURS	PRESSURE PSIG	TEMP DEG F	DELTA P Pi-P(i-1)
	INITIAL FLOW PERIOD				
2	3:55: 0	0.000	17.000	132.00	0.000
3	3:59:59	0.083	19.000	132.00	2.000
4	4: 5: 0	0.167	20.000	132.00	1.000
5	4:10: 0	0.250	21.000	132.00	1.000
6	4:14:59	0.333	21.000	132.00	0.000
7	4:20: 0	0.417	28.000	132.00	7.000
8	4:25: 0	0.500	40.000	132.00	12.000
9	4:29:59	0.583	53.000	132.00	13.000
10	4:35: 0	0.667	68.000	132.00	15.000
11	4:40: 0	0.750	70.000	132.00	2.000
	INITIAL SHUT-IN PERIOD				
12	4:43: 0	0.800	78.000	132.00	8.000
13	4:46: 0	0.850	101.000	132.00	23.000
14	4:49: 0	0.900	133.000	132.00	32.000
15	4:52: 0	0.950	173.000	132.00	40.000
16	4:55: 0	1.000	225.000	132.00	52.000
17	4:58: 0	1.050	300.000	132.00	75.000
18	5: 1: 0	1.100	381.000	132.00	81.000
19	5: 4: 0	1.150	468.000	132.00	87.000
20	5: 7: 0	1.200	559.000	132.00	91.000
21	5:10: 0	1.250	645.000	132.00	86.000
22	5:13: 0	1.300	737.000	132.00	92.000
23	5:16: 0	1.350	813.000	132.00	76.000
24	5:19: 0	1.400	888.000	132.00	75.000
25	5:22: 0	1.450	956.000	132.00	68.000
26	5:25: 0	1.500	1019.000	132.00	63.000
27	5:28: 0	1.550	1075.000	132.00	56.000
28	5:31: 0	1.600	1131.000	132.00	56.000
29	5:34: 0	1.650	1173.000	132.00	42.000
30	5:37: 0	1.700	1214.000	132.00	41.000
31	5:40: 0	1.750	1236.000	132.00	22.000
	FINAL FLOW PERIOD				
32	5:41: 0	1.767	60.000	132.00	-1176.000
33	5:44:59	1.833	60.000	132.00	0.000
34	5:50: 0	1.917	60.000	132.00	0.000
35	5:55: 0	2.000	60.000	132.00	0.000
36	5:59:59	2.083	61.000	132.00	1.000
37	6: 5: 0	2.167	63.000	132.00	2.000
38	6:10: 0	2.250	65.000	132.00	2.000
39	6:14:59	2.333	65.000	132.00	0.000
40	6:20: 0	2.417	65.000	132.00	0.000
41	6:25: 0	2.500	65.000	132.00	0.000
42	6:29:59	2.583	65.000	132.00	0.000
43	6:35: 0	2.667	65.000	132.00	0.000
44	6:40: 0	2.750	65.000	132.00	0.000
45	6:44:59	2.833	65.000	132.00	0.000
46	6:50: 0	2.917	67.000	132.00	2.000
47	6:55: 0	3.000	72.000	132.00	5.000
48	6:59:59	3.083	72.000	132.00	0.000
49	7: 5: 0	3.167	72.000	132.00	0.000

COMPANY : W.L. HARTMAN TRUST
WELL : #1
GAUGE # : 3849
DATE : 20/ 9/90

FIELD : DODY C
JOB # : 16358
DEPTH : 5430
TEST :

DATA No.	REAL TIME HR:MN:SS	ELAPSE TIME DELTA HOURS	PRESSURE PSIG	TEMP DEG F	DELTA P Pi-P(i-1)
	FINAL SHUT-IN PERIOD				
50	7: 8: 0	3.217	83.000	132.00	11.000
51	7:11: 0	3.267	91.000	132.00	8.000
52	7:14: 0	3.317	108.000	132.00	17.000
53	7:17: 0	3.367	125.000	132.00	17.000
54	7:20: 0	3.417	139.000	132.00	14.000
55	7:23: 0	3.467	159.000	132.00	20.000
56	7:26: 0	3.517	177.000	132.00	18.000
57	7:29: 0	3.567	197.000	132.00	20.000
58	7:32: 0	3.617	223.000	132.00	26.000
59	7:35: 0	3.667	254.000	132.00	31.000
60	7:38: 0	3.717	288.000	132.00	34.000
61	7:41: 0	3.767	319.000	132.00	31.000
62	7:44: 0	3.817	361.000	132.00	42.000
63	7:47: 0	3.867	400.000	132.00	39.000
64	7:50: 0	3.917	449.000	132.00	49.000
65	7:53: 0	3.967	495.000	132.00	46.000
66	7:56: 0	4.017	540.000	132.00	45.000
67	7:59: 0	4.067	591.000	132.00	51.000
68	8: 2: 0	4.117	648.000	132.00	57.000
69	8: 5: 0	4.167	697.000	132.00	49.000
70	8: 8: 0	4.217	745.000	132.00	48.000
71	8:11: 0	4.267	800.000	132.00	55.000
72	8:14: 0	4.317	843.000	132.00	43.000
73	8:17: 0	4.367	890.000	132.00	47.000
74	8:20: 0	4.417	932.000	132.00	42.000
75	8:23: 0	4.467	972.000	132.00	40.000
76	8:26: 0	4.517	1010.000	132.00	38.000
77	8:29: 0	4.567	1044.000	132.00	34.000
78	8:32: 0	4.617	1076.000	132.00	32.000
79	8:35: 0	4.667	1109.000	132.00	33.000
80	8:38: 0	4.717	1131.000	132.00	22.000
81	8:41: 0	4.767	1146.000	132.00	15.000

FLUID SAMPLE REPORT

Date : 9-20-90 Ticket No. : 16358

Company : W.L. HARTMAN TRUST

Well Name & No. : DOD C #1

DST No. 2

County : HASKELL State : KANSAS

Sampler No. : 200 Test Interval : 5405-5430

==========

Pressure in Sampler 70 PSIG BHT 132 Deg F

Total Volume of Sampler : 3100 cc
Total Volume of Sample : 2500 cc
Oil: 1200 GRAVITY 27
cc
Water: 700 cc
Mud: 600 cc
Gas: .1 cu ft
Other: cc

==========

RESITIVITY

Drilling Mud .9 @ 70 F Chloride Content 14000 ppm

Mud Pit Sample 1.7 @ 72 F Chloride Content 3300 ppm

Gas/Oil Ratio Gravity API @ Deg F

Where was sample drained ON LOCATION

Remarks: