

31-28-32 W
081-20,868

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4549

Name: ANADARKO PETROLEUM CORPORATION

Address P. O. BOX 351

City/State/Zip LIBERAL, KANSAS 67905-0351

Purchaser: TO BE DETERMINED

Operator Contact Person: J. L. ASHTON

Phone (316) 624-6253

Contractor: Name: GABBERT-JONES, INC.

License: 5842

Wellsite Geologist: NA

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBSD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

10/19/94 10/23/94 12/29/94
Spud Date Date Reached TD Completion Date

API NO. 15- _____
County HASKELL
SW - SW - NE - NW Sec. 31 Twp. 28S Rge. 32 X W
1275 Feet from X/N (circle one) Line of Section
1530 Feet from X/W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name MCCOY "A" Well # 2H
Field Name HUGOTON
Producing Formation CHASE
Elevation: Ground 2938 KB 2943
Total Depth 3016 PBSD 2762
Amount of Surface Pipe Set and Cemented at 744 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

CONFIDENTIAL
COPY

Drilling Fluid Management Plan ALT 1 2.15.96 JK
(Data must be collected from the Reserve Pit)
Chloride content 82,714 ppm Fluid volume 700 bbls
Dewatering method used NATURAL EVAPORATION
Location of fluid disposal if hauled offsite: _____
Operator Name RELEASED
Lease Name _____ License No. _____
Quarter Sec. 1 4 Twp. 28S Rge. 32 E/W
County _____ Docket No. _____
FROM CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Leslie I. Barnes
Title SR. TECHNICAL ASSISTANT Date 1/6/95

Subscribed and sworn to before me this 6 day of January, 19 95.

Notary Public Cheryl Steers
Date Commission Expires _____

CHERYL STEERS
My Appt. Expires 6-1-97

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify) FS

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KANSAS CORPORATION COMMISSION Form ACO-1 (7-91)

JAN 11 1995

CONSERVATION DIVISION
WICHITA, KS

W 28-88-11

SIDE TWO

Operator Name ANADARKO PETROLEUM CORPORATION Lease Name MCCOY "A" Well # 2H

Sec. 31 Twp. 28S Rge. 32 East County HASKELL West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)
Samples Sent to Geological Survey
Cores Taken
Electric Log Run (Submit Copy.)
List All E.Logs Run:

CNL - GR
DI - SFL
BCS - GR
NAT. SPECTROMETRY - GR

Log Formation (Top), Depth and Datums
Table with columns: Name, Top, Datum. Rows include B. CIMARRON, HOLLENBURG, HERRINGTON, KRIDER, WINFIELD, TOWANDA, COUNCIL GROVE.

CASING RECORD
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs./Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows for SURFACE and PRODUCTION.

ADDITIONAL CEMENTING/SQUEEZE RECORD
Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type
Table with columns: Shots Per Foot, Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth.

TUBING RECORD
Table with columns: Size, Set At, Packer At, Liner Run.

Date of First, Resumed Production, SWD or Inj. SI WO PIPELINE
Producing Method: Flowing, Pumping, Gas Lift, Other (Explain)

Estimated Production Per 24 Hours
Table with columns: Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity.

Disposition of Gas: Vented, Sold, Used on Lease
METHOD OF COMPLETION: Open Hole, Perf., Dually Comp., Commingled
Production Interval: 2610-2720 OA

CONFIDENTIAL

GABBERT-JONES, INC.
WICHITA, KANSAS

ORIGINAL

DRILLER'S WELL LOG

WELL NAME: McCoy A-2H
Sec 31-28S-32W
Haskell County, Kansas

API #15-081-20868

RELEASED

COMMENCED: 10/19/94
COMPLETED: 10/24/94
OPERATOR: Anadarko Petroleum Corporation

MAR 14 1996

FROM CONFIDENTIAL

DEPTH		FORMATION	REMARKS
From	To		
0	746	Sand-Clay	
746	816	Redbed	Ran 18 jts of 24# 8 5/8" csg set @ 746' w/475 sks 75/25
816	1287	Redbed-Sand-Clay	Posmix 2% CC 1/4# Celloflakes
1287	1340	Redbed-Sand	150 sks Common 2% CC
1340	1500	Glorietta Sand	1/4# Celloflakes
1500	1800	Redbed-Sand	PD @ 5:45AM 10/20/94
1800	2118	Redbed-Anhy	
2118	3016	Shale-Lime	

3016' TD

Ran 69 jts of 15 1/2# 5 1/2" csg set @ 3011' w/270 sks
Class C 20% DCD 2% CC
1/4# Celloflakes - 40 sks
Class C 10% DCD 2% CC
1/4# Celloflakes
PD @ 7:30AM 10/24/94
RR @ 8:30AM 10/24/94

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WICHITA, KS