

Company Sunburst Exploration Company Lease & Well No. Jacobs #1
 Elevation 1336 Kelly Bushing Formation Simpson Effective Pay - Ft. Ticket No. 7926
 Date 5/25/81 Sec. 32 Twp. 28S Range 3W County Sedgwick State Kansas
 Test Approved by Ron Irion Western Representative Norman Allen
 Formation Test No. 1 Interval Tested from 4202 ft. to 4214 ft. Total Depth 4214 ft.
 Packer Depth 4202 ft. Size 6 3/4 in. Packer Depth - ft. Size - in.
 Packer Depth 4197 ft. Size 6 3/4 in. Packer Depth - ft. Size - in.
 Depth of Selective Zone Set -
 Top Recorder Depth (Inside) 4207 ft. Recorder Number 13268 Cap. 4225
 Bottom Recorder Depth (Outside) 4210 ft. Recorder Number 1559 Cap. 4200
 Below Straddle Recorder Depth - ft. Recorder Number - Cap. -
 Drilling Contractor White & Ellis Drilling Rig #4 Drill Collar Length 120 I. D. 2 1/4 in.
 Mud Type Starch Viscosity 47 Weight Pipe Length - I. D. - in.
 Weight 9.5 Water Loss 8.0 cc. Drill Pipe Length 4054 I. D. 3.8 in.
 Chlorides 40,000 P.P.M. Test Tool Length 23 ft. Tool Size 5 1/2 OD in.
 Jars: Make - Serial Number - Anchor Length 12 ft. Size 5 1/2 OD in.
 Did Well Flow? No Reversed Out No Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.
 Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 XH in.

Blow: Weak for 30 minutes.

Recovered 55 ft. of drilling mud with few specks of oil in tool

Recovered ft. of

Recovered ft. of

Recovered ft. of

Recovered ft. of

Remarks:

Time Set Packer(s)	<u>7:30</u>	<u>A.M.</u> <u>P.M.</u>	Time Started Off Bottom	<u>11:30</u>	<u>A.M.</u> <u>P.M.</u>	Maximum Temperature	<u>129</u>
Initial Hydrostatic Pressure			(A)	<u>2237</u>	P.S.I.		
Initial Flow Period	Minutes <u>30</u>		(B)	<u>53</u>	P.S.I. to (C)	<u>36</u>	P.S.I.
Initial Closed In Period	Minutes <u>57</u>		(D)	<u>1456</u>	P.S.I.		
Final Flow Period	Minutes <u>60</u>		(E)	<u>75</u>	P.S.I. to (F)	<u>53</u>	P.S.I.
Final Closed In Period	Minutes <u>87</u>		(G)	<u>1346</u>	P.S.I.		
Final Hydrostatic Pressure			(H)	<u>2237</u>	P.S.I.		

WESTERN TESTING CO., INC.

Pressure Data

Date 5/25/81 Test Ticket No. 7926
 Recorder No. 13268 Capacity 4225 Location 4207 Ft.
 Clock No. - Elevation 1336 Kelly Bushing Well Temperature 129 °F

Point	Pressure	Time Given	Time Computed
A Initial Hydrostatic Mud	<u>2237</u> P.S.I.	<u>7:30A</u> M	
B First Initial Flow Pressure	<u>53</u> P.S.I.	<u>30</u> Mins.	<u>30</u> Mins.
C First Final Flow Pressure	<u>36</u> P.S.I.	<u>60</u> Mins.	<u>57</u> Mins.
D Initial Closed-in Pressure	<u>1456</u> P.S.I.	<u>60</u> Mins.	<u>60</u> Mins.
E Second Initial Flow Pressure	<u>75</u> P.S.I.	<u>90</u> Mins.	<u>87</u> Mins.
F Second Final Flow Pressure	<u>53</u> P.S.I.		
G Final Closed-in Pressure	<u>1346</u> P.S.I.		
H Final Hydrostatic Mud	<u>2237</u> P.S.I.		

PRESSURE BREAKDOWN

First Flow Pressure		Initial Shut-In		Second Flow Pressure		Final Shut-In	
Breakdown: <u>6</u> Inc.		Breakdown: <u>19</u> Inc.		Breakdown: <u>12</u> Inc.		Breakdown: <u>29</u> Inc.	
of <u>5</u> mins. and a		of <u>3</u> mins. and a		of <u>5</u> mins. and a		of <u>3</u> mins. and a	
final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.	
Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 <u>0</u>	<u>53</u>	<u>0</u>	<u>36</u>	<u>0</u>	<u>75</u>	<u>0</u>	<u>53</u>
P 2 <u>5</u>	<u>41</u>	<u>3</u>	<u>83</u>	<u>5</u>	<u>60</u>	<u>3</u>	<u>56</u>
P 3 <u>10</u>	<u>36</u>	<u>6</u>	<u>380</u>	<u>10</u>	<u>53</u>	<u>6</u>	<u>64</u>
P 4 <u>15</u>	<u>36</u>	<u>9</u>	<u>698</u>	<u>15</u>	<u>51</u>	<u>9</u>	<u>85</u>
P 5 <u>20</u>	<u>36</u>	<u>12</u>	<u>878</u>	<u>20</u>	<u>51</u>	<u>12</u>	<u>150</u>
P 6 <u>25</u>	<u>36</u>	<u>15</u>	<u>994</u>	<u>25</u>	<u>51</u>	<u>15</u>	<u>278</u>
P 7 <u>30</u>	<u>36</u>	<u>18</u>	<u>1078</u>	<u>30</u>	<u>51</u>	<u>18</u>	<u>470</u>
P 8		<u>21</u>	<u>1146</u>	<u>35</u>	<u>51</u>	<u>21</u>	<u>653</u>
P 9		<u>24</u>	<u>1196</u>	<u>40</u>	<u>51</u>	<u>24</u>	<u>779</u>
P10		<u>27</u>	<u>1241</u>	<u>45</u>	<u>52</u>	<u>27</u>	<u>868</u>
P11		<u>30</u>	<u>1276</u>	<u>50</u>	<u>53</u>	<u>30</u>	<u>932</u>
P12		<u>33</u>	<u>1304</u>	<u>55</u>	<u>53</u>	<u>33</u>	<u>966</u>
P13		<u>36</u>	<u>1335</u>	<u>60</u>	<u>53</u>	<u>36</u>	<u>1006</u>
P14		<u>39</u>	<u>1357</u>			<u>39</u>	<u>1055</u>
P15		<u>42</u>	<u>1378</u>			<u>42</u>	<u>1089</u>
P16		<u>45</u>	<u>1397</u>			<u>45</u>	<u>1120</u>
P17		<u>48</u>	<u>1416</u>			<u>48</u>	<u>1150</u>
P18		<u>51</u>	<u>1428</u>			<u>51</u>	<u>1175</u>
P19		<u>54</u>	<u>1445</u>			<u>54</u>	<u>1198</u>
P20		<u>57</u>	<u>1456</u>			<u>57</u>	<u>1215</u>
						<u>60</u>	<u>1232</u>

WESTERN TESTING CO., INC.

Pressure Data

Date 5/25/81 Test Ticket No. 7926

Recorder No. 13268 Capacity 4225 Location 4207 Ft.

Clock No. - Elevation 1336 Kelly Bushing Well Temperature 129 °F

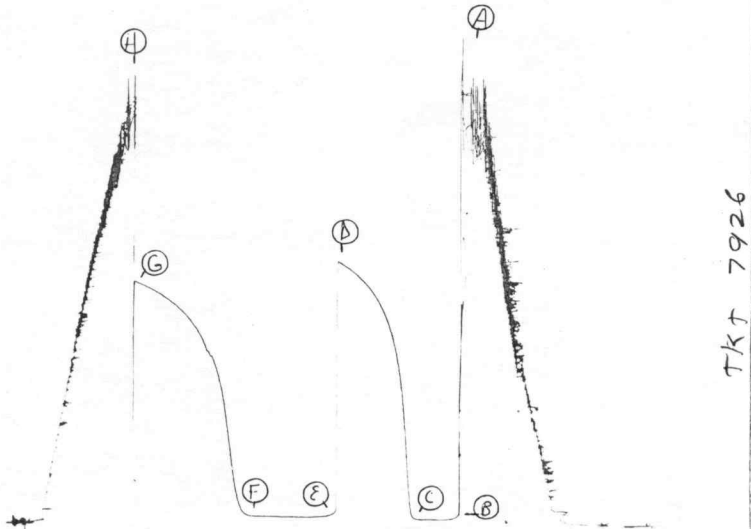
Point	Pressure	Time Given	Time Computed
A Initial Hydrostatic Mud <u>2237</u>	P.S.I.	<u>7:30A</u> M	
B First Initial Flow Pressure <u>53</u>	P.S.I.	<u>30</u> Mins.	<u>30</u> Mins.
C First Final Flow Pressure <u>36</u>	P.S.I.	<u>60</u> Mins.	<u>57</u> Mins.
D Initial Closed-in Pressure <u>1456</u>	P.S.I.	<u>60</u> Mins.	<u>60</u> Mins.
E Second Initial Flow Pressure <u>75</u>	P.S.I.	<u>90</u> Mins.	<u>87</u> Mins.
F Second Final Flow Pressure <u>53</u>	P.S.I.		
G Final Closed-in Pressure <u>1346</u>	P.S.I.		
H Final Hydrostatic Mud <u>2237</u>	P.S.I.		

PRESSURE BREAKDOWN

First Flow Pressure		Initial Shut-In		Second Flow Pressure		Final Shut-In	
Breakdown: <u>6</u> Inc.		Breakdown: <u>19</u> Inc.		Breakdown: <u>12</u> Inc.		Breakdown: <u>29</u> Inc.	
of <u>5</u> mins. and a		of <u>3</u> mins. and a		of <u>5</u> mins. and a		of <u>3</u> mins. and a	
final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.	
Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1						63	1251
P 2						66	1266
P 3						69	1283
P 4						72	1293
P 5						75	1306
P 6						78	1316
P 7						81	1327
P 8						84	1335
P 9						87	1346
P10							
P11							
P12							
P13							
P14							
P15							
P16							
P17							
P18							
P19							
P20							

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TKT 7926

Company Sunburst Exploration Company Lease & Well No. Jacobs #1
Elevation 1336 Kelly Bushing Formation Simpson Effective Pay - Ft. Ticket No. 7927
Date 5/25/81 Sec. 32 Twp. 28S Range 3W County Sedgwick State Kansas
Test Approved by Ron Irion Western Representative Norman Allen
Formation Test No. 2 Interval Tested from 4214 ft. to 4230 ft. Total Depth 4230 ft.
Packer Depth 4214 ft. Size 6 3/4 in. Packer Depth - ft. Size - in.
Packer Depth 4209 ft. Size 6 3/4 in. Packer Depth - ft. Size - in.
Depth of Selective Zone Set -
Top Recorder Depth (Inside) 4223 ft. Recorder Number 13268 Cap. 4225
Bottom Recorder Depth (Outside) 4226 ft. Recorder Number 1559 Cap. 4200
Below Straddle Recorder Depth - ft. Recorder Number - Cap. -
Drilling Contractor White & Ellis Drilling Rig #4 Drill Collar Length 120 I. D. 2 3/4 in.
Mud Type Starch Viscosity 48 Weight Pipe Length - I. D. - in.
Weight 9.4 Water Loss 8.8 cc. Drill Pipe Length 4071 I. D. 3.8 in.
Chlorides 40,000 P.P.M. Test Tool Length 23 ft. Tool Size 5 1/2 OD in.
Jars: Make - Serial Number - Anchor Length 16 ft. Size 5 1/2 OD in.
Did Well Flow? - Reversed Out - Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 XH in.

Blow: Fair diminishing to weak at end of test.

Recovered 350 ft. of drilling mud
Recovered 240 ft. of slightly muddy salt water
Recovered ft. of
Recovered ft. of
Recovered ft. of

Remarks: Slid tool 25 ft. to bottom.

Time Set Packer(s) 10:00 ~~A.M.~~ P.M. Time Started Off Bottom 2:00 ~~A.M.~~ P.M. Maximum Temperature 133
Initial Hydrostatic Pressure 2260 P.S.I. (A)
Initial Flow Period 30 Minutes (B) 244 P.S.I. to (C) 240 P.S.I.
Initial Closed In Period 57 Minutes (D) 1965 P.S.I.
Final Flow Period 60 Minutes (E) 270 P.S.I. to (F) 280 P.S.I.
Final Closed In Period 90 Minutes (G) 1782 P.S.I.
Final Hydrostatic Pressure 2216 P.S.I. (H)

WESTERN TESTING CO., INC.

Pressure Data

Date 5/25/81 Recorder No. 13268 Capacity 4225 Test Ticket No. 7927
 Location 4223 Ft.
 Clock No. - Elevation 1336 Kelly Bushing Well Temperature 133 °F

Point	Pressure	Time Given	Time Computed
A Initial Hydrostatic Mud	2260 P.S.I.	10:00P	M
B First Initial Flow Pressure	244 P.S.I.	30 Mins.	30 Mins.
C First Final Flow Pressure	240 P.S.I.	60 Mins.	57 Mins.
D Initial Closed-in Pressure	1965 P.S.I.	60 Mins.	60 Mins.
E Second Initial Flow Pressure	270 P.S.I.	90 Mins.	90 Mins.
F Second Final Flow Pressure	280 P.S.I.		
G Final Closed-in Pressure	1782 P.S.I.		
H Final Hydrostatic Mud	2216 P.S.I.		

PRESSURE BREAKDOWN

First Flow Pressure		Initial Shut-In		Second Flow Pressure		Final Shut-In	
Breakdown: <u>6</u> Inc.		Breakdown: <u>19</u> Inc.		Breakdown: <u>12</u> Inc.		Breakdown: <u>30</u> Inc.	
of <u>5</u> mins. and a		of <u>3</u> mins. and a		of <u>5</u> mins. and a		of <u>3</u> mins. and a	
final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.	
Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 <u>0</u>	<u>244</u>	<u>0</u>	<u>240</u>	<u>0</u>	<u>270</u>	<u>0</u>	<u>280</u>
P 2 <u>5</u>	<u>231</u>	<u>3</u>	<u>1331</u>	<u>5</u>	<u>267</u>	<u>3</u>	<u>966</u>
P 3 <u>10</u>	<u>2299</u>	<u>6</u>	<u>1530</u>	<u>10</u>	<u>265</u>	<u>6</u>	<u>1135</u>
P 4 <u>15</u>	<u>231</u>	<u>9</u>	<u>1627</u>	<u>15</u>	<u>265</u>	<u>9</u>	<u>1234</u>
P 5 <u>20</u>	<u>235</u>	<u>12</u>	<u>1705</u>	<u>20</u>	<u>266</u>	<u>12</u>	<u>1312</u>
P 6 <u>25</u>	<u>238</u>	<u>15</u>	<u>1755</u>	<u>25</u>	<u>267</u>	<u>15</u>	<u>1365</u>
P 7 <u>30</u>	<u>240</u>	<u>18</u>	<u>1793</u>	<u>30</u>	<u>267</u>	<u>18</u>	<u>1416</u>
P 8		<u>21</u>	<u>1825</u>	<u>35</u>	<u>270</u>	<u>21</u>	<u>1454</u>
P 9		<u>24</u>	<u>1850</u>	<u>40</u>	<u>272</u>	<u>24</u>	<u>1487</u>
P10		<u>27</u>	<u>1869</u>	<u>45</u>	<u>274</u>	<u>27</u>	<u>1519</u>
P11		<u>30</u>	<u>1886</u>	<u>50</u>	<u>276</u>	<u>30</u>	<u>1544</u>
P12		<u>33</u>	<u>1901</u>	<u>55</u>	<u>278</u>	<u>33</u>	<u>1568</u>
P13		<u>36</u>	<u>1914</u>	<u>60</u>	<u>280</u>	<u>36</u>	<u>1589</u>
P14		<u>39</u>	<u>1925</u>			<u>39</u>	<u>1610</u>
P15		<u>42</u>	<u>1935</u>			<u>42</u>	<u>1627</u>
P16		<u>45</u>	<u>1944</u>			<u>45</u>	<u>1643</u>
P17		<u>48</u>	<u>1949</u>			<u>48</u>	<u>1658</u>
P18		<u>51</u>	<u>1957</u>			<u>51</u>	<u>1673</u>
P19		<u>54</u>	<u>1962</u>			<u>54</u>	<u>1683</u>
P20		<u>57</u>	<u>1965</u>			<u>57</u>	<u>1696</u>
						<u>60</u>	<u>1707</u>

WESTERN TESTING CO., INC.

Pressure Data

Date 5/25/81 Recorder No. 13268 Capacity 4225 Test Ticket No. 7927
 Location 4223 Ft. 133 °F
 Clock No. - Elevation 1336 Kelly Bushing Well Temperature 133 °F

Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	<u>2260</u> P.S.I.	Open Tool	<u>10:00P</u> M	
B First Initial Flow Pressure	<u>244</u> P.S.I.	First Flow Pressure	<u>30</u> Mins.	<u>30</u> Mins.
C First Final Flow Pressure	<u>240</u> P.S.I.	Initial Closed-in Pressure	<u>60</u> Mins.	<u>57</u> Mins.
D Initial Closed-in Pressure	<u>1965</u> P.S.I.	Second Flow Pressure	<u>60</u> Mins.	<u>60</u> Mins.
E Second Initial Flow Pressure	<u>270</u> P.S.I.	Final Closed-in Pressure	<u>90</u> Mins.	<u>90</u> Mins.
F Second Final Flow Pressure	<u>280</u> P.S.I.			
G Final Closed-in Pressure	<u>1782</u> P.S.I.			
H Final Hydrostatic Mud	<u>2216</u> P.S.I.			

PRESSURE BREAKDOWN

First Flow Pressure		Initial Shut-In		Second Flow Pressure		Final Shut-In	
Breakdown: <u>6</u> Inc.		Breakdown: <u>19</u> Inc.		Breakdown: <u>12</u> Inc.		Breakdown: <u>30</u> Inc.	
of <u>5</u> mins. and a		of <u>3</u> mins. and a		of <u>5</u> mins. and a		of <u>3</u> mins. and a	
final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.	
Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1						63	1717
P 2						66	1728
P 3						69	1736
P 4						72	1745
P 5						75	1753
P 6						78	1761
P 7						81	1767
P 8						84	1774
P 9						87	1780
P10						90	1782
P11							
P12							
P13							
P14							
P15							
P16							
P17							
P18							
P19							
P20							

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