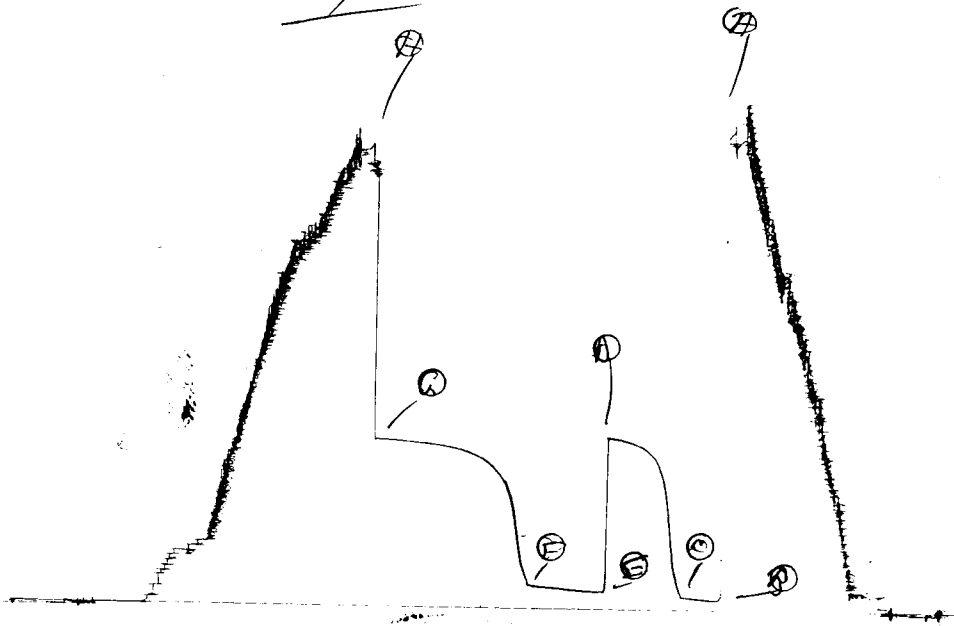


KT 18999

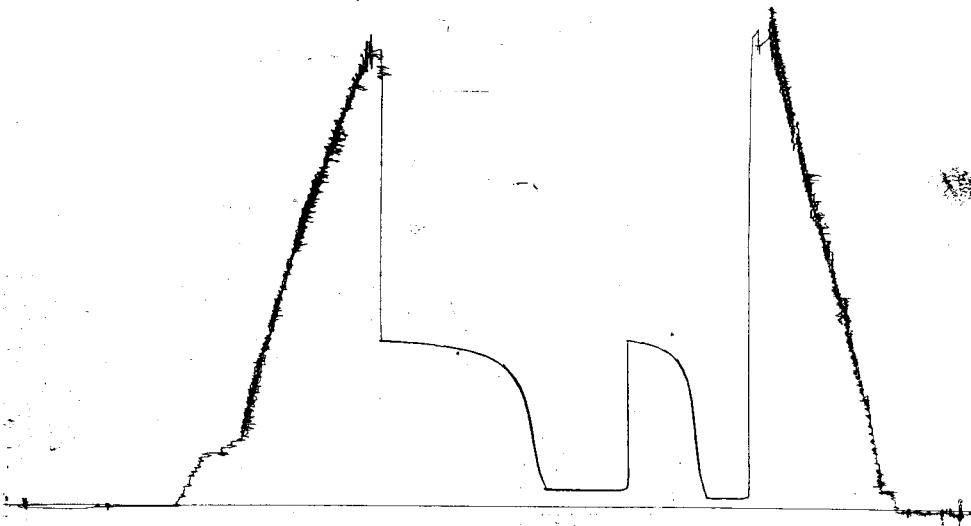
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JK4 18999 2604 DST1.

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WESTERN TESTING CO., INC.
FORMATION TESTING

TICKET

No. 18999

Last Test
6-8
Eff. Pay Ft.

P. O. BOX 1599 PHONE (316) 262-5861
WICHITA, KANSAS 67201

Elevation 3005 F.B. Formation Chester

District Garden City Date 5-1-93 Customer Order No.

COMPANY NAME Forrest M. Cox
ADDRESS P.O. Box 976 Liberal KS 67905
LEASE AND WELL NO. Cox 1-8 COUNTY Haskell STATE KS. Sec. 8 Twp. 28S Rge. 33W.
Mail Invoice To Forrest Cox #1-8 Cox Co. Name Address No. Copies Requested Reg.
Mail Charts To Forrest Cox Same Address No. Copies Requested Reg.

Formation Test No. 1 Interval Tested From 5324 ft. to 5345 ft. Total Depth 5345 ft.
Packer Depth 5319 ft. Size 6 5/8 in. Packer Depth ft. Size in.
Packer Depth 5324 ft. Size 6 5/8 in. Packer Depth ft. Size in.
Depth of Selective Zone Set

Top Recorder Depth (Inside) 5336 ft. Recorder Number 3849 Cap. 4200
Bottom Recorder Depth (Outside) 5339 ft. Recorder Number 2604 Cap. 4150
Below Straddle Recorder Depth ft. Recorder Number Cap.
Drilling Contractor Cheyenne Rig 4 Drill Collar Length 694 I. D. 2 1/4 in.
Mud Type Chem Viscosity 45 Weight Pipe Length I. D. in.
Weight 9.2 Water Loss 2.2 cc. Drill Pipe Length 4598 I. D. 38 in.
Chlorides 1000 P.P.M. Test Tool Length 32 ft. Tool Size 5 1/2 in.
Jars: Make W.T.C. Serial Number 402 Anchor Length 21 ft. Size 5 1/2 in.
Did Well Flow? No Reversed Out No Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 F.H. in.

Blow: Went 1/2" Built to Strong "B.O.B." in 16 min. I.F.
Went 2" Built to Strong "B.O.B." in 8 min. F.F.

Recovered 1320 ft. of G.I.P.
Recovered 130 ft. of C.G.O. 25° Gravity at 60°F.
Recovered 120 ft. of Sli. mud cut Gassy Oil 54% Oil 34% Gas 12% mud
Recovered ft. of
Recovered ft. of Total Fluid Rec. 250'
Chlorides P.P.M. Sample Jars used Remarks:

MAY 04 1993

Time On Location 3:00 A.M. Time Pick Up Tool 4:15 P.M. Time Off Location A.M.
Time Set Packer(s) 6:35 A.M. Time Started Off Bottom 11:05 A.M. Maximum Temperature 132°F
Initial Hydrostatic Pressure (A) 2550 P.S.I.
Initial Flow Period Minutes 30 (B) 42 P.S.I. to (C) 63 P.S.I.
Initial Closed In Period Minutes 60 (D) 937 P.S.I.
Final Flow Period Minutes 60 (E) 78 P.S.I. to (F) 114 P.S.I.
Final Closed In Period Minutes 120 (G) 916 P.S.I.
Final Hydrostatic Pressure (H) 2472 P.S.I.

COMPANY TERMS

Western Testing Co., Inc. shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained directly or indirectly through the use of its equipment, of its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid at cost by the party for whom the test is made.

All charges subject to 12% interest after 60 days from date of invoice. Any expense incurred for collection will be added to the original amount.

Test Approved By H. R. Raul Signature of Customer or his authorized representative

Western Representative

FIELD INVOICE

Open Hole Test \$ 400
Misrun \$
Straddle Test \$
Jars \$ 55
Selective Zone \$
Safety Joint \$ 55
Standby \$
Evaluation \$
Extra Packer \$
Circ. Sub. \$
Mileage \$
Fluid Sampler \$ 200
Extra Charts \$
Insurance \$
Telecopier \$
TOTAL \$ 1150



Fluid Sample Report

Date 5-1-93 Ticket No. 18999

Company Forrest M. Cox

Well Name & No. Cox 1-8 DST No. 1

County Haskell State KS.

Sampler No. 200 Test Interval 5324-5345

Pressure in Sampler 90 PSIG BHT 132 OF

Total Volume of Sampler 3150 cc.

Total Volume of Sample: 2100 cc.

Oil: 1932 ^{sp. wt.} 92% cc.

Water: _____ cc.

Mud: 168 8% cc.

Gas: 0.89 cu. ft.

Other: _____

Resistivity

Water: _____ @ _____ of Chloride Content _____ ppm.

Mud Pit Sample 4.0 @ 60°F of Chloride Content 1600 ppm.

Gas/Oil Ratio _____ Gravity 25 °API @ 60 OF

Where was sample drained On location

Remarks: _____

WESTERN TESTING CO., INC. Pressure Data

Date 5-1-92 Test Ticket No. 18999
Recorder No. 5849 Capacity _____ Location _____ Ft.
Clock No. _____ Elevation _____ Well Temperature _____ °F

Point	Pressure	Time Given	Time Computed
A Initial Hydrostatic Mud	<u>2574</u> P.S.I.		M
B First Initial Flow Pressure	<u>109</u> P.S.I.	First Flow Pressure	Mins. <u>20</u> Mins.
C First Final Flow Pressure	<u>85</u> P.S.I.	Initial Closed-in Pressure	Mins. <u>40</u> Mins.
D Initial Closed-in Pressure	<u>957</u> P.S.I.	Second Flow Pressure	Mins. <u>40</u> Mins.
E Second Initial Flow Pressure	<u>110</u> P.S.I.	Final Closed-in Pressure	Mins. <u>117</u> Mins.
F Second Final Flow Pressure	<u>137</u> P.S.I.		
G Final Closed-in Pressure	<u>957</u> P.S.I.		
H Final Hydrostatic Mud	<u>2487</u> P.S.I.		

PRESSURE BREAKDOWN

First Flow Pressure Breakdown: _____ Inc. of <u>5</u> mins. and a final inc. of <u>0</u> Min.		Initial Shut-In Breakdown: _____ Inc. of <u>3</u> mins. and a final inc. of <u>0</u> Min.		Second Flow Pressure Breakdown: _____ Inc. of <u>5</u> mins. and a final inc. of <u>0</u> Min.		Final Shut-In Breakdown: _____ Inc. of <u>3</u> mins. and a final inc. of <u>0</u> Min.	
Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 0	<u>109</u>	0	<u>85</u>	0	<u>110</u>	0	<u>137</u>
P 2 5	<u>109</u>	3	<u>134</u>	5	<u>5</u>	3	<u>189</u>
P 3 10	<u>72</u>	6	<u>204</u>	10	<u>110</u>	6	<u>272</u>
P 4 15	<u>74</u>	9	<u>310</u>	15	<u>112</u>	9	<u>405</u>
P 5 20	<u>80</u>	12	<u>527</u>	20	<u>115</u>	12	<u>550</u>
P 6 25	<u>83</u>	15	<u>680</u>	25	<u>119</u>	15	<u>642</u>
P 7 30	<u>85</u>	18	<u>759</u>	30	<u>122</u>	18	<u>692</u>
P 8 35		21	<u>812</u>	35	<u>128</u>	21	<u>728</u>
P 9 40		24	<u>854</u>	40	<u>128</u>	24	<u>755</u>
P10 45		27	<u>820</u>	45	<u>131</u>	27	<u>779</u>
P11 50		30	<u>895</u>	50	<u>133</u>	30	<u>801</u>
P12 55		33	<u>906</u>	55	<u>135</u>	33	<u>818</u>
P13 60		36	<u>915</u>	60 <u>127</u>	<u>136</u>	36	<u>833</u>
P14 65		39	<u>925</u>	65		39	<u>842</u>
P15 70		42	<u>930</u>	70		42	<u>855</u>
P16 75		45	<u>937</u>	75		45	<u>864</u>
P17 80		48	<u>945</u>	80		48	<u>874</u>
P18 85		51	<u>950</u>	85		51	<u>881</u>
P19 90		54	<u>952</u>	90		54	<u>884</u>
P20 95		57	<u>955</u>	95		57	<u>890</u>
100		60	<u>957</u>	100		60	<u>895</u>

WESTERN TESTING CO., INC.

Pressure Data

Date _____

Test Ticket No. 18999

Recorder No. _____ Capacity _____ Location _____ Ft.

Clock No. _____ Elevation _____ Well Temperature _____ °F

Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud _____	P.S.I.	Open Tool _____	M _____	
B First Initial Flow Pressure _____	P.S.I.	First Flow Pressure _____	Mins. _____	Mins. _____
C First Final Flow Pressure _____	P.S.I.	Initial Closed-in Pressure _____	Mins. _____	Mins. _____
D Initial Closed-in Pressure _____	P.S.I.	Second Flow Pressure _____	Mins. _____	Mins. _____
E Second Initial Flow Pressure _____	P.S.I.	Final Closed-in Pressure _____	Mins. _____	Mins. _____
F Second Final Flow Pressure _____	P.S.I.			
G Final Closed-in Pressure _____	P.S.I.			
H Final Hydrostatic Mud _____	P.S.I.			

PRESSURE BREAKDOWN

First Flow Pressure		Initial Shut-In		Second Flow Pressure		Final Shut-In	
Breakdown: _____ Inc.		Breakdown: _____ Inc.		Breakdown: _____ Inc.		Breakdown: _____ Inc.	
of _____ mins. and a		of _____ mins. and a		of _____ mins. and a		of _____ mins. and a	
final inc. of _____ Min.		final inc. of _____ Min.		final inc. of _____ Min.		final inc. of _____ Min.	
Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 105		63		105		63	899
P 2 110		66		110		66	902
P 3 115		69		115		69	905
P 4 120		72		120		72	908
P 5 125		75		125		75	910
P 6 130		78		130		78	912
P 7 135		81		135		81	914
P 8 140		84		140		84	916
P 9 145		87		145		87	917
P10 150		90		150		90	918
P11 155		93		155		93	919
P12 160		96		160		96	920
P13 165		99		165		99	922
P14 170		102		170		102	924
P15 175		105		175		105	926
P16 180		108		180		108	927
P17 185		111		185		111	928
P18 190		114		190		114	929
P19 195		117		195		117	930
P20 200		120		200		120	

PAGE 1
WESTERN TESTING CO., INC.
Pressure Data

Test Ticket No. _____
Order No. _____ Capacity _____ Location _____ Ft.
Job No. _____ Elevation _____ Well Temperature _____ °F
nt _____ Pressure _____ Time Given _____ Time Computed _____
Initial Hydrostatic Mod. _____ P.S.I. Open Tool _____
First Initial Flow Pressure _____ P.S.I. First Flow Pressure _____ Min. _____ Min.
First Final Flow Pressure _____ P.S.I. Initial Closed-In Pressure _____ Min. _____ Min.
Initial Closed-In Pressure _____ P.S.I. Second Flow Pressure _____ Min. _____ Min.
Second Initial Flow Pressure _____ P.S.I. Final Closed-In Pressure _____ Min. _____ Min.
Second Final Flow Pressure _____ P.S.I.
Final Closed-In Pressure _____ P.S.I.
1 Final Hydrostatic Mod. _____ P.S.I.

PRESSURE BREAKDOWN

First Flow Pressure			Initial Shut-In			Second Flow Pressure			Final Shut-In		
Breakdown: _____ Loc			Breakdown: _____ Loc			Breakdown: _____ Loc			Breakdown: _____ Loc		
of 5 min. and a			of 3 min. and a			of 5 min. and a			of 3 min. and a		
Gaal inc. of 0 Min.			Gaal inc. of 0 Min.			Gaal inc. of 0 Min.			Gaal inc. of 0 Min.		
Point Min.	Press.		Point Minutes	Press.		Point Minutes	Press.		Point Minutes	Press.	
P 1 0	50 53		0	62 66		0	62		0		
P 2 5	50 53		3	124 132		5	124		3		
P 3 10	50 53		6	294 313		10			6		
P 4 15	54 57		9	678 718		15			9		
P 5 20	56 59		12	756 799		20			12		
P 6 25	60 64		15	784 828		25			15		
P 7 30	62 66		18	806 851		30			18		
P 8 35			21	826 872		35			21		
P 9 40			24	842 889		40			24		
P 10 45			27	852 899		45			27		
P 11 50			30	860 908		50			30		
P 12 55			33	866 914		55			33		
P 13 60			36	872 921		60			36		
P 14 65			39	880 929		65			39		
P 15 70			42	884 933		70			42		
P 16 75			45	888 937		75			45		
P 17 80			48	890 939		80			48		
P 18 85			51	892 941		85			51		
P 19 90			54	894 943		90			54		
P 20 95			57	896 946		95			57		
100			60			100			60		

WESTERN TESTING CO., INC.

Pressure Data

Date _____

Test Ticket No. _____

Recorder No. _____ Capacity _____ Location _____ Ft.

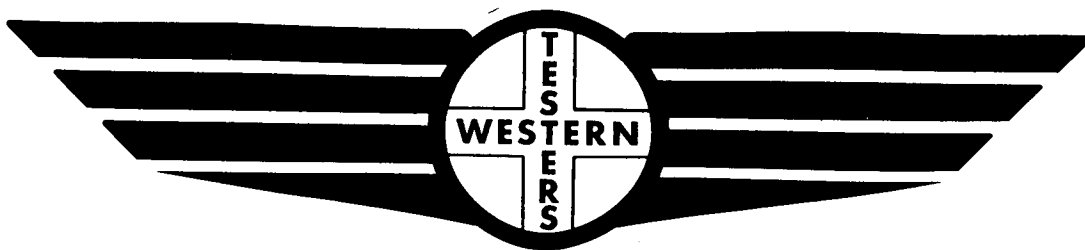
Clock No. _____ Elevation _____ Well Temperature _____ °F

Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud _____	P.S.I.	Open Tool _____	M _____	
B First Initial Flow Pressure _____	P.S.I.	First Flow Pressure _____	Mins. _____	Mins. _____
C First Final Flow Pressure _____	P.S.I.	Initial Closed-in Pressure _____	Mins. _____	Mins. _____
D Initial Closed-in Pressure _____	P.S.I.	Second Flow Pressure _____	Mins. _____	Mins. _____
E Second Initial Flow Pressure _____	P.S.I.	Final Closed-in Pressure _____	Mins. _____	Mins. _____
F Second Final Flow Pressure _____	P.S.I.			
G Final Closed-in Pressure _____	P.S.I.			
H Final Hydrostatic Mud _____	P.S.I.			

PRESSURE BREAKDOWN

First Flow Pressure		Initial Shut-In		Second Flow Pressure		Final Shut-In	
Breakdown: _____ Inc.		Breakdown: _____ Inc.		Breakdown: _____ Inc.		Breakdown: _____ Inc.	
of 5 mins. and a		of 3 mins. and a		of 5 mins. and a		of 3 mins. and a	
final inc. of 0 Min.		final inc. of 0 Min.		final inc. of 0 Min.		final inc. of 0 Min.	
Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 _____	_____	_____	_____	0	90 96	63	_____
P 2 _____	_____	_____	_____	5	90 96	66	_____
P 3 _____	_____	_____	_____	10	92 98	69	_____
P 4 _____	_____	_____	_____	15	94 100	72	_____
P 5 _____	_____	_____	_____	20	94 100	75	_____
P 6 _____	_____	_____	_____	25	96 102	78	_____
P 7 _____	_____	_____	_____	30	100 106	81	_____
P 8 _____	_____	_____	_____	35	102 108	84	_____
P 9 _____	_____	_____	_____	40	108 113	87	_____
P10 _____	_____	_____	_____	45	109 116	90	_____
P11 _____	_____	_____	_____	50	113 120	93	_____
P12 _____	_____	_____	_____	55	117 124	96	_____
P13 _____	_____	_____	_____	60	120 128	99	_____
P14 _____	_____	_____	_____	_____	_____	102	_____
P15 _____	_____	_____	_____	_____	_____	105	_____
P16 _____	_____	_____	_____	_____	_____	108	_____
P17 _____	_____	_____	_____	_____	_____	111	_____
P18 _____	_____	_____	_____	_____	_____	114	_____
P19 _____	_____	_____	_____	_____	_____	117	_____
P20 _____	_____	_____	_____	_____	_____	120	876 92

FORMATION TEST REPORT



Home Office:

Wichita, Kansas 67201

P.O. Box 1599

Phone 1 - 800-688-7021

DST REPORT

GENERAL INFORMATION

DATE	: 5/1/93	TICKET	: 18999
CUSTOMER	: FORREST M. COX	LEASE	: COX
WELL	: #1-8	TEST: 1	GEOLOGIST: ?
ELEVATION	: 3005 KB	FORMATION	: CHESTER
SECTION	: 8	TOWNSHIP	: 28S
RANGE	: 33W	COUNTY: HASKELL	STATE : KS
GAUGE SN#	: 3849	RANGE : 4200	CLOCK : 12

WELL INFORMATION

PERFORATION INTERVAL FROM:	5324.00 ft	TO:	5345.00 ft	TVD:	5345.0 ft
DEPTH OF SELECTIVE ZONE:				TEST TYPE:	OIL
DEPTH OF RECORDERS:	5336.0 ft		5339.0 ft		
TEMPERATURE:	132.0				
DRILL COLLAR LENGTH:	694.0 ft	I.D.:		2.250 in	
WEIGHT PIPE LENGTH :	0.0 ft	I.D.:		0.000 in	
DRILL PIPE LENGTH :	4598.0 ft	I.D.:		3.800 in	
TEST TOOL LENGTH :	32.0 ft	TOOL SIZE :		5.500 in	
ANCHOR LENGTH :	21.0 ft	ANCHOR SIZE:		5.500 in	
SURFACE CHOKE SIZE :	0.750 in	BOTTOM CHOKE SIZE:		0.750 in	
MAIN HOLE SIZE :	7.875 in	TOOL JOINT SIZE :		4.5FH	
PACKER DEPTH:	5319.0 ft	SIZE:		6.630 in	
PACKER DEPTH:	5324.0 ft	SIZE:		6.630 in	
PACKER DEPTH:	0.0 ft	SIZE:		0.000 in	
PACKER DEPTH:	0.0 ft	SIZE:		0.000 in	

MUD INFORMATION

DRILLING CON. :	CHEYENNE RIG 4	VISCOSITY :	45.00 cp
MUD TYPE :	CHEMICAL	WATER LOSS:	7.200 cc
WEIGHT :	9.200 ppg	SERIAL NUMBER:	402
CHLORIDES :	1000 ppm	REVERSED OUT?:	NO
JARS-MAKE :	WTC		
DID WELL FLOW?:	NO		

COMMENTS

Comment

INITIAL FLOW PERIOD WEAK 1/2 INCH BLOW BUILT TO
STRONG BLOW-BOTTOM OF BUCKET IN 16 MINUTES.
FINAL FLOW PERIOD WEAK 2 INCH BLOW BUILT TO STRONG

DST REPORT (CONTINUED)

COMMENTS (CONTINUED)

Comment

BLOW-BOTTOM OF BUCKET IN 8 MINUTES.

FLUID RECOVERY

Feet of Fluid	% Oil	% Gas	% Water	% Mud	Comments
130.0	100.0	0.0	0.0	0.0	CLEAN GASSY OIL
0.0	0.0	0.0	0.0	0.0	25 GRAVITY @ 60 DEGREES F
120.0	54.0	34.0	0.0	12.0	SL. MUD CUT GASSY OIL
0.0	0.0	0.0	0.0	0.0	1320 FT GAS ABOVE FLUID

RATE INFORMATION

OIL VOLUME: 0.9579 STB
 GAS VOLUME: 1.1266 SCF
 MUD VOLUME: 0.0708 STB
 WATER VOLUME: 0.0000 STB
 TOTAL FLUID : 1.0287 STB

TOTAL FLOW TIME: 90.0000 min.
 AVERAGE OIL RATE: 16.4598 STB/D
 AVERAGE WATER RATE: 0.0000 STB/D

FIELD TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 2550.00

Description	Duration	p1	p End
INITIAL FLOW	30.00	42.00	63.00
INITIAL SHUT-IN	60.00		937.00
FINAL FLOW	60.00	78.00	114.00
FINAL SHUT-IN	120.00		916.00

FINAL HYDROSTATIC PRESSURE: 2472.00

DST REPORT (CONTINUED)

OFFICE TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 2574.00

Description	Duration	p1	p End
INITIAL FLOW	30.00	69.00	85.00
INITIAL SHUT-IN	60.00		957.00
FINAL FLOW	60.00	110.00	137.00
FINAL SHUT-IN	117.00		930.00

FINAL HYDROSTATIC PRESSURE: 2487.00

FLUID SAMPLE REPORT

GENERAL INFORMATION

DATE	: 5/1/93	TICKET	: 18999
CUSTOMER	: FORREST M. COX	LEASE	: COX
WELL	: #1-8	TEST:	1
ELEVATION	: 3005 KB	GEOLOGIST	: ?
SECTION	: 8	FORMATION	: CHESTER
RANGE	: 33W	TOWNSHIP	: 28S
GAUGE SN#	: 3849	STATE	: KS
		CLOCK	: 12
		COUNTY	: HASKELL
		RANGE	: 4200

SAMPLE INFORMATION

PRESSURE IN SAMPLER:	90.00 PSIG	BHT:	132.0 DEG F
TOTAL VOLUME OF SAMPLER:	3150.00 cc		
TOTAL VOLUME OF SAMPLE:	2100.00 cc		
OIL:	1932.00 cc		
WATER:	0.00 cc		
MUD:	168.00 cc		
GAS:	0.89 cc		
OTHER:	0.00 cc		

RESISTIVITY

DRILLING MUD:	CHLORIDE CONTENT:	0.00 ppm
MUD PIT SAMPLE: 4.0 @ 60 DEGREES F	CHLORIDE CONTENT:	1600.00 ppm
GAS/OIL RATIO:	GRAVITY:	25 API @ 60 DEGREES F
WHERE WAS SAMPLE DRAINED: ON LOCATION		
REMARKS:		

PRESSURE TRANSIENT REPORT

GENERAL INFORMATION

DATE	: 5/1/93	TICKET	: 18999
CUSTOMER	: FORREST M. COX	LEASE	: COX
WELL	: #1-8	TEST:	1
ELEVATION:	3005 KB	GEOLOGIST:	?
SECTION	: 8	FORMATION:	CHESTER
RANGE	: 33W	TOWNSHIP	: 28S
GAUGE SN#:	3849	STATE	: KS
		CLOCK	: 12
		COUNTY:	HASKELL
		RANGE	: 4200

INITIAL FLOW

<u>Time (min)</u>	<u>Pressure</u>	<u>Delta P</u>
0.00	69.00	69.00
5.00	69.00	0.00
10.00	72.00	3.00
15.00	76.00	4.00
20.00	80.00	4.00
25.00	83.00	3.00
30.00	85.00	2.00

INITIAL SHUT IN

<u>Time (min)</u>	<u>Pressure</u>	<u>Delta P</u>	<u>Horner T</u>
3.00	131.00	131.00	0.00
6.00	206.00	75.00	0.00
9.00	361.00	155.00	0.00
12.00	537.00	176.00	0.00
15.00	680.00	143.00	0.00
18.00	759.00	79.00	0.00
21.00	812.00	53.00	0.00
24.00	854.00	42.00	0.00
27.00	870.00	16.00	0.00
30.00	895.00	25.00	0.00
33.00	906.00	11.00	0.00
36.00	915.00	9.00	0.00
39.00	925.00	10.00	0.00
42.00	930.00	5.00	0.00
45.00	937.00	7.00	0.00
48.00	945.00	8.00	0.00
51.00	950.00	5.00	0.00
54.00	953.00	3.00	0.00
57.00	955.00	2.00	0.00

PRESSURE TRANSIENT REPORT (CONTINUED)

INITIAL SHUT IN (CONTINUED)

<u>Time (min)</u>	<u>Pressure</u>	<u>Delta P</u>	<u>Horner T</u>
60.00	957.00	2.00	0.00

FINAL FLOW

<u>Time (min)</u>	<u>Pressure</u>	<u>Delta P</u>
0.00	110.00	110.00
5.00	110.00	0.00
10.00	110.00	0.00
15.00	112.00	2.00
20.00	115.00	3.00
25.00	119.00	4.00
30.00	122.00	3.00
35.00	125.00	3.00
40.00	128.00	3.00
45.00	131.00	3.00
50.00	133.00	2.00
55.00	135.00	2.00
60.00	137.00	2.00

FINAL SHUT IN

<u>Time (min)</u>	<u>Pressure</u>	<u>Delta P</u>	<u>Horner T</u>
3.00	189.00	189.00	0.00
6.00	272.00	83.00	0.00
9.00	405.00	133.00	0.00
12.00	550.00	145.00	0.00
15.00	642.00	92.00	0.00
18.00	692.00	50.00	0.00
21.00	728.00	36.00	0.00
24.00	755.00	27.00	0.00
27.00	779.00	24.00	0.00
30.00	801.00	22.00	0.00
33.00	818.00	17.00	0.00
36.00	833.00	15.00	0.00
39.00	842.00	9.00	0.00
42.00	855.00	13.00	0.00
45.00	864.00	9.00	0.00
48.00	874.00	10.00	0.00

PRESSURE TRANSIENT REPORT (CONTINUED)

FINAL SHUT IN (CONTINUED)

<u>Time (min)</u>	<u>Pressure</u>	<u>Delta P</u>	<u>Horner T</u>
51.00	881.00	7.00	0.00
54.00	884.00	3.00	0.00
57.00	890.00	6.00	0.00
60.00	895.00	5.00	0.00
63.00	899.00	4.00	0.00
66.00	902.00	3.00	0.00
69.00	905.00	3.00	0.00
72.00	908.00	3.00	0.00
75.00	910.00	2.00	0.00
78.00	912.00	2.00	0.00
81.00	914.00	2.00	0.00
84.00	916.00	2.00	0.00
87.00	917.00	1.00	0.00
90.00	918.00	1.00	0.00
93.00	919.00	1.00	0.00
96.00	920.00	1.00	0.00
99.00	922.00	2.00	0.00
102.00	924.00	2.00	0.00
105.00	926.00	2.00	0.00
108.00	927.00	1.00	0.00
111.00	928.00	1.00	0.00
114.00	929.00	1.00	0.00
117.00	930.00	1.00	0.00