

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 4058  
 Name: American warrior INC  
 Address: P.O. box 399,  
Garden city, KS 67846  
 Purchaser: NCRA/ Duke  
 Operator Contact Person: Kevin Wiles SR  
 Phone: (620) 275-2963  
 Contractor: Name: Cheyenne DRLG.  
 License: 5382  
 Wellsite Geologist: Alan Downing  
 Designate Type of Completion:  
☒ New Well ☐ Re-Entry ☐ Workover  
☒ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.  
☒ Gas ☐ ENHR ☐ SIGW  
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD  
☐ Plug Back ☐ Plug Back Total Depth \_\_\_\_\_  
☐ Commingled ☐ Docket No. \_\_\_\_\_  
☐ Dual Completion ☐ Docket No. \_\_\_\_\_  
☐ Other (SWD or Enhr.?) ☐ Docket No. \_\_\_\_\_  

<u>4-22-03</u>	<u>4-30-03</u>	<u>6-17-03</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 081-21,476  
 County: Haskell  
 NW SW NW \_\_\_\_\_ Sec. 30 Twp. 28s S. R. 33 ☐ East ☒ West  
2245' feet from S / (N) (circle one) Line of Section  
395' feet from E / (W) (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE (NW) SW  
 Lease Name: Laird Well #: 3-30  
 Field Name: Eubank NE  
 Producing Formation: Morrow  
 Elevation: Ground: 2973 Kelly Bushing: 2984  
 Total Depth: 5500' Plug Back Total Depth: 5479'  
 Amount of Surface Pipe Set and Cemented at 1638' Feet  
 Multiple Stage Cementing Collar Used? ☒ Yes ☐ No  
 If yes, show depth set DV Tool@2950' Feet  
 If Alternate II completion, cement circulated from 2950'  
 feet depth to 1450' w/ 150 sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content 11000 ppm Fluid volume 240 bbls  
 Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ ☐ East ☐ West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
 Title: Production SUPT. Date: 7-30-2003  
 Subscribed and sworn to before me this 30th day of July  
03  
 Notary Public: Debra Shumaker  
 Date Commission Expires: 11/4/03

**KCC Office Use ONLY**

☒ Letter of Confidentiality Attached

If Denied, Yes ☐ Date: \_\_\_\_\_

☐ Wireline Log Received

☐ Geologist Report Received

☐ UIC Distribution